

AVISTA CORPORATION
d/b/a Avista Utilities

NAMING
RATES, RULES AND REGULATIONS
GOVERNING ELECTRIC
SERVICE
IN THE AREA SERVED BY THE COMPANY
IN
Benewah, Bonner, Clearwater, Idaho, Kootenai,
Latah, Lewis, Nez Perce and Shoshone
Counties, Idaho

Issued August 26, 1999

Effective September 27, 1999

Issued by Avista Utilities
By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

Per O.N. 33437
Jean D. Jewell Secretary

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By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

Jan Noriyuki Secretary

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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$15.00 Basic Charge, plus			
First	600 kWh		9.456¢ per kWh
All over	600 kWh		10.628¢ per kWh

Monthly Minimum Charge: \$15.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$15.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$15.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	9.350¢ per kWh
-------	----------	----------------

All Over	3650 kWh	6.554¢ per kWh
----------	----------	----------------

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$18.00 for single phase service and \$25.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.135¢ per kWh
All Over	250,000 kWh	6.012¢ per kWh

Demand Charge:

\$500.00 for the first 50 kW of demand or less.
\$6.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 30¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$500.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.738¢ per kWh
All Over	500,000 kWh	4.807¢ per kWh

Demand Charge:

\$16,000.00 for the first 3,000 kVA of demand or less.
\$5.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 30¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$776,630

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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Monica Barrios-Sanchez Secretary

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.290¢ per kWh
Block 2 Generation Meter	3.624¢ per kWh

Demand Charge as measured at the Retail Meter:

\$16,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$3.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 30¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$663,900

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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AVISTA CORPORATION
dba Avista Utilities

Monica Barrios-Sanchez Secretary

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective through December 31, 2026. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission.

The rates for Schedule 25P that are associated with all present and future tariff rider schedules (such as the DSM Tariff Rider Schedule 91) are applied to the Block 1 Retail Meter load only.

For purposes of all proposals related to General Rate Case Filings, Cost of Service studies, Production and Transmission Ratio calculations, and Power Cost Adjustment rate calculations etc., "Base Revenue" will be defined as Clearwater's "net" generation requirements as measured through the Block 1 Retail Meter.

If, at any time, the Agreement is terminated or suspended prior to its expiration, Clearwater will generate into their own load and be billed at the Block 1 Retail Meter rate.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

11.361¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.594¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Metal Standard					
	Code	Rate	Wood Pole Code	Pedestal Base Code	Direct Burial Code	Developer Contributed Code	Rate	
<u>Single Mercury Vapor</u>								
7000			411	\$ 17.11			416	\$ 17.11

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$12.06			234#	\$15.06		
100W					434#	\$15.82		
100W	431/435	\$14.67	432	\$27.71	433	\$27.71	436	\$15.36
200W	531/535	\$24.32	532	\$37.32	533	\$37.32	536	\$25.05
250W	631/635	\$28.55	632	\$41.56	633	\$41.56	636	\$29.28
400W	831/835	\$42.84	832	\$55.87				
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$30.85
200W	545	\$48.64	542	\$63.21			546	\$49.36
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	\$28.62		
100W Post Top					484*	\$27.47		
100W Kim Light					438**	\$15.83		

*16' fiberglass pole
**25' fiberglass pole

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

Fixture & Size	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	\$12.62			434L#	\$15.82		
70W	431/435L	\$14.67	432L	\$27.71	433L	\$27.71	436L	\$15.36
107W	531/535L	\$24.32	532L	\$37.32	533L	\$37.32	536L	\$25.05
248W	831/835L	\$42.84	832L	\$55.87	833L	\$55.87	836L	\$43.55
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	\$30.85	442L	\$43.97			446L	\$30.85
107W	545L	\$48.64	542L	\$63.21			546L	\$49.36
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	\$22.01			474L*	\$28.62		
70W Post Top					484L*	\$27.47		
70W (30ft Fiberglass Pole)			494L	\$26.80				
70W (35' Fiberglass Pole)			594L	\$29.54				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **10.952%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

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Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Adjustment Rider Schedule 91.

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By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	\$11.20	432	\$11.20				
200W	535	\$16.89	532	\$16.89				
250W	635	\$18.98	632	\$18.98	633	\$18.98		
400W	835	\$30.25	832	\$30.26				
150W							936	\$14.70

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 8.23
20000#	615	14.94

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Dusk to Dawn Service	
	Code	Rate
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 5.10
200W	535	9.53
250W	635	11.72
310W	735	13.93
400W	835	17.78
150W	935	7.36
LED		
01 – 10W	005L	\$ 0.23
11 – 20W	015L	0.57
21 – 30W	025L	1.01
31 – 40W	035L	1.46
41 – 50W	045L	1.80
51 – 60W	055L	2.24
61 – 70W	065L	2.58
71 – 80W	075L	3.03
81 – 90W	085L	3.48
91 – 100W	095L	3.82
101 – 110W	105L	4.27

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AVISTA CORPORATION
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SCHEDULE 46A - Continued

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service	
	Code	Rate
111 - 120W	115L	\$ 4.60
121 - 130W	125L	5.05
131 - 140W	135L	5.50
141 - 150W	145L	5.83
151 - 160W	155L	6.28
161 - 170W	165L	6.62
171 - 180W	175L	7.07
181 - 190W	185L	7.52
191 - 200W	195L	7.86
201 - 225W	212L	8.64
226 - 250W	237L	9.65

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 17.11	\$ 20.73	\$ 29.43
Luminaire and Standard:			
30-foot wood pole	21.42	25.05	33.75
Galvanized steel standards:			
25 foot			40.50

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 7.05
55-foot wood pole	13.66
20-foot fiberglass-direct burial	7.05

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AVISTA CORPORATION
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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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Director of Regulatory Affairs



AVISTA CORPORATION
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SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly Norwood,

Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

		Charge per Unit (Nominal Rating in Watts)			
<u>Luminaire</u>	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>	
Cobrahead	\$13.66	\$18.06	\$20.87	\$26.79	
Decorative Curb	\$13.66				
100W Post Top w/16-foot decorative pole	\$32.95				
100W Kim Light w/25-foot fiberglass pole	\$20.71				
400W Flood (No pole)				\$32.73	

LIGHT EMITTING DIODE (LED)

		Charge per Unit (Nominal Rating in Watts)			
<u>Luminaire</u>	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>	
Cobrahead	\$13.66	\$18.06		\$26.79	
Decorative Curb	\$13.66				
70W Granville w/16-foot decorative pole	\$36.29				
70W Post Top w/16-foot decorative pole	\$32.95				
70W 30ft fiberglass direct buried	\$26.80				
107W 35ft fiberglass direct buried		\$31.16			
125W Flood (No Pole)			\$16.62		
125W Flood (40ft Pole)			\$28.21		
248W Flood (No Pole)				\$32.73	

Pole Facility

Monthly Rate per Pole

30-foot wood pole	\$7.05
40-foot wood pole	\$11.58
55-foot wood pole	\$13.61
20-foot fiberglass	\$7.05
25-foot galvanized steel standard	\$11.00
30-foot galvanized steel standard*	\$12.16
25-foot galvanized aluminum standard*	\$13.43
30-foot fiberglass-pedestal base	\$33.65
30-foot steel-pedestal base	\$31.06
35 foot steel direct buried	\$31.06

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SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **10.952**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Tax Customer Credit Schedule 76 and Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 51
LINE EXTENSION, CONVERSION AND RELOCATION SCHEDULE
IDAHO

1. APPLICABILITY

The rules for Line Extensions in this Schedule apply to all existing and prospective Customers requesting a new line extension.

The rules for Conversions and Relocations in this Schedule apply to all Customers requesting changes to existing facilities.

2. GENERAL RULES:

- a. Every Customer who wants the Company to design a line extension must first submit a written application. A Design Fee of \$150 may be required for any line extension, Conversion of Primary Circuit, or Relocation of Primary Circuit, that is unusually large, complex, or of a questionable nature, and for each additional design requested.
- b. The Company shall have the right to enter and exit the Customer's property to construct, reconstruct, operate and maintain the line extension. The Company's agents and employees shall have access at all reasonable times for reading, inspecting, constructing, reconstructing, repairing and removing the Company's meters, metering equipment and electric facilities.
- c. All necessary right-of-way assignments, easements and permits across other properties will be secured at no cost before the Company constructs the line extension.
- d. The length, depth, Point of Delivery, location, route, phases, voltage, capacity and cost of the Line Extension shall be determined by the Company. The line extension shall be compatible with existing neighboring electric facilities.
- e. Premises where the Company's electric facilities have been removed or otherwise disconnected for longer than twelve months, and where a customer wants service re-established, will be treated as a new customer and granted an allowance.

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dba Avista Utilities

SCHEDULE 51 - continued

3. RULES FOR INDIVIDUAL RESIDENTIAL CUSTOMERS

- a. Both the General Rules and the following rules apply to line extensions to serve individual Residential Customers.
- b. Before the start of construction, the Customer must submit a written application for service and pay an extension cost to the Company which is computed as follows:

	Basic and Exceptional Cost
-	Allowance
+	Customer-Requested Costs
-	Cost Reductions
-	(one) Design Fee of \$150 (if paid)
+	Share of Previous Extension
<hr/>	
=	extension cost

- 1) "Basic and Exceptional Cost" is the cost of the Service Circuit, Secondary Circuit, Transformer and Primary Circuit computed from the rates listed in this Schedule, along with the cost of labor and/or materials which are necessary to construct the Line Extension. The meters and metering facilities used by the Company for billing purposes are provided at no cost to the Customer.
- 2) "Cost Reduction" is a decrease allowed when the Company uses lower-cost construction methods or allows the Customer to do some of the work. All facilities provided by the Customer must meet or exceed the Company's specifications. The Cost Reduction may only reduce the Customer's total cost of construction to \$0.00; no payment shall be given to the customer.
- 3) "Allowance" is a credit to each Customer who has at least 2500 kWh per year of new load. The Allowance will be applied first to the Basic and Exceptional Cost of the Service Circuit, second to the Basic and Exceptional Cost of the Secondary Circuit, third to the Basic and Exceptional Cost of the Transformer and fourth to the Basic and Exceptional Cost of the Primary Circuit.

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dba Avista Utilities

SCHEDULE 51 - continued

When two or more Customers apply concurrently for service from the same Line Extension, each will receive an Allowance up to their proportion of the Basic and Exceptional Cost of the line extension.

Allowances shall be granted only against the Basic and Exceptional Cost of the current project and not against any part of an earlier or future extension.

The Allowance will be equal to the Basic and Exceptional Cost or the applicable amount listed below, whichever is less:

MAXIMUM ALLOWANCE

Schedule 1 individual Customer	\$2,065 per unit
Schedule 1 duplex	\$1,650 per unit
Schedule 1 multiplex	\$1,240 per unit

EXCEPTION: The Company will not grant an immediate Allowance if the Company, in its sole judgement, determines that the load:

- a) is less than 2500 kWh per year, or
- b) will be in service less than five years.

A mobile home will not qualify for an Allowance until it has permanent connections to both water service and either a sewer or septic system. If such connections are made within five years after the completion of the line extension, the Company will, at that time, refund the Basic and Exceptional Cost or the amount of the Allowance in effect at the time of the line construction, whichever is less. The Customer must apply for the refund before the line extension becomes six years old.

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SCHEDULE 51 - continued

If an immediate Allowance is not granted because electric consumption is expected to be less than 2500 kWh per year, but the Customer can demonstrate after the end of the fifth year that the annual electric consumption was at least 2500 kWh each year for all five years, then the Company will refund to the Customer the Basic and Exceptional Cost or the amount of the Allowance in effect at the time of the line construction, whichever is less. The Customer must apply for the refund before the line extension becomes six years old.

If an immediate Allowance is not granted because the Customer is not prepared for a permanent service connection upon completion of the line extension, but the Customer does request a permanent connection within the next five years, and will have consumption of at least 2500 kWh per year, the Company will at that time refund to the Customer the Basic and Exceptional Cost or the amount of the Allowance in effect at the time of the line construction, whichever is less.

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SCHEDULE 51 - continued

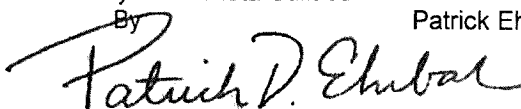
- 4) "Customer-Requested Cost" is the cost of unusual labor and/or materials which is requested by the Customer but which is not necessary to construct the Line Extension based on the Company's construction design standards, and operating practices. All Customer-Requested Costs must be paid in full by the Customer. Customer-Requested Costs may include, but are not limited to, the following:
 - a) facilities to provide three-phase service where single-phase service is adequate
 - b) construction which is not for electric service
 - c) facilities longer, deeper, or larger than deemed appropriate by the Company
 - d) soil compaction on private property

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dba Avista Utilities

SCHEDULE 51 - continued

5) "Share of Previous Extension" applies only to Primary Circuits less than five years old. If part of a previous line extension is used to serve a new Customer, the new Customer must pay a share of the previous Primary Circuit cost and Transformer cost, if shared, to the Company before the start of construction. The amount paid by the new Customer will be refunded to existing Customers in relation to their share of the Primary Circuit and Transformer, if shared. The Company will refund appropriate shares to the bearers of Extension Certificates when the Certificates are presented for payment and the connection of the subsequent Customer has been verified. The Company will make a reasonable attempt to inform the bearer of the Certificate when a refund is due. Bearers of Extension Certificates must apply for refunds before the original line extension becomes six years old. Unclaimed refunds will be returned to the contributor.

EXAMPLE:

1. First Customer pays \$11,150 for 1,000 feet of primary underground circuit (\$11.15 per foot).
2. Second Customer takes service within five years using 600 feet of the original extension.
3. Both Customers share the first 600 feet equally:
600 ft x \$11.15/ft x 1/2 = \$3,345.
4. The Second Customer's payment of \$3,345, will be refunded to the First Customer to reduce his investment in the 600 feet to \$3,345. The First Customer's investment in the remaining 400 feet remains at \$4,460. (\$11,150-\$3,345-\$3,345=\$4,460)

EXCEPTION: If the refund to an existing Customer is less than \$100 each, the new Customer will not be required to pay that share and the existing Customer will not receive a refund.

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SCHEDULE 51 - continued

4. RULES AND CHARGES FOR UNDEVELOPED RESIDENTIAL LOTS

a. A development is a group of neighboring undeveloped lots separated by no more than streets and under the ownership or legal control of a single party as determined by the Company. Both the General Rules and the following rules apply to line extensions within residential developments.

b. Before Company facilities will be installed, the developer must submit a written application for service, a copy of the plat as approved by the governing agency depicting dedicated utility easements approved by the serving utilities and must pay an extension cost to the Company which is computed as follows:

- Basic and Exceptional Cost
- + Customer-Requested Costs
- Cost Reductions
- (one) Design Fee of \$150 (if paid)
- = extension cost within development
- + cost of extension to development
- + Share of Previous Extension
- = extension cost

1) "Basic and Exceptional Cost" will be computed from the following rate per lot when the Development serves single phase loads, has at least six lots and the average frontage is no more than 175 feet per lot. The Basic and Exceptional Cost includes the cost of the Primary Circuit, the Transformer and the Secondary Circuit in the utility easement or public right-of-way, but does not include the Service Circuit from the point of connection with the Secondary Circuit to the Point of Delivery.

Developments: \$1,612 per Lot

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SCHEDULE 51 - continued

The Basic and Exceptional Cost for all other Developments will be computed from the rates listed in this Schedule for Service Circuits, Secondary Circuits, Transformers and Primary Circuits.

- 2) "Cost Reductions, "Customer-Requested Costs, and "Share of Previous Extension" are described under Rules for Individual Customers.
- 3) "Extension to development" is the line extension between the Company's existing energized electric facilities and the boundary of the development. The Rules for Individual Customers apply to the extension to the development.
- c. In lieu of a cash payment of the Basic and Exceptional Cost in a Development, the Company will accept a letter of credit, a contractor's performance bond, or another credit instrument agreeable to the Company for \$1,612 per lot upon execution of a written agreement with the Developer. The agreement shall prescribe the requirements for such a credit instrument and shall permit the face amount of the instrument to be reduced annually as new customers are connected within the Development. The Developer will provide ditching within the Development.
- d. Prior to the installation of the Service Circuit to each single-family residence in a development, the home builder will be required to make a non-refundable cash payment to the Company of \$5 per residence. There will be no charge to the builder for the installation of the Service Circuit to serve a duplex or multiplex dwelling.
- e. A Developer who pays the extension cost described in 4.b.1) may apply for a refund annually for each permanent Customer connected within the Development during the first five years after the extension is completed. The Company will make a reasonable attempt to inform the bearer of the certificate when a refund is due. The Company will pay the refund to the bearer of the Extension Certificate when it is presented to the Company for payment and the connection of the permanent Customer has been verified.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 51 - continued

For Developers who have made a cash payment to the Company for the Basic and Exceptional Cost in the development, the sum of all refunds shall not exceed the total Basic and Exceptional Cost paid by the Developer or \$1,612 per lot multiplied by the number lots, whichever is less. The developer must apply for the refunds before the line extension becomes six years old.

- f. In a Development where primary taps may be required into some lots to provide adequate service or where the loads are not clearly defined, the Company may elect to install only an initial Primary Circuit through the Development (no Transformers or Secondary Circuits). The Rules for Individual Customers will be used to establish the extension cost of the Primary Circuit and that cost must be paid in advance by the Developer.

The permanent Customer on each lot must meet the Rules for Individual Residential Customers for the extension into the lot, except they will not pay a share of the cost of the Primary Circuit through the Development or a share of previous extensions outside the Development. The applicable Allowance will be credited first to the Basic and Exceptional Cost to serve the permanent Customer. The Developer will be refunded only the portion of the Allowance not granted or applied to the permanent Customer.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 51 - continued

5. RULES FOR COMMERCIAL AND INDUSTRIAL CUSTOMERS

a. Both the General Rules and the following rules apply to Line Extensions to serve individual Commercial and Industrial Customers.

b. Single-Phase Extensions: For Customers who may be served at single phase, as determined by the Company, before the start of construction, the Customer must submit a written application for service and pay an extension cost to the Company which is computed as follows:

	Basic and Exceptional Cost
-	Allowance
+	Customer-Requested Costs
-	Cost Reductions
-	(one) Design Fee of \$150 (if paid)
+	Share of Previous Extension
<hr/>	
=	extension cost

1) All terms are described in Section 3.b. and the Basic and Exceptional Costs are set forth in Section 7. The amount of the Allowance will be determined individually for each Customer based on the Company's estimate of the Customer's annual metered energy usage (delivered by Avista) and an allowance per kWh based on the applicable service schedule.

c. Three-Phase Extensions: For Customers requiring three-phase service, as determined by the Company, before the start of construction, the Customer must submit a written application for service and pay an extension cost to the Company which is computed as follows:

	Total Estimated Extension Cost
-	Allowance
+	Customer-Requested Costs
-	Cost Reductions
-	(one) Design Fee of \$150 (if paid)
+	Share of Previous Extension
<hr/>	
=	extension cost

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By

Patrick Ehrbar, Director of Regulatory Affairs

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SCHEDULE 51 – continued

- 1) The Total Estimated Extension Cost shall include all costs which are necessary to provide service to the Customer, as determined by the Company. The amount of the Allowance will be determined individually for each Customer based on the Company’s estimate of the Customer’s annual metered energy usage (delivered by Avista) and an allowance per kWh based on the applicable service schedule.

- d. When two or more Customers apply concurrently for service from the same Line Extension, each will receive an Allowance up to their proportion of the Total Estimated Extension Cost. Allowances shall be granted only against the costs of the current project and not against any part of an earlier or future extension.

The Allowance will be the Total Estimated Extension Cost, or the applicable Allowance by Schedule multiplied by the Customer’s estimated metered energy usage (delivered by Avista), whichever is less:

ALLOWANCE BY SERVICE SCHEDULE

- Schedule 11 or 12: \$0.16674 per kWh
- Schedule 21 or 22: \$0.15360 per kWh
- Schedule 31 or 32: \$0.26623 per kWh

Exception: The Company will not grant an immediate Allowance if the Company, in its sole judgement, determines that the load is unknown, or will be in service less than five years. If an Allowance is not provided at the time service is installed, the Customer is eligible to receive a refund of their Allowance when annual metered energy usage (delivered by Avista) is known and measured. Any refund of Customer Allowance must be requested by the Customer within five years of the service installation.

Undeveloped Commercial and Industrial Lots: A development is a group of neighboring undeveloped lots separated by no more than streets and under the ownership or legal control of a single party as determined by the Company. The General Rules, the Rules for Commercial and Industrial Customers and the following apply to line extensions within commercial or industrial developments. Before Company facilities will be installed, the developer must submit a written application for service and a copy of the plat as approved by the governing agency depicting dedicated utility easements approved by the serving utilities.

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SCHEDULE 51 - continued

- e. A developer requesting a Line Extension to one or more undeveloped commercial or industrial lots, where the future occupant and estimated metered energy usage (delivered by Avista) are unknown, will be required to pay to the Company in advance all costs associated with such Line Extension. Such Line Extension will be referred to as the Developer portion of the Line Extension and may include only a Primary Circuit. The subsequent Customer requesting completion of the Line Extension to the facility will be granted an Allowance based upon the estimated metered energy usage (delivered by Avista) of the facility. The Allowance will be applied first to the Customer portion of the Line Extension and any remaining Allowance may be applied to the Developer portion of the Line Extension. If the Allowance exceeds the Customer portion of the Line Extension, the developer will be entitled to a refund of such excess amount, not to exceed the total advance which was paid to the Company. The developer may apply for a refund for each permanent Customer connected within the development during the first five years following completion of the Developer portion of the Line Extension. The Company will make a reasonable attempt to inform the developer when a refund is due.

6. RULES FOR CONVERSIONS AND RELOCATIONS

Both the General Rules and the following rules apply to all requests to convert overhead facilities to underground or to change the location of overhead or underground facilities. Construction to replace electric facilities which were disconnected or removed at the customer's request within the last 12 months will be treated as a Conversion or a Relocation and will not be granted an Allowance.

- a. All requests to convert or relocate electric facilities will be considered only when the Company, in its sole judgment, determines that they are feasible and compatible with existing neighboring electric facilities and when the requesting party has paid any Design Fees required.

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SCHEDULE 51 - continued

b. Before construction starts, the party requesting a Conversion or Relocation must pay a conversion or relocation cost to the Company which is computed as follows:

	Basic and Exceptional Cost
+	Customer Requested Costs
-	Cost Reductions
=	new line cost
+	Removal Costs
-	Salvage Value
-	(one) Design Fee of \$150 (if paid)
<hr/>	
=	conversion or relocation cost

EXCEPTION: If the Customer is adding load and the load increase would require the Company to add or modify facilities at its expense, the conversion or relocation cost will be reduced by the estimated cost of such modification.

- 1) "New Line Cost" is the cost of the new line extension in accordance with the Rules for Individual Customers, except no Allowance will be credited to the cost.
- 2) "Removal Cost" is the cost of the labor, overheads and use of equipment required to remove the existing facilities.
- 3) "Salvage Value" is the value to the Company of the materials removed from the existing facilities. Materials removed may not have Salvage Value. Salvage Value will be determined in the Company's sole discretion.

7. DEFINITIONS AND CHARGES (listed alphabetically)

- a. "Basic Cost" is the cost of the Service Circuit, Secondary Circuit, Transformer and Primary Circuit computed from the rates listed in this Schedule. The meters and metering facilities used by the Company for billing purposes are provided at no cost to the Customer.
- b. "Customer" is any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity.
- c. "Dedicated Utility Easements" are designated strips or locations within the platted development which have been approved by the serving utility companies and the local government planning department and are dedicated to the serving utility companies for the purpose of construction, reconstruction, maintenance and operation of utilities, including the

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SCHEDULE 51 – continued

inspection of those utilities at reasonable times and the trimming or removal of brush and trees that may interfere with the construction, maintenance or operation of those utilities.

- d. "Design Fee" is a \$150.00 payment to the Company by the Customer requesting a Line Extension, Conversion, or Relocation, in advance of the Company preparing the design. A Design Fee may be collected for any Line Extension, Conversion of Primary Circuit, or Relocation of Primary Circuit that is unusually large, complex, or of a questionable nature. Design Fees may be collected for additional designs if the Customer requests more than one design.
- e. "Exceptional Cost" is the cost of labor and/or materials which are necessary to construct the Line Extension but which are not included in the Basic Costs, including, but not limited to the following:
 - a) trenching costs in excess of dirt trench
 - b) boring or jacking under roads or rails
 - c) pavement removal and replacement
 - d) rights of way, permits, surveying
 - e) riser for UG in OH area
 - f) removal of trees and shrubs, or restoration of Customer property in excess of the replacement of sod and general cleanup.
- f. "Extension Certificate" is a transferable certificate which entitles the bearer to receive certain refunds. Certificates will be issued to all Customers paying for a Primary Circuit, including Developers. The conditions under which refunds will be paid are described in this Schedule and on the Certificate.
- g. "Point of Delivery" is the location on the Customer's premises where the Company's service conductors and the Customer's service entrance conductors are connected at a common point to permit a single meter installation. The Point of Delivery will be designated by the Company.
- h. "Primary Circuit" is the electrical facility between the Company's existing energized primary facilities and the proposed Transformer. The Primary Circuit is single phase, is operated at 2400 to 20,000 volts to ground and may include conductors, connectors, supporting structures, conduit and ditch. The Basic and Exceptional Cost of the Primary Circuit shall be computed using the following rates.

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SCHEDULE 51 - continued

Single-Phase
Overhead Primary Circuit:

Fixed Costs: \$4,521 per Customer
Variable Costs: \$8.75 per foot

Underground Primary Circuit:

Fixed Costs: \$1,958 per Customer
Variable Costs: \$11.15 per foot

- g. "Secondary Circuit" is the electrical facility from the Company's Transformer to a handhole or connectors from which one or more Service Circuits originate. The Secondary Circuit is single phase, is operated at less than 600 volts to ground and may include conductors, connectors, conduit, handholes, and ditch. The Basic and Exceptional Cost of the Secondary Circuit shall be computed using the following rates.

Single Phase Underground Secondary Circuit:

Fixed Costs: \$392 per customer
Variable Costs: \$11.55 per foot

Single Phase Overhead Secondary Circuit:

Fixed Costs: \$1,843 per customer

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SCHEDULE 51 - continued

h. "Service Circuit" is the electrical facility between the Company's Transformer, connectors, or handhole and the Point of Delivery for a single Customer or building. The Service Circuit is single phase*, is operated at less than 600 volts to ground and may include conductors, connectors, conduit, and ditch. The Basic and Exceptional Cost of the Service Circuit shall be computed using the following rates. These rates do not include meters and metering facilities which are used by the Company for billing purposes.

Single Phase Overhead Service Circuit:
Variable Costs: \$3.96 per foot

Single Phase Underground Service Circuit:
Variable Costs: \$9.14 per foot

i. "Transformer" Basic and Exceptional Cost shall be computed using the following rates for single phase transformers.

Single Phase Overhead Transformer Costs: \$2,508 per Customer
Single Phase Padmount Transformer Costs: \$3,597 per Customer

j. "Underground Facilities" may include primary cable, secondary and service cable, secondary and service connections, surface-type (padmount) Transformers, pads, enclosures, terminations, and conduit where necessary. These facilities will be owned, operated and maintained by the Company unless otherwise provided for by agreement.

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SCHEDULE 53

TEMPORARY SERVICE
(Available phase and voltage)

APPLICABLE:

In all territory served by Company.

APPLICABLE:

Company will, subject to the availability of power and facilities, furnish and install (and subsequently remove) facilities required to supply electric service for use for a temporary period. Customer will pay in advance the estimated cost less net salvage of all facilities installed by Company to supply temporary service.

MONTHLY RATE:

Service will be supplied at the Monthly Rate applicable to the class of service, provided that if the total estimated cost of facilities installed by Company minus the advance by Customer exceeds \$100.00, a rental charge of two and one-half percent (2 1/2%) of such excess cost of facilities will be added to the monthly bill.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 54

LINE EXTENSION AND CONVERSION SCHEDULE
FOR LOCAL IMPROVEMENT DISTRICTS
IDAHO

- 1. **APPLICABILITY**
This schedule applies to local improvement districts created by the governing body of a county or a city within its territorial limits in accordance with Idaho Code 50-2503 to provide for the extension of electric distribution or transmission facilities or the conversion of existing overhead electric facilities to underground locations including any construction, reconstruction or relocation of facilities necessary for the extension or conversion.
- 2. **GENERAL RULES**
 - a. Every governing body proposing a local improvement district shall provide the Company with a valid resolution requesting that the Company make a study of the cost of extension or conversion of its facilities. The resolution shall provide for payment of the Company's costs and expenses associated with preparing the costs and feasibility report in the event the improvement district is not created or for any other reason beyond the control of the Company that the extension or conversion is not made.
 - b. The governing body proposing a local improvement district shall provide the Company with the names and addresses of every owner of property within the improvement district or the description of the property if the owner is not known, maps showing the locations of buried utilities such as water and sewer lines, and a vicinity map showing the boundaries of the improvement district.
 - c. The local improvement district shall obtain all easements required for the extension or conversion project at no cost to the Company and shall convey these easements to the Company prior to the start of construction.
 - d. The creation of a district for the extension or conversion of electric facilities gives the Company and its officers, agents and employees express authority to enter and cross such lots or parcels to survey, design, construct, read, inspect, repair and remove the Company's meters, metering equipment and electric facilities.

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By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 54A

3. COST AND FEASIBILITY REPORT

- a. The Company will provide a cost and feasibility report to the governing body proposing a local improvement district within 120 days after it receives the resolution and supporting data.
- b. The Company's report will contain the following information:
 - 1) an estimate of the total costs of the extension or conversion including design, rights of way, fees, construction, removal, salvage, remaining value, incidentals, inspection, supervision and other costs of the project,
 - 2) estimates of the costs for service extensions, conversions, or relocations on individual lots,
 - 3) the names and addresses of each owner of property within the improvement district, if known,
 - 4) a recommendation concerning the feasibility of the project, and
 - 5) a recommendation on the inclusion or exclusion of areas or lots within or adjacent to the improvement district.

4. COST ESTIMATE

- a. The cost estimate for extensions or conversions will include the costs identified in the Company's Rate Schedule 51, Line Extension, Conversion and Relocation Schedule, except the "basic cost" and the "new line cost" will be estimated for the project rather than being based on the average costs contained in Schedule 51.
- b. The cost estimate contained in the costs and feasibility report shall not be binding on the Company if construction is not commenced within six (6) months of the submission of the estimate for reasons not within the control of the Company.
- c. The Company shall, at the expense of the property owner, extend, rearrange or convert to underground all electric service facilities located upon any lot or parcel of land within the improvement district and not within the easement for distribution. The provisions of Schedule 51 will apply to these conversions including estimates based on the Schedule 51 average costs, payment of a design fee and payment of the conversion cost before construction begins. The property owner shall also install or replace service entrances prior to the start of construction and in accordance with the Company's rules for location, height and style.

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By

, Manager, Rates & Tariff Administration

Approved
Sept. 22, 1999

^{54B}Effective
Sept. 27, 1999

Jean D. Jewell Secretary

I.P.U.C. No. 28

Original Sheet 54B

AVISTA CORPORATION
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SCHEDULE 54B

- 5. OWNERSHIP AND MAINTENANCE
The Company will construct, own and maintain all electric facilities to the point of delivery to each customer within the local improvement district.
- 6. PAYMENT
Upon completion of construction for the improvement district project, the Company will present the governing body with its bill based upon actual cost of construction and also showing the estimated cost of construction. The actual cost or estimated cost, whichever is less, shall be paid within thirty (30) days by the governing body.
- 7. REFUNDS
The local improvement district is eligible for refunds for electric distribution facilities under the provisions of Schedule 51. No refunds will be paid for extensions or conversions of electric transmission facilities. The Company will pay refunds to the governing body for disbursement to property owners.

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By

, Manager, Rates & Tariff Administration

AVISTA CORPORATION
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SCHEDULE 58

TAX ADJUSTMENT SCHEDULE - IDAHO

The rate schedules of the Company for electric service furnished in Idaho do not include any portion of municipal occupation, business, excise or use of the streets, taxes, or charges. In order to reimburse the Company for such taxes or charges, amounts equivalent to such taxes or charges where now imposed, or which may hereafter be imposed, will be billed by the Company to its Customers as set forth below.

APPLICABLE:

To all charges for electric service rendered pursuant to tariff 28 within the jurisdiction imposing a tax or charge, as provided in Rule 3 of the Rules and Regulations included in this tariff.

TAX ADJUSTMENT:

The rates and charges named in this tariff shall be proportionately increased by an adjustment equivalent to the amount of the tax or charge imposed by the jurisdiction and effective as listed below:

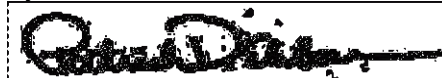
<u>Idaho Municipality</u>	<u>Ordinance or Resolution</u>	<u>Date Ordinance Effective</u>	<u>Charge*</u>
City of Clark Fork	Ord. No. 268	May 1, 2017	1% franchise fee
City of Coeur d'Alene	Ord. No. 2517	July 1, 1993	5% franchise fee
City of Dalton Gardens	Ord. No. 168	February 1, 2005	1% franchise fee
City of Dover	Ord. No. 54	October 1, 2000	1% franchise fee
City of Elk River	Ord. No. 209	February 5, 2018	1% franchise fee
City of Fernan Lake Village	Res No. 195 Ord. No. 166	March 1, 2024	1% franchise fee
City of Grangeville	Ord. No. 972	January 1, 2024	1% franchise fee
City of Hayden	Ord. 391	October 1, 2005	1% franchise fee
City of Hayden Lake	Ord. No. 148	June 1, 1998	1% franchise fee
City of Kamiah	Ord. No. 97-2	January 1, 1997	1% franchise fee
City of Kendrick	Ord. No. 739	January 1, 2013	1% franchise fee
City of Kellogg	Ord. No. 557	October 1, 2012	1% franchise fee
City of Kooskia	Ord. No. 172	March 1, 2013	1% franchise fee
City of Kootenai	Ord. No. 113	August 1, 1996	1% franchise fee
City of Lapwai	Ord. No. 300	January 1, 2001	1% franchise fee
City of Lewiston	Ord. No. 4256	January 1, 2000	1% franchise fee
City of Moscow	Ord. No.2005-34	April 1, 2006	3% franchise fee
City of Mullan	Ord. No. 310A	May 1, 1997	1% franchise fee
City of Oldtown	Ord. No. 2010-2	June 1, 2010	1% franchise fee
City of Orofino	Ord. No. 707	January 11, 2002	3% franchise fee
City of Osburn	Ord. No. 234	June 1, 2001	1% franchise fee
City of Pierce	Res. No. 136	May 1, 1999	1% franchise fee
City of Pinehurst	Ord. No. 2022-239	July 1, 2022	1% franchise fee
City of Ponderay	Ord. No. 3-16	November 1, 1996	1% franchise fee
City of Post Falls	Res. No. 2002-17	June 1, 2002	1% franchise fee

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By Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 58A

City of Potlatch	Ord. No. 432	November 1, 2003	1% franchise fee
City of Priest River	Ord. No. 449 as amended by 561	January 1, 2014	1% franchise fee
City of Rathdrum	Res. No. 233	August 1, 2011	1% franchise fee
City of Sandpoint	Ord. No. 998	July 1, 1997	1% franchise fee
City of Spirit Lake	Ord. No. 505	December 1, 2006	1% franchise fee
City of St. Maries	Ord. No. 598A	July 1, 1996	1% franchise fee
City of Wallace	Ord. No. 95-07	January 1, 1996	1% franchise fee
City of Worley	Ord. No. 239	October 10, 2012	3% franchise fee

(N)

*Federal bills excluded

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By



Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 59

RESIDENTIAL AND FARM ENERGY RATE ADJUSTMENT - IDAHO

APPLICABLE:

To Residential Customers in the State of Idaho where Company has electric service available. This rate adjustment results from an Agreement between the Company and Bonneville Power Administration (BPA) covering Residential Exchange Program benefits. The rate adjustment in this schedule shall be applicable to customers served under Schedules 1, 12, 22, 32 and 48.

MONTHLY RATE:

The energy charges for all blocks of electric Schedules 1, 12, 22 and 32 and the charges for area lights based on the energy usages of the lights on Schedule 48 are to be reduced by 0.366¢ per kWh.

SPECIAL TERMS AND CONDITIONS:

The rate adjustment under this schedule is subject to revision to reflect the true up from estimated to actual benefits and to reflect projected future benefits. In the event the credits applied under this schedule exceed the benefits, the Company will adjust the rate on this schedule to recover that difference.

The energy credit applied to Schedule 32 for farm irrigation and pumping load, for each billing period, shall not exceed the amount of energy determined by the following formula:

$$400 \times 0.746 \times \text{days in the billing period} \times 24$$

In no instance shall any qualifying irrigation and pumping load for any month exceed 222,000 kWh.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above rate is subject to the provisions of Tax Adjustment Schedule 58.

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By

Patrick Ehrbar – Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 62
COGENERATION AND SMALL POWER PRODUCTION SCHEDULE - IDAHO

AVAILABLE:

In all electric territory served by the Company in the State of Idaho.

APPLICABLE:

To Qualifying Facilities that intend to interconnect to the Company's electrical system at an interconnection point within the State of Idaho or that intend to deliver the output to the Company at a point of delivery on the Company's electrical system within the State of Idaho.

A Customer selling the output of any Qualifying Facility (including both Qualifying facilities with a maximum generating capability equal to or less than the Eligibility Cap and Qualifying Facilities with a maximum generating capability greater than the Eligibility Cap) will be required to enter into a written agreement with the Company in accordance with the contracting procedures set forth in this tariff. Any such agreement is subject to the approval of the Idaho Public Utilities Commission.

DEFINITIONS:

"Customer" as used herein means any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity.

"Cogeneration Facility" means equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating, or cooling purposes, through the sequential use of energy.

"Daily Shape Adjustment" means an adjustment to rates based on a difference between on-peak (6 am to 10pm) rates and off-peak (10 pm to 6 am) rates of \$5 per MWh. The Daily Shape Adjustment increases the on-peak rate and decreases the off-peak rate such that the difference between the on-peak and off-peak rate is \$5/MWh and the average rate weighted by the number of on-peak and off-peak hours is equal to the unadjusted avoided cost.

"Eligibility Cap" means for all Qualifying Facilities except wind and solar Qualifying Facilities, ten (10) average megawatts in any given month. For wind and solar Qualifying Facilities, "Eligibility Cap" means one-hundred (100) kilowatts nameplate capacity.

"Facility" means the source of electricity owned by the Customer that is located on the Customer's side of the PCC, and all facilities ancillary and appurtenant thereto, including interconnection equipment, which the Customer requests to interconnect to the Company's distribution system.

"In-Service Date" means the date on which the Facility and System Modifications (if applicable) are complete and ready for service, even if the Facility is not placed in service on or by that date.

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Kelly O. Norwood

VP, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 62 – continued

“Integration Charges” means the integration charge applicable to wind generation approved by the Idaho Public Utilities Commission in Order No. 30500, or as superseded “Interconnection Service Agreement” is an agreement for interconnection service, between the Customer and the Company, or the Customer and a 3rd party transmission provider. The agreement also includes any amendments or supplements thereto entered into by the Customer and the Company.

“Market Rate” shall be 85 percent (85%) of the PowerDex hourly Mid-Columbia (“Mid-C”) index.

“Point Of Common Coupling” (or PCC) means the point where the Customer’s local electric power system connects to the Company’s distribution system, such as the electric power revenue meter or at the location of the equipment designated to interrupt, separate or disconnect the connection between the Customer and the Company.

“Qualifying Facility” shall mean a cogeneration Facility or a Small Power Production Facility that is a “Qualifying Facility” as that term is defined in the Federal Energy Regulatory Commission’s regulations, 18 C.F.R. § 292.101(b)(1) (2010), as may be amended or superseded.

“Seasonal Factors” means a seasonal weighting of 0.84 for the period March through June, and 1.08 for the period July through February.

“Small Power Production Facility” means the equipment used to produce output including electric energy solely by the use of biomass, waste, solar power, wind, water or any other renewable resource.

RATES:

The Company agrees to pay the following rates for the purchase of output from Facilities for which this tariff applies and that is delivered to the Company’s system. These rates are adjusted periodically and are on file with the Idaho Public Utilities Commission.

- (1) Levelized Fueled Rates – These rates shall apply to Qualifying Facility projects at or below the Eligibility Cap when the Customer chooses to supply output including energy and capacity under Levelized Avoided Cost Rates for Fueled Facilities. The rates shall apply to natural gas fueled Facilities and shall depend upon the on-line operation date and term of the agreement and shall be fixed for the term. The adjustable component rate shall be changed periodically subject to Idaho Public Utilities Commission orders. Both the fixed and adjustable rate components are subject to Seasonal Factors, a Daily Shape Adjustment, and Integration Charges. The resultant rate shall be applied to the Facility output for all kilowatt-hours up to the Eligibility Cap in any given month.

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AVISTA CORPORATION
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SCHEDULE 62 - continued

- (2) Non-Levelized Fueled Rates – These rates shall apply to Qualifying Facility projects at or below the Eligibility Cap when the Customer chooses to supply output including energy and capacity under Non-Levelized Avoided Cost Rates for Fueled Facilities. The fixed component rate shall be fixed for the term of the agreement. The adjustable component rate shall be changed periodically subject to Idaho Public Utilities Commission orders. Both the fixed and adjustable rate components are subject to Seasonal Factors, a Daily Shape Adjustment, and Integration Charges. The resultant rate shall be applied to the Facility output for all kilowatt-hours up to the Eligibility Cap in any given month.
- (3) Levelized Non-Fueled Rates - These rates shall apply to Qualifying Facility projects at or below the Eligibility Cap when the Customer chooses to supply output including energy and capacity under Levelized Avoided Cost Rates for Non-Fueled Facilities. These rates shall apply to Facilities that do not use natural gas as their primary fuel. The rates shall depend upon the on-line operation date and term of the agreement and shall be fixed for the term. The rate components are subject to Seasonal Factors, a Daily Shape Adjustment, and Integration Charges. The resultant rate shall be applied to the Facility output for all kilowatt-hours up to the Eligibility Cap in any given month.
- (4) Non-Levelized Non-Fueled Rates - These rates shall apply to Qualifying Facility projects at or below the Eligibility Cap when the Customer chooses to supply output including energy and capacity under a contract based on Non-Levelized Avoided Cost Rates for Non-Fueled Facilities. These rates shall apply to Facilities that do not use natural gas as their primary fuel, and shall be fixed for the term. The rates are subject to a Seasonal Factor, a Daily Shape Adjustment, and Integration Charges. The resultant rate shall be applied to the Facility output, for all kilowatt-hours up to the Eligibility Cap in any given month.
- (5) Short-Term Rate - The Short-Term Rate shall be applicable to any Qualifying Facility when the Customer chooses to supply output including energy and capacity at market-based rates under contract. The Short-Term Rate shall be the lower of the applicable Non-Levelized Non-Fueled Rate or the Market Rate. The rate is subject to a Seasonal Factor, a Daily Shape Adjustment, and Integration Charges. The resultant rate shall be applied to all kilowatt-hours of generation up to the Eligibility Cap for Qualifying Facilities below the Eligibility Cap, and to all hourly Facility output up to contracted nameplate capacity for Qualifying Facility exceeding the Eligibility Cap.

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AVISTA CORPORATION
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SCHEDULE 62 – continued

- (6) IRP-Based Rate - The IRP-Based Rate option is available to all Qualifying Facilities exceeding the Eligibility Cap. It shall be calculated based on the IRP Methodology and tailored to the individual characteristics of the proposed Qualifying Facility.

CONTRACTING PROCEDURES:

The Company agrees to adhere to the following contract procedures for the purchase of output from Customers who own Qualifying Facilities for which this tariff applies and that is delivered to the Company's system. These contracting procedures are adjusted periodically and are on file with the Idaho Public Utilities Commission.

(1) Procedures

- A. To obtain an indicative pricing proposal for a proposed Qualifying Facility, the Customer shall provide the Company information that is reasonably required to develop such a proposal. General information regarding a Qualifying Facility shall include:
- i) Qualifying Facility owner name, organizational structure and chart, and contact information;
 - ii) generation and other related technology applicable to the Qualifying Facility;
 - iii) design capacity, station service requirements, and the net amount of power, all in kilowatts (kW), to be delivered to the Company's electric system by the Qualifying Facility;
 - iv) schedule of estimated Qualifying Facility electric output, in an 8,760-hour electronic spreadsheet format;
 - v) ability, if any, of Qualifying Facility to respond to dispatch orders from the Company;
 - vi) map of Qualifying Facility location, electrical interconnection point, and point of delivery;
 - vii) anticipated commencement date for delivery of electric output;
 - viii) list of acquired and outstanding Qualifying Facility permits, including a description of the status and timeline for acquisition of any outstanding permits;
 - ix) demonstration of ability to obtain Qualifying Facility status;
 - x) fuel type(s) and source(s);
 - xi) plans to obtain, or actual, fuel and transportation agreements, if applicable;

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VP, State & Federal Regulation

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SCHEDULE 62 – continued

- xii) where Qualifying Facility is or will be interconnected to an electrical system besides the Company's, plans to obtain, or actual, electricity transmission agreements with the interconnected system;
 - xiii) interconnection agreement status; and
 - xiv) proposed contracting term and pricing provisions for the sale of electric output to the Company (i.e., fixed, escalating, indexed).
- B. Where the Company determines that the Customer has not provided sufficient information as required by Section (1)A, the Company shall, within ten (10) business days, notify the Customer in writing of any deficiencies.
- C. Following satisfactory receipt of all information required in Section (1)A, the Company shall, within twenty (20) business days, provide the Customer with an indicative pricing proposal containing terms and conditions tailored to the individual characteristics of the proposed Qualifying Facility; provided, however, that for Qualifying Facilities eligible for Published Rates pursuant to the Idaho Public Utilities Commission's eligibility requirements, the Company will provide such indicative pricing proposal within ten (10) business days.
- D. The indicative pricing proposal provided to the Customer pursuant to Section (1)C will not be final or binding on either party. Prices and other terms and conditions will become final and binding on the parties under only two conditions:
- i) The prices and other terms contained in a power purchase agreement shall become final and binding upon full execution of such power purchase agreement by both parties and approval by the Idaho Public Utilities Commission, or
 - ii) The applicable prices that would apply at the time a complaint is filed by a Qualifying Facility with the Idaho Public Utilities Commission shall be final and binding upon approval of such prices by the Idaho Public Utilities Commission and a final non-appealable determination by the Idaho Public Utilities Commission that:
 - a. a "legally enforceable obligation" has arisen and, but for the conduct of the Company, there would be a contract, and
 - b. the Qualifying Facility can deliver its electrical output within 365 days of such determination.

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SCHEDULE 62 – continued

- E. If the Customer desires to proceed with contracting its Qualifying Facility with the Company after reviewing the indicative pricing proposal, it shall request in writing that the Company prepare a draft power purchase agreement to serve as the basis for negotiations between the parties. In connection with such request, the Customer shall provide the Company with any additional Qualifying Facility information that the Company reasonably determines necessary for the preparation of a draft power purchase agreement, which shall include:
- i) updated information of the categories described in Section (1)A;
 - ii) evidence of site control for the entire contracting term;
 - iii) anticipated timelines for completion of key Qualifying Facility milestones, to include:
 - a. licenses, permits, and other necessary approvals;
 - b. funding;
 - c. Qualifying Facility engineering and drawings;
 - d. significant equipment purchases;
 - e. construction agreement(s);
 - f. interconnection agreement(s); and
 - g. signing of 3rd-party transmission agreements, where applicable; and,
 - iv) additional information as explained in the Company's indicative pricing proposal.
- F. If the Company determines that the Customer has not provided sufficient information as required by Section (1)E, the Company shall, within ten (10) business days, notify the Customer in writing of any deficiency.
- G. Following satisfactory receipt of all information required in Section (1)E, the Company shall, within fifteen (15) business days, provide the Customer with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions. The draft shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company.

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SCHEDULE 62 – continued

- H. Within ninety (90) calendar days after its receipt of the draft power purchase agreement from the Company pursuant to Section (1)G, the Customer shall review the draft power purchase agreement and shall: a) notify the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and is ready to execute a contract with same or similar terms and conditions as the draft contract; or b) prepare an initial set of written comments and proposals based on the draft, and provide them to the Company. The Company shall not be obligated to commence negotiations with a Customer or draft a final contract unless or until the Company has timely received an initial set of written comments and proposals from the Customer, or notice from the Customer that it has no such comments or proposals, in accordance with this Section (1)H.
- I. After Customer has met the provisions of Section (1)H above, Customer shall contact the Company to schedule contract negotiations at such times and places as are mutually agreeable to the parties.
- J. In connection with any contract negotiations between the Company and the Customer, the Company:
 - i) shall not unreasonably delay negotiations and shall respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the Customer;
 - ii) may request to visit the site of the proposed Qualifying Facility if such a visit has not previously occurred;
 - iii) shall update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed Qualifying Facility or proposed terms of the draft power purchase agreement;
 - iv) may request any additional information from the Customer necessary to finalize the terms of the power purchase agreement and to satisfy the Company's due diligence with respect to the Qualifying Facility.

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SCHEDULE 62 – continued

- K. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, including the price paid for delivered power, and the Customer provides evidence that all relevant interconnection studies are complete and that interconnection is to occur on or prior to the requested first delivery date, the Company shall prepare and forward to the Customer, within ten (10) business days, a final, executable version of the power purchase agreement.
- L. The Customer shall, within ten (10) business days, execute and return the final power purchase agreement to the Company.
- M. Where the Customer timely executes and returns the final power purchase agreement to the Company in accordance with Section (1)L, the Company will, within ten (10) business days of its receipt of the power purchase agreement executed by the Customer, execute such power purchase agreement and submit it to the Idaho Public Utilities Commission for approval.
- N. Failure of the Customer to meet any timelines set forth in this Section relieves the Company of any obligation under this tariff until such time as the Customer resubmits its Qualifying Facility and the procedures begin anew. If the Customer does not execute the final power purchase agreement per Section (1)L, such final power purchase agreement shall be deemed withdrawn and the Company shall have no further obligation to the Customer under this tariff unless or until such time the Customer resubmits the Qualifying Facility to the Company in accordance with this Schedule.

(2) Interconnection and Transmission Agreements

- A. The Company's obligation to purchase Qualifying Facility electrical output from the Customer will be conditioned on the consummation of an interconnection agreement. Where the Qualifying Facility will not be physically located within the Company's electrical system, the Customer will need to consummate an interconnection agreement with the 3rd-party electrical system.

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SCHEDULE 62 – continued

B. Where the Qualifying Facility will be interconnected to a 3rd-party electrical system and is requesting either Published Rates, or rates based on firm delivery of its electrical output, the Company's obligation to purchase such electrical output will be conditioned on the Customer obtaining a firm transmission agreement or agreements to deliver all electrical output to the Company's system. Such agreement(s) shall have minimum terms equal to the lesser of: a) the term of the agreement being requested by the Qualifying Facility in Section (1)(A)(xiv), or b) the minimum term required by the 3rd-party transmission entity to ensure firm roll over transmission rights.

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By *Kelly Norwood*

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AVISTA CORPORATION
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SCHEDULE 63
NET METERING OPTION SCHEDULE - IDAHO

AVAILABLE:

In all the electric territory served by the Company in the State of Idaho.

APPLICABLE:

Net metering shall be available to eligible generators who are customers of Avista Utilities on a first-come, first-served basis until the cumulative generating capacity of net metering systems equals 1.52 MW which is 0.1% (one-tenth of one percent) of the Company's retail peak demand during 1996. Customers electing this option shall be subject to the following terms and conditions.

- (1) Customer eligibility - To be eligible for the net metering option, a customer-generator must own a facility for the production of electrical energy that:
 - (A) Uses as its fuel either solar, wind, biomass or hydropower, or represents fuel cell technology;
 - (B) Has a generating capacity of not more than one-hundred kilowatts;
 - (C) Is located on the customer-generator's premises;
 - (D) Operates in parallel with the electric utility's transmission and distribution facilities; and
 - (E) Is intended primarily to offset part or all of the customer-generator's requirements for electricity.

- (2) Cost to customer-generator of metering and interconnection – Customers electing the net metering option shall be interconnected using a standard kilowatt-hour meter capable of registering the flow of electricity in two directions. The costs to the customer-generator include:
 - (A) The Company's basic charge billed under the customer's applicable standard service Schedules 1, 11, 21, 25, or 31.
 - (B) The Company is not liable for allowing the attachment of a net metering system, or the acts or omissions of a customer-generator, that causes injury, loss or death to a third party.

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By



Kelly Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 63 - Continued
NET METERING OPTION SCHEDULE - IDAHO

- (3) Standards – The net metering system used by a customer-generator must include, at the customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories. The Company will measure the net electricity produced or consumed during the billing period, in accordance with normal metering practices. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
- (4) Balances of generation and usage by the customer-generator -
- (A) If electricity supplied by the Company exceeds the electricity generated by the customer-generator and fed back to the Company during the billing period, the customer-generator shall be billed for the net electricity supplied by the Company at the customer's standard schedule retail rate, in accordance with normal metering practices.
- (B) If electricity generated by the customer-generator exceeds the electricity supplied by the Company, the customer-generator:
- (i) Shall be billed for the appropriate customer charges for that billing period, in accordance with section (2)(A), and
- (ii) Shall be credited for the excess kilowatt-hours generated during the billing period, with this kilowatt-hour credit appearing on the bill for the following billing periods and used to reduce the bill for the following period from the Company.
- (5) Remaining unused kWh credits – On March 31st of each calendar year, any remaining unused credits for kilowatt-hours accumulated during the previous year shall be granted to the Company, without any compensation to the customer-generator.
- (6) Reversion to previous service - The customer-generator, upon selecting the net metering option, may not revert to the customer-generator's previous metering system without written agreement by the Company.

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Effective November 1, 2019

Issued by Avista Utilities

By



Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
d/b/a Avista Utilities

Per ON 35937

Jan Noriyuki Secretary

SCHEDULE 66

TEMPORARY POWER COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32, and 41-49 are to be increased by 0.499¢ per kilowatt-hour in all blocks of these rate schedules.

SPECIAL TERMS AND CONDITIONS:

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued July 31, 2023

Effective October 1, 2023

Issued by Avista Utilities

By

Patrick Ehrbar – Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

IDAHO
RULES AND REGULATIONS

1. ADOPTION OF RULES OF REGULATORY AUTHORITIES:

The rules regulating electric service, prescribed by the Idaho Public Utilities Commission, hereinafter called the Commission, are hereby adopted and by this reference are made a part of this tariff.

The following customer relations rules are not listed in detail in this tariff: Deposits, Termination/Discontinuance of Service, Master-Metering, Bills, Complaint Procedures, Information to Electric Customers, and Meter Reading and Billing Practices. These rules will instead be able to be found in the Commission's "Utility Customer Relations Rules" and "Master Metering Rules for Electric Utilities". Current copies of these Rules will be available for Customer reference at each of the Company's business offices.

2. SCHEDULES AND CONDITIONS:

The schedules and conditions specified in this tariff for electric service are subject to change in accordance with the laws of the State of Idaho or any amendment thereof. All schedules apply to electric service available on the established circuits of the Company.

3. TAX ADJUSTMENT:

The rates named in this tariff shall be proportionately increased to compensate for any county or municipal tax, including franchise fees, or other charges, upon or in respect of the right of the Company to operate, to use the public streets, alleys or thoroughfares, or to do business within the jurisdiction imposing the charge.

4. SUPPLY AND USE OF SERVICE:

Service will be supplied only under and pursuant to these Rules, and any modifications or additions thereto lawfully made, and under such applicable rate schedule or schedules as may from time to time be lawfully fixed. Service will be supplied only to those who secure their source of electric power exclusively from the Company, unless otherwise provided under appropriate contract. Service shall be used by the Customer only for the purposes specified in the service agreement and applicable rate schedule or schedules, and Customers shall not sell, or permit others to use such service, except when expressly authorized to do so under appropriate contract, or where the electricity is purchased from a public utility as defined in Section 61-129, Idaho Code, to charge the batteries of an electric motor vehicle as provided by order or rule of the Commission.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

IDAHO
RULES AND REGULATIONS - continued

5. DEFINITIONS:

5.1 Applicant:

Any potential Customer who applies for service from the Company and either has no previous service from the Company or has not had service with the Company within the most recent sixty days.

5.2 Customer:

Any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity who has applied for, been accepted, and is currently (1) receiving service, or (2) assuming responsibility for payment of service provided to another or others.

If the person receiving service is not the same person as the person assuming responsibility for payment of service, the latter is the customer for purposes of obtaining service, cancelling service, receiving refunds, etc. Additionally, a person who moves within the Company's service territory and requests that service be terminated at the customer's previous location and service be initiated at a new location within sixty days is considered an existing Customer and not an applicant.

5.3 Premises:

Each building, structure, dwelling or residence of the Customer. If the Customer uses several buildings or structures in the operation of a single integrated commercial, industrial, or institutional enterprise, the Company, on request of the Customer, shall consider all such buildings or structures that are in proximity to each other to be the premises, even though intervening ownerships or public thoroughfares exist. In such instances, the Customer shall own and be responsible for the installation, operation, and maintenance of all electric facilities on the Customer's side of the point of delivery to all structures constituting such premises including the responsibility for obtaining the rights-of-way, permits, governmental licenses or other approvals. Should the Company find that undue hardship could result from such a Customer owning electric facilities on the Customer's side of the point of delivery, the Company may, pursuant to a rental arrangement, provide, own, and maintain such facilities which will be comprised of only regular inventory items of the Company. If it becomes necessary for the Company to abandon any of its electric facilities due to several buildings or structures becoming the premises, the Customer may be required to pay for the investment in such facilities less net salvage.

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By

, Manager Rates & Tariff Administration

AVISTA CORPORATION
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IDAHO
RULES AND REGULATIONS - continued

5. DEFINITIONS: - continued

5.4 Basis of Rates:

The Company's rates are based upon, and are applicable to, the furnishing of electric service to a Customer at a single point of delivery on his premises, through a single meter installation, at a single voltage and phase classification unless otherwise specifically provided in the rate schedule or contract.

5.5 Electric Service - Energy - Demand:

Electric service is the availability of electric power (demand) and energy at the point of delivery in the form and for the purpose specified in the service agreement, irrespective of whether said power and energy is actually utilized by the Customer. Electric energy delivered will be measured in kilowatt hours (Kwh). "Demand" is the maximum rate measured in kilowatts (Kw) registered over a 15-minute period, except as otherwise provided, at which electric energy is taken during a month.

5.6 Point of Delivery:

The "point of delivery" shall be the location, designated by the Company, on the Customer's premises, where the "Company's Service Conductors" and the "Customer's Service Entrance" conductors are connected at a common point in such manner to permit the use of a Company single meter installation. Service supplied to the same Customer at other points of delivery, or premises, or at a different voltage or phase classification shall be separately metered and billed as a separate rate application. The Company will not add, totalize, telemeter, or otherwise combine the meter readings for separate and distinct premises for measuring electric service or for the application of a rate schedule or schedules.

6. APPLICATION AND AGREEMENT FOR SERVICE:

Each prospective Customer desiring electric service may be required to complete the Company's standard form of application for service or other form of agreement before service is supplied by the Company.

An application for service shall be deemed to be a notice that the applicant desires service from the Company as a Customer and represents his agreement to comply with the Company's Rules and Regulations on file with the Commission and in effect at the time service is furnished. In the absence of a signed application or agreement for service, the delivery of electric service and the taking thereof by the Customer shall be deemed

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AVISTA CORPORATION
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IDAHO
RULES AND REGULATIONS - continued

6. APPLICATION AND AGREEMENT FOR SERVICE: - continued

to constitute an agreement by and between the Company and the Customer for the delivery and acceptance of service under the applicable rate schedule or schedules and said Rules and Regulations.

The Company will provide to its Customers at time of application for service and thereafter such information relative to its rates, rules and regulations as may from time to time be required by law or Commission rule and regulation.

All service shall be furnished under an agreement for a term of one year, at the option of the Company, or longer when so provided in the applicable rate schedule. When optional rate schedules are available the Customer may not change from one rate schedule to another more frequently than once in any 12-month period.

For service in large volumes or received under unusual circumstances, the Company may require the Customer to execute a special written agreement.

6.1 New Customer Turn-On Charge (After-Hours):

There will be no charge for new customer turn-ons when such service connection is performed during office hours regularly maintained by the Company. For new customer turn-ons requested to be completed during other hours there will be a charge of \$48.00. If the new customer has electric service only and service is turned on remotely without having to visit the customer's premises, the charge for connection shall be \$12.00 during other hours. When a new customer receives Company-supplied electric and gas service, a single charge of \$48.00 will be required for after hours service turn-ons.

6.2 Return Trip Charge

If the conditions stated in Sections 7 and 8, below, are not satisfied prior to the Customer's request for temporary service, a \$55.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made. When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$55.00 per trip return charge will be assessed if the Company's installation crew cannot install cable on the first appointment or subsequent appointments.

7. CUSTOMER'S SERVICE ENTRANCE AND RELATED FACILITIES:

The Customer shall provide a suitable service entrance facility to the premises to be served at the point specified by the Company which facility shall meet local, state and national code requirements. The Customer shall also provide a structurally sound point of attachment for the Company's service connections which will permit the clearance required for safety. All wiring and other distribution facilities on the Customer's side of the point of delivery shall be provided by the Customer and maintained and operated at his expense.

The Customer shall furnish a convenient place, readily accessible without risk of bodily harm to the Company employees, free from vibration, corrosive atmosphere, and abnormal temperatures, in which to install the metering equipment. Usually residential meters will be installed on

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AVISTA CORPORATION
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IDAHO
RULES AND REGULATIONS - continued

7. CUSTOMER'S SERVICE ENTRANCE AND RELATED FACILITIES: - continued
outside walls and all meter locations shall be approved by the Company. Relocation of meters to exterior walls, when requested by the Company, shall be at the Customer's expense.

The Customer shall exercise proper care to protect the Company's property on his premises. In the event of loss or damage to the Company's property, arising from neglect, carelessness or misuse by the Customer, his employees, servants, or agents, the cost of necessary repairs or replacements shall be paid by the Customer.

8. ACCESS TO PREMISE:

The Customer shall grant all necessary permission to enable the Company to install and maintain the service on the premises of the Customer and to carry out its contract. The Company shall have the right through its agents, or employees, to enter upon the premises of the Customer at all reasonable times for the purpose of reading, inspecting, repairing, or removing the metering devices, facilities, and wiring of the Company. In the event the Customer is not the owner of the premises occupied, he shall obtain such permission from the owner as the Company may require.

9. REFUSAL OF SERVICE:

Nothing in these rules shall be construed as placing upon the Company any responsibility for the condition or maintenance of the Customer's wiring, current consuming devices or other equipment, and the Company shall not be held liable for any loss or damage resulting from defects in the Customer's installation and shall not be held liable for damage to persons or property arising from the use of the service on the premises of the Customer.

A. The Company may refuse to connect an applicant for service or may refuse to render additional service to a Customer when such service, including compliance with these Rules and Regulations, will adversely affect service being rendered to other Customers, or where the applicant or Customer has not complied with state, county, or municipal codes or regulations concerning the rendition of such service.

B. The Company may refuse to serve an applicant or a Customer if, in its judgment, said applicant's or Customer's installation of wiring or electrical equipment is hazardous or of such character that satisfactory service cannot be provided. In case equipment is installed which uses electric current intermittently or with violent fluctuations which may interfere with normal service, the Company may require the Customer to provide, at his own expense, equipment that will limit

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AVISTA CORPORATION
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IDAHO
RULES AND REGULATIONS - continued

9. REFUSAL OF SERVICE: - continued

such fluctuation. The Company reserves the right to refuse to supply service to loads of a character which may seriously impair service to any Customer and shall have the right to discontinue service to any Customer who shall continue to use appliances or apparatus detrimental to the service after being notified thereof by the Company.

C. The installation of proper protective devices on the applicant's or Customer's premises, at his expense, may be required whenever the Company deems such installation necessary to protect its property or that of its Customers.

D. The Company shall not be required to connect with or render service to an applicant unless and until it can secure all necessary rights-of-way, easements, and permits.

E. The Company may not be required to provide service if, to do so, it would be economically unfeasible.

F. See other denial grounds as listed in Utility Customer Relations Rules 302-303 and 602-604.

9.1 Notice of Service Refusal:

If the Company intends to deny service to an applicant, the Company shall deliver to the applicant written notice of the Company's refusal to serve. The notice shall state:

- A. the reasons for denial of service;
- B. actions the applicant may take in order to receive service; and
- C. that an informal or formal complaint concerning denial of service may be filed with the Commission.

10. INCREASED USE:

In order to prevent damage to Company's equipment and impairment of its service, the Customer shall notify the Company, in writing, in advance of all changes in equipment or usage which will materially affect the service to be rendered. Such notice shall be given within a reasonable time to permit the Company to provide necessary facilities and acquire additional power supply if required.

11. PAYMENTS:

One bill will be rendered, for each monthly billing period, listing charges for electricity, gas, or other charges, to a Customer receiving one or more of such services from Company at one premises.

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, Manager Rates & Tariff Administration

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IDAHO
RULES AND REGULATIONS - continued

11. **PAYMENTS: - continued**

Company employees collecting payment at the customer's premises will not accept cash. If the customer offers payment in cash during a field collection visit, discontinuance of service will be postponed and the customer given the opportunity to either make payment at a designated payment agency or provide an alternative form of payment acceptable to the Company.

Monthly bills for services rendered and other charges are due and payable in full within 15 days from their date and if not so paid shall be in default. When a residential Customer certifies in writing that payment by the ordinary due date creates a hardship due to the particular date when the Customer receives funds, the due date shall be extended up to an additional 15 days.

In the event the Customer tenders a payment of less than the full amount of the monthly bill for services and/or other charges, the Company, unless otherwise directed by the Customer when payment is made, will apply said payment pro rata first to the charges in default and the remainder, if any, to the current monthly charges.

11.1 Returned Check Charge; Checks or payments remitted by Customers in payment of bills are accepted conditionally. A charge of \$20.00 will be assessed the Customer for handling checks or payments upon which payment has been refused by the bank.

11.2 Late Payment Charge; Payments not received by the next month's bill date will be considered late. A late payment charge may be applied to the delinquent amount and will be computed at the rate of 12 percent per annum or one percent per month. The late payment charge will not be applied to time-payment or equal payment accounts that are current.

12. **DEPOSITS:**

See Utility Customer Relations Rules 100-110 and 601.

13. **DISCONTINUANCE OF SERVICE:**

See Utility Customer Relations Rules 300-313 and 602-605.

13.1 **Field Collection Charge:**

A personal visit performed by a Company representative to a service address subsequent to satisfying the provisions regarding Discontinuance of Service shall be deemed a field collection visit. A \$16.00 fee will be assessed for visits that result in the collection of past-due balances from the Customer during the visit. The fee will be waived if service is disconnected during the visit. The Customer will receive one free visit on a 12-month rolling basis.

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AVISTA CORPORATION
d/b/a Avista Utilities

IDAHO

RULES AND REGULATIONS - continued

14. SERVICE RECONNECTION AND REESTABLISHMENT CHARGES:

14.1 Reconnection Charge:

When service has been discontinued for failure of the Customer to comply with the Company's rules and regulations under this tariff including nonpayment, a charge shall be made for reconnection. Satisfactory arrangements for payment must be made before service will be restored.

If a visit to the customer's premises is required to manually restore service, the charge for reconnection shall be:

\$24.00, provided satisfactory payment arrangements have been made during the hours of 8:00 a.m. through 4:00 p.m. Monday through Friday, except holidays; or

\$48.00 if such arrangements are made during the hours of 4:00 p.m. through 7:00 p.m. Monday through Friday, except holidays.

If such arrangements are made during hours other than the above, the reconnection shall be completed on the following day except for medical emergencies or a customer disconnected in error. Any reconnection completed on a weekend or holiday* will be charged \$48.00.

If the customer's service is restored remotely without visiting the customer's premises, the charge for reconnection shall be:

\$12.00 any day, any time, provided satisfactory payment arrangements have been made.

*Charges assessed if connection is requested and completed on the following holidays:

New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, Friday after Thanksgiving, and Christmas Day.

14.2 Electric Reestablishment Charge

When service has been discontinued at the Customer's request and then reestablished within a twelve-month period, the Customer shall be required to pay the monthly minimum charges that would have been billed had service not been discontinued, as well as a reestablishment charge. The charge for reestablishment shall be:

\$24.00, provided satisfactory payment arrangements have been made during the hours of 8:00 a.m. through 4:00 p.m. Monday through Friday, except holidays; or

\$48.00 if such arrangements are made during the hours of 4:00 p.m. through 7:00 p.m. Monday through Friday, except holidays.

If such arrangements are made during hours other than the above, the reestablishment shall be completed on the following day except for medical emergencies or a customer disconnected in error. Any reestablishment completed on a weekend or holiday* will be charged \$48.00.

If the customer's service is restored remotely without visiting the customer's premises, the charge for reconnection shall be:

\$12.00 any day, any time, provided satisfactory payment arrangements have been made.

*Charges assessed if connection is requested and completed on the following holidays:

New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, Friday after Thanksgiving, and Christmas Day.

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AVISTA CORPORATION
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IDAHO
RULES AND REGULATIONS - continued

15. PERSONALIZED BILLING PLANS (CLB):

Personalized Billing Plans for payment of bills for electric service (and natural gas service where applicable) are available to Customers who want level payments. The Personalized Billing Plans are offered to Customers without regard to time of year, home/business ownership or how long they have been at current residence or place of business.

15.1 Comfort-Level Billing Plan:

A Customer with an unpaid balance may join the Comfort-Level Billing Plan. Any unpaid balance will typically be paid off through a payment plan. Upon completion of that payment plan, the customer will begin their Comfort-Level Billing Plan.

The CLB plan will be based upon previous use, or estimated future use, and will approximate a monthly average of the Customer's estimated annual billings. Actual annual charges will differ. The "Base Plan Amount" will be billed on the regular statement each month. The amount shall apply only to the premises occupied by the Customer.

A Customer will remain on the CLB plan until the: (1) Customer requests removal from the plan, (2) Customer moves from their premises, (3) Customer fails to pay the billed amounts for two (2) or more months, or (4) Company notifies the Customer of the termination of the CLB Plan. In the case of non-payment, the Customer may remain on the CLB Plan if the customer pays the delinquent amount. Upon termination, any amount owed by the Customer for actual charges shall immediately become due and any amount owed to the Customer shall be refunded. The Company will not pay interest on any credit balance and will not charge the Customer interest on any debit balance in the Customer's CLB account.

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15. PERSONALIZED BILLING PLANS: - continued

The Company will review each Customer's CLB account on a regular basis. At the time of the review, the Company will recalculate the Customer's Base Plan Amount by using the most recent twelve months of consumption history. If the "recalculated" Base Plan Amount differs, by 25% or more from the "previous" Base Plan Amount, the customer will be given the choice of either discontinuing the CLB Plan or continuing the CLB Plan with the recalculated amount. Under normal circumstances, the company will not change the amount more than twice in any twelve (12) month period.

A review will be completed at the twelfth month anniversary of the date the Customer began their CLB plan. If the Customer's recalculated Base Plan Amount differs by 10% or more from the previous Base Plan Amount, the customer will be given the choice of either continuing or discontinuing their CLB Plan. If the Customer chooses to continue their CLB Plan, their new monthly payments will be their recalculated Base Plan Amount. This recalculated Base Plan Amount will be based on previous usage or estimated future usage. A Customer's Base Plan Amount may decrease, increase, or remain the same. Customers with a debit balance will be given the opportunity to either pay off their balance or have it included in their CLB payments. If the customers elect to have their debit balance included in their monthly payments, their monthly payments will equal their Base Plan Amount plus 1/12th of their debit balance. Customers with credit balances will have the overpayment applied to their next statement(s). At the customer's request, any credit balance will be refunded in full.

16. CONTINUITY OF SERVICE:

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control, the Company will not be liable therefor. Circumstances exonerating the Company shall include, but not be limited to:

- (a) causes beyond Company's reasonable control including fire, flood, drought, winds, acts of the elements, court orders, insurrections or riots, generation failures, lack of sufficient generating capacity, breakdowns of or damage to facilities of Company or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which Company's system is interconnected and acts or omissions of third parties;

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RULES AND REGULATIONS - continued

16. CONTINUITY OF SERVICE: - continued

(b) repair, maintenance, improvement, renewal or replacement work on Company's electrical system, which work in the sole judgment of Company is necessary or prudent; to the extent practicable work shall be done at such time as will minimize inconvenience to Customer and, whenever practicable, Customer shall be given reasonable notice of such work;

(c) actions taken by Company, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of Company's electrical system or any electrical system with which it is interconnected, which actions may occur automatically or manually;

(d) actions taken to conserve or curtail energy consumption at times of anticipated deficiency of resources at the Company's discretion or as required by governmental authority.

Automatic actions would occur through the operation of automatic protective equipment installed in Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers, and switches. This equipment is preset to operate under certain prescribed conditions which, in the sole judgment of Company, threaten system performance, integrity, reliability or stability.

Manual actions occur when switches, circuit breakers, relays, voltage regulators or other equipment are manually operated or when Company directs a customer to curtail its load. If manual actions are undertaken, then to the extent permitted by the operating characteristics of the electrical system, Company will perform such manual actions so that interruption, suspension, curtailment, or fluctuation of service to Customers will be accomplished in the following sequence unless it is necessary in the sole judgment of Company or if required by governmental authority to vary said sequence in order to protect system performance, integrity, reliability or stability.

(1) Large industrial and commercial Customers to the extent that this can be done after considering Customer's load and system conditions and then, if necessary;

(2) Selected distribution feeders throughout the service area for short periods of time, alternating among circuits and avoiding, if practicable, interruptions at facilities which are essential to the public welfare, such as hospitals, other health facilities, airports, police stations, fire stations, communication facilities, domestic water pumping stations, defense installations, civil defense centers, sewage disposal plants and others and then, if necessary;

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IDAHO
RULES AND REGULATIONS - continued

16. CONTINUITY OF SERVICE: - continued
- (3) Selected distribution feeders throughout the service area for longer periods of time with less alteration among circuits while continuing to avoid, if practicable, interruptions at facilities which are essential to the public welfare and then, if necessary;
 - (4) Customers whose functions are essential to the public welfare beginning with those Customers whose service is least essential and continuing to those whose functions are progressively more essential.

To the extent permitted by the operating characteristics of the system, Company will restore service to Customers whose service has been manually interrupted, suspended, curtailed, or fluctuated hereunder (or whose service has been automatically interrupted, suspended, curtailed, or fluctuated hereunder if such service is not automatically restored) by manually restoring service in reverse sequence to that set out above unless it is necessary in the sole judgment of Company or if required by governmental authority to vary said sequence in order to protect system performance, integrity, reliability or stability.

Actions under subsection (d) above are expected to be taken only when a regional deficiency exists. Actions by the Company will be integrated with actions of other utility systems in the region taken to meet regional deficiencies. Where governmental action has designated authority to proclaim power emergencies, actions under subsection (d) above would be implemented by the Company in accordance with proclamation of such authority. The Company will implement the Regional Curtailment Plan for Electric Energy, dated May 22, 1992, upon declaration of state-initiated curtailment by the Idaho Public Utilities Commission (IPUC) with the deletion of Section VI.5.(A), Penalties for Non-Compliance. The Regional Plan with the noted exception is referred to herein as the Curtailment Plan.

The Company shall make determinations of load curtailment requirements in the absence of such authority, and the Company may, in the absence of proclamation by such authority, if the Company deems it essential to maintaining the integrity of its system or its ability to provide a power supply, implement the actions enumerated hereinafter. Action by civil authorities and by the Company to obtain load curtailment by customers other than Major Use Customers are intended to effect appropriate approximate equality of curtailment amongst all customers. If curtailment actions are undertaken, then to the extent permitted by the operating characteristics of the electrical system, such actions will be accomplished in the following sequence unless it is necessary in the sole judgment of the Company to vary said sequence in order to protect system performance, integrity, reliability or stability. The enumerated actions may also be

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16. CONTINUITY OF SERVICE: - continued

taken simultaneously, or within a short period, as the situation may require.

- A. Curtailment by voluntary curtailment of nonessential uses.
- (1) Initiate curtailment of all nonessential Company use.
 - (2) Request to public news media that all customers voluntarily curtail all nonessential uses.
 - (3) Request curtailment of nonessential use by governmental agencies and institutions at all levels.
 - (4) Request voluntary curtailment of nonessential use in all large buildings.
 - (5) Direct specific requests to Major Use Customers for voluntary curtailment of nonessential use.
- B. If additional curtailment is required: (If possible, Step (6) would be implemented in advance of the time it is predicted that involuntary curtailment may be needed.)
- (6) Intensify request to the public, including request to curtail less essential uses, and with notice that if curtailment does not occur, mandatory curtailment would be required.
 - (a) In the event of a Stage 2 curtailment designation as defined in the Curtailment Plan and declared by the IPUC, the Company will notify customers of the percentage level of state-initiated voluntary targets.
- C. In the event it appears that the above actions will not provide the required load curtailment, the Company will take the following actions, after giving notice to the Commission:
- (7) Implement nonvoluntary curtailment in accordance with governmental directives or, in absence thereof, implement nonvoluntary curtailment of all Major Use Customers by a percentage of Base Period load, which percentage shall be identical for all such customers.
 - (a) In the event of a Stage 3 curtailment designation as defined in the Curtailment Plan and declared by the IPUC, the Company will notify customers of the percentage level of state-initiated voluntary targets over the Customer's Base Period load.
 - (8) Provide on request Base Period load and current consumption figures to civil authorities.
 - (9) Inform all customers other than Major Use Customers of the recommended means of achieving comparable load curtailment.

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16. CONTINUITY OF SERVICE: - continued
- (10) In addition to the foregoing, the Company may utilize operational procedures, including voltage reduction and interruption of service, as necessary to maintain integrity of service. Public notice will be given through news media before such operational procedures are implemented.
- D. As used in this rule:
- (1) "Major Use Customer" is a customer who used 75,000 Kwh in any monthly billing cycle in the Base Period, or who would use 75,000 Kwh (without curtailment) in any monthly billing cycle in the 12-month period beginning the previous August 1.
- (2) "Base Period" is the corresponding monthly billing cycle in a 12-month period ending the previous July 31.
- E. The Base Period loads of Major Use Customers will be adjusted to take into account installed increase in normal load. Customers becoming Major Use Customers in the period after August 1 of the curtailment year by reason of increased usage shall have a Base Period load determined by the Company on the basis of the projected usage before curtailment.
- F. The Base Period loads of customers other than Major Use Customers may be modified where additional load requirements have occurred and where such additional load cannot be avoided during the curtailment period. A customer desiring such modification shall notify the Company with description of reasons therefor.
- G. Prior to implementing Step (7), the Company will establish the Base Period load for Major Use Customers in consultation with such customers, where required.
- H. In the event a customer and the Company cannot agree on the Base Period load, the matter may be submitted by the customer to the Commission, and, pending final decision by the Commission, the Base Period load shall be that determined by the Company.
- I. The percentage specified for mandatory curtailment under Step (7) may be increased or decreased as system conditions require, or as established by governmental authority.
- J. If competent public authority determine that differing percentage curtailment should apply to different uses of power, the percentages provided for under Step (7) will be modified accordingly.

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RULES AND REGULATIONS - continued

16. CONTINUITY OF SERVICE: - continued

K. Any customer who considers that curtailment in accordance with the provisions of this rate schedule shall impose an unusual and excessive hardship upon him may present his reasons therefor, and a statement of the facts supporting such reasons, to the Commission.

L. Customers may schedule load curtailment in any period and in any manner to minimize economic costs, hardship or inconvenience, provided that the required load curtailment (if determined on other than a daily basis) shall be assured within each period, such period not to be longer than one month.

M. The Company shall have the right to inspect the Customer's facilities and operating schedules to determine whether the Customer has complied with load curtailment required under Steps (7) through (9). If a Customer has not so complied and continues to fail to comply after receiving notice of noncompliance from the Company and adequate time to cure, the Company may discontinue service to such Customer until it is assured that the Customer will comply with directed load curtailment.

N. At the time of state-initiated curtailment, the Company will implement all phases of the Curtailment Plan including, but not limited to, auditing customer compliance with curtailment targets, granting qualified consumer requests for exemption from mandatory curtailment, and measuring amount of curtailment achieved. Customers, during periods of state-initiated curtailment, are subject to the requirements, terms, and conditions of the Curtailment Plan.

17. OPTIONAL PHASE AND VOLTAGE:

The Company will advise Customer of and supply him or her with the most suitable phase and voltage available upon established circuits. At the option of Company voltages in excess of the available distribution voltage may be supplied on request for Customers whose demands exceed 25 kw provided that only one voltage will be supplied to a Customer's premises.

18. REACTIVE POWER (POWER FACTOR) ADJUSTMENT:

Where Customer's kilowatt demand is 50 kw or more and Customer's maximum 15 minute reactive kilovolt amperes demand for that month is in excess of 60% of the kw demand, Customer will pay 25¢ per month for each reactive kilovolt ampere of such excess. The reactive kilovolt ampere demand may be determined by permanently installed instruments or by tests at reasonable intervals.

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- 19. **BALANCING OF LOAD:**
Load unbalance shall not exceed 20% on single phase or 10% on three phase loads at any time on the various phase wires. On combined loads, single and three phase loads shall be measured separately.

- 20. **LOW POWER FACTOR DEVICES:**
Installations of neon, fluorescent, mercury vapor lamps or tubes or other types of gaseous tube lamps shall be corrected by Customer so that such units or groups of units have a power factor of not less than 85% lagging. Where such correction is not made there will be an additional charge of \$1.00 per kva of installed capacity provided no charge will be made for uncorrected equipment of 1/10 kva or less.

- 21. **MASTER METERING:**
See Master Metering Rules 101-104.

Master metering is prohibited when service to units of commercial buildings and shopping centers whose electric load is determined to exceed 20 kw of demand.

- 22. **BILLS - CONTENTS OF, ERRORS IN, FINAL, AND TRANSFER OF:**
See Utility Customer Relations Rules 200-206.

- 23. **COMPLAINT PROCEDURES:**
See Utility Customer Relations Rules 401-403.

- 24. **INFORMATION REQUIRED TO BE AVAILABLE TO CUSTOMERS:**
See Utility Customer Relations Rule 701 and Utility Customer Information Rules 101-105.

- 25. **METER READING AND BILLING PRACTICE:**
 - 1. The normal monthly billing period shall be approximately 30 days between meter readings as scheduled by the Company. However, Saturdays, Sundays, holidays, or some other unusual situation may alter the normal billing period. In such situations, electric service covering 27 to 35 days inclusive will be billed as a normal billing period.
 - 2. The Company reserves the right to modify meter reading schedules as required by changing conditions.
 - 3. When other than normal billing periods are caused by the Customer; i.e., opening an account, services for six days or less will be treated as an addition to the next normal billing period, and the total billed on the basis of a normal billing period; consumptions for seven days or more will be billed as a normal billing period; i.e., closing an account, services for 27 to 35 days will be billed as a normal billing period. The billings for services less than 27 and more than 35 days will be prorated.

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4. When other than normal billing periods are caused by the Company, due to modification of meter reading schedules as required by changing conditions, services will be billed on a normal billing period basis, or prorated, whichever produces the smaller bill.

5. The Company may estimate meter readings for fractional month's use and render bills based on these estimated readings.

6. Where the Company's meter reader is unable to gain access to the premises to read the meter on his regular meter trip, the Company may estimate meter readings or request the Customer to send in the meter reading on a post card furnished by the Company.

7. See Utility Customer Relations Rule 204.

8. Monthly minimum charges shall be billed in their entirety and shall not be prorated during partial billing periods caused by disconnect and reconnect transactions. Monthly minimum charges shall not apply to a billing period when service has been disconnected for the entire billing period.

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RULES AND REGULATIONS - continued

26. BUY-BACK OF CUSTOMER POWER:

Where customer premises is supplied through one meter installation for a demand of not less than 3,000 Kva, the Customer may voluntarily curtail power usage with Company agreement and receive a billing credit with the specific credit amount and period of load curtailment specified by written agreement. The highest credit amount received by any customer will be provided to all other customers taking service on that day under this rule. The minimum curtailment period is one day (midnight to midnight) and the minimum amount of curtailment is one megawatt hour. The curtailed amount will be calculated by comparing the difference between energy consumed each day during the load curtailment period and energy consumed on the 14 work week days immediately preceding the load curtailment period. Other methods of verification may be utilized with mutual written agreement between the customer and the Company.

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**IDAHO
RULES AND REGULATIONS**

27. BUY-BACK OF CUSTOMER POWER—Pumping Service:

This offer is available to customers presently taking service under Pumping Service Schedules 31 or 32 who have historically used at least 50,000 kilowatt-hours of electricity for the period of May through September and who can provide a minimum of 25,000 cumulative kilowatt-hour savings during the period of May through September in 2001. Eligible customers will be notified by the Company and must respond to the Company in writing by April 15, 2001 if they wish to participate. Participants must acknowledge that this tariff influenced their decision to reduce their energy consumption. The Company will pay participants who exceed 50,000 kilowatt-hours of reduced energy usage ten (10) cents for each kilowatt-hour of reduced energy usage. Participants who do not achieve 50,000 kilowatt-hours of savings but exceed 25,000 kilowatt-hours will be paid five (5) cents for each kilowatt-hour of reduced energy usage. Participants who do not achieve 25,000 kilowatt-hours of reduced energy usage will not receive any payment for energy saved.

The amount of reduced energy usage will be determined by subtracting the customer's total energy usage for May through September, 2001 from the annual average of the customer's total energy usage during May through September for the preceding five years. If the customer does not have five prior years of billing history, the Company will utilize the billing history available for all prior May through September periods. The customer must have at least one prior billing history period of May through September available in order to be eligible. The customer's May through September usage will be determined based on the customer's first five normal monthly billings occurring on or after May 15th and ending prior to October 31st. Verification of energy savings and payment to customers will occur after October 31, 2001. This rule expires on October 31, 2001.

28. INTERCONNECTION STANDARDS

A. General Conditions - The following states the general conditions and requirements and technical specifications for the safe and reliable operation of interconnected Customer-owned generating facilities, 25 kW or less in capacity, that are intended to generate energy to serve all or a part of the Customer's load or for purchase by the Company.

(1) Electrical Generation Systems (25 kW and Smaller) -

Any electrical generating facility with a maximum electrical generating capacity of 25 kW or less, including rotating machines (synchronous or induction generators) with nameplate rating of no more than 25 kVA, must

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comply with these standards to be eligible to connect and operate in parallel with the Company's distribution system.

(2) Application -

Each Customer seeking to interconnect qualifying generation must fill out and submit an application, available on the Company's website or by contacting the Company. Information must be accurate, complete, and the application must be approved by the Company prior to installing the generating facility. Customers will be charged an interconnection application fee of \$100.

(3) Application Prioritization -

All generation interconnection requests for facilities 25 kW or less from Customers will be prioritized by the Company the same as any new load requests. Preference will not be given to either request type. The Company will process the application and provide interconnection in a time frame consistent with other service connections.

(4) Interconnection Agreement -

Prior to interconnection all qualifying Customers must obtain a Certificate of Completion and sign an appropriate Interconnection Agreement (documents available on the Company's website or by contacting the Company). This Agreement between the Company and the Customer outlines the interconnection standards, billing and revenue agreements, and on-going maintenance and operation requirements.

(5) Unauthorized Connections -

For the purposes of public and working personnel safety, any non-approved generation interconnections discovered will be immediately disconnected from the Company's system.

(6) Dedicated Distribution Transformer -

To ensure reliable service to all the Company's Customers and to minimize possible problems for other Customers, the Company will review the need for a dedicated-to-single-customer distribution transformer. Interconnecting generation under 25 kW may require a separate transformer. If the Company requires a dedicated distribution transformer, the Customer shall pay for all costs of the new transformer and related facilities.

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RULES AND REGULATIONS - continued

(7) Metering -

(a) Net Metering: The Company shall install, own and maintain a kilowatt-hour meter, or meters, as the Company may deem necessary, capable of registering the bi-directional flow of electricity at the Point of Common Coupling at a level of accuracy that meets all applicable standards, regulations and statutes. The meter(s) may measure such parameters as time of delivery, power factor, voltage and such other parameters as the Company shall specify. The Customer shall provide space for metering equipment. It will be the Customer's responsibility to provide the current transformer enclosure (if required), meter socket(s) and junction box after the Customer has submitted his/her drawings and equipment specifications for the Company's approval. The Company may approve other generating sources for net metering but is not required to do so.

(b) Production Metering: The Company may require separate metering for production. This meter will record all generation produced and may be billed separately from any net metering or customer usage metering. The Customer shall pay all costs associated with the installation of production metering.

(8) Labeling -

Common labeling furnished or approved by the Company and in accordance with National Electric Code (NEC) requirements must be posted on meter bases, disconnects, and transformers informing working personnel that generation is operating at or is located on the premises.

(9) Insurance & Liability -

Generation facilities permitted under these standards may require additional insurance and indemnification. Qualifying generation must meet these interconnection standards and maintain compliance with these standards during operation.

(10) Future Modification or Expansion -

Prior to any future modification or expansion of the customer-owned generating facility, the Customer must obtain the Company's review and approval. The Company reserves the right to require the Customer, at the Customer's expense, to provide corrections or additions to existing electrical devices in the event of modification of government or industry regulations and standards.

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RULES AND REGULATIONS - continued

(11) The Company's System Capacity -

For the overall safety and protection of the Company's system the interconnection of generation for net metering shall be limited to 0.1% of the Company's peak demand during 1996. Additionally, interconnection of qualified customer-owned generation to individual distribution feeders will be limited to 10% of the feeder's peak capacity. However, it is at the discretion of the Company to allow additional generation interconnection beyond these stated limits.

(12) Customer-Owned Equipment Protection -

It is the responsibility of the Customer to protect their facilities, loads and equipment and comply with the requirements of all appropriate standards, codes, statutes and authorities.

(13) Interconnection Costs -

Additional costs above and beyond the application fee, if any, will be cost based and applied as appropriate at the Customer's cost. For example, costs may be incurred for transformers, production meters, and the Company's testing, qualification, and approval of non-UL 1741 listed equipment.

B. Technical Specifications - The following sets forth the technical specifications and conditions that must be met to interconnect non-Avista Utilities-owned electric generation, 25 kW or less, for parallel operation with the distribution system of the Company.

(1) General Interconnection Requirements -

(a) Any Facility desiring to interconnect with the Company's Electrical Power System (EPS) or modify an existing interconnection must meet all minimum specifications applicable, as set forth in the following documents and standards and requirements in this Section in their most current approved version at the time of interconnection.

(b) The specifications and requirements listed herein are intended to mitigate possible adverse impacts caused by the Facility on the Company's equipment and personnel and on other customers of the Company. They are not intended to address protection of the Facility itself or its internal load. It is the responsibility of the Facility to comply with the requirements of all appropriate standards, codes, statutes and authorities to protect itself and its loads.

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RULES AND REGULATIONS - continued

(c) The specifications and requirements listed herein shall apply generally to the non-Avista Utilities-owned electric generation equipment to which this standard and agreement(s) apply throughout the period encompassing the Customer's installation, testing and commissioning, operation, maintenance, decommissioning and removal of said equipment. The Company may verify compliance at any time, with reasonable notice.

(d) The Customer will comply with the following requirements in this Section. At its sole discretion, the Company may approve alternatives that satisfy the intent of, and/or may excuse compliance with, any specific elements of the requirements contained in this Section.

- (1) Code and Standards. Customer shall conform to all applicable codes and standards for safe and reliable operation. Among these are the National Electric Code (NEC), National Electric Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE), American National Standards Institute (ANSI), and Underwriters Laboratories (UL) standards, and local, state and federal building codes. The Customer shall be responsible to obtain all applicable permit(s) for the equipment installations on their property.
 - (2) Safety. All safety and operating procedures for joint use equipment shall be in compliance with the Occupational Safety and Health Administration (OSHA) Standard 29, CFR 1910.269, the NEC, and the Idaho Public Utilities Commission (IDAPA) rules.
 - (3) Power Quality. Installations will be in compliance with all applicable standards including IEEE Standard 519-1992 Harmonic Limits.
- (2) Inverter Based Interconnection Requirements, as Applicable:
- (a) IEEE Std 1547-2003 Standard for Interconnecting Distributed Resources with Electric Power Systems.
 - (b) UL Standard 1741, Inverters, Converters, and Controllers for Use in Independent Power Systems – Equipment must be UL listed.
 - (c) IEEE Standard 929-2000, IEEE Recommended Practice for the Company's Interface of Photovoltaic (PV) Systems.

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RULES AND REGULATIONS - continued

(3) Non Inverter Based Interconnection Requirements - The Application for such Interconnection may require more detailed Company review, testing, and approval, at Customer cost, of the equipment proposed to be installed to ensure compliance with applicable standards including:

(a) IEEE Std 1547-2003 Standard for Interconnecting Distributed Resources with Electric Power Systems.

(b) ANSI Standard C37.90, IEEE Standard for Relays and Relay Systems Associated with Electric Power Apparatus.

(c) Customers proposing such interconnection may also be required to submit a power factor mitigation plan for the Company's review and approval.

(4) Specific Interconnection Requirements -

(a) Visible/Lockable Disconnect. Customer shall furnish and install on Customer's side of meter a UL approved safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from the Company's electric service. The disconnect switch shall be located adjacent to the Company's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to the Company's personnel at all times. This requirement may be waived by the Company if: (1) Customer provides interconnection equipment that Customer can demonstrate, to the satisfaction of the Company, performs physical disconnection of the generating equipment supply internally; and, (2) Customer agrees that its service may be disconnected entirely if generating equipment must be physically disconnected for any reason. The Company shall have the right to disconnect the Facility from the Company's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if the Facility does not meet required standards or, if the Facility at any time adversely affects the Company's operation of its electrical system or the quality of the Company's service to other customers.

(b) Voltage and Phasing. Nominal voltage and phase configuration of Customer generation must be compatible to the Company's system at the Point of Common Coupling (PCC).

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RULES AND REGULATIONS - continued

(c) Interconnection to secondary Network Distribution System (distribution systems with multiple sources of secondary supply). Customer must provide evidence that their generation will never result in reverse current flow through the Company's Network Protectors. All instances of interconnection to secondary Distribution Networks shall require review and written pre-approval by designated Company engineering staff. Interconnection to distribution secondary area networks is not allowed. Closed Transition Transfer Switches are not allowed in secondary Network Distribution Systems.

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SCHEDULE 72

PERMANENT FEDERAL INCOME TAX RATE CREDIT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Permanent Federal Income Tax Rate Credit shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate credit is designed to reflect the permanent benefits attributable to the revisions of the federal income tax code caused by enactment of the Tax Cuts and Jobs Act signed into law on December 22, 2017.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1	0.542 ¢ per kWh	Schedule 25	0.313 ¢ per kWh
Schedule 11 & 12	0.578 ¢ per kWh	Schedule 25P	0.296 ¢ per kWh
Schedule 21 & 22	0.456 ¢ per kWh	Schedule 31 & 32	0.519 ¢ per kWh
Schedule 41 - 49	1.541 ¢ per kWh		

TERM:

The Permanent Federal Tax Rate Credit will be in effect until such time that the permanent federal tax benefits are incorporated into base rates in a general rate case proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Issued by Avista Utilities

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 74

TEMPORARY FEDERAL INCOME TAX RATE CREDIT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Temporary Federal Income Tax Rate Credit shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate credit is designed to reflect the temporary benefits attributable to the revisions of the federal income tax code caused by enactment of the Tax Cuts and Jobs Act signed into law on December 22, 2017.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1	0.224 ¢ per kWh	Schedule 25	0.128 ¢ per kWh
Schedule 11 & 12	0.238 ¢ per kWh	Schedule 25P	0.121 ¢ per kWh
Schedule 21 & 22	0.188 ¢ per kWh	Schedule 31 & 32	0.215 ¢ per kWh
Schedule 41 - 49	0.635 ¢ per kWh		

TERM:

The Temporary Federal Tax Rate Credit will be in effect for a one-year period from April 1, 2019 through March 31, 2020. Any residual balance at the end of the one-year term will be recovered in a future general rate case proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.


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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

Per ON 35941

Jan Noriyuki Secretary

SCHEDULE 75

FIXED COST ADJUSTMENT MECHANISM – ELECTRIC

PURPOSE:

This Schedule establishes balancing accounts and implements an annual Fixed Cost Adjustment (“FCA”) rate mechanism that separates the recovery of the Company’s Commission authorized revenues from kilowatt-hour sales to customers served under the applicable electric service schedules.

TERM:

The FCA mechanism will remain in effect through March 31, 2025.

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This schedule shall be applicable to all retail customers taking service under Schedules 1, 11, 12, 21, 22, 31, and 32. This Schedule does not apply to Extra Large General Service Schedule 25, Extra Large General Service to Clearwater Paper Schedule 25P, or to Street and Area Light Schedules 41 through 49.

Applicable Customers will be segregated into two (2) distinct Rate Groups:

Group 1 – Schedule 1

Group 2 – Schedules 11, 12, 21, 22, 31, 32

Note – the recovery of incremental revenue related to fixed production and transmission costs will be excluded for new natural gas customers added after the FCA Base test year.

MONTHLY RATE:

Group 1 – (\$0.00540) per kWh

Group 2 – (\$0.00048) per kWh

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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 75A

FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)

DESCRIPTION OF THE ELECTRIC FIXED COST ADJUSTMENT MECHANISM:

Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Rate Revenue - The Total Rate Revenue is equal to the final approved base rate revenue approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Determine Variable Power Supply Revenue - The Normalized kWhs by rate schedule from the last approved general rate case are multiplied by the approved Load Change Adjustment Rate (LCAR) to determine the total Variable Power Supply Revenue. **Step 2A** – Determine Fixed Production and Transmission Revenue - The Normalized kWh's by rate schedule from the last approved general rate case are multiplied by the total average Production and Transmission Cost per kWh by rate schedule from the approved Cost of Service less the LCAR above to determine the Fixed Production and Transmission Revenue.

Step 3 – Determine Delivery and Power Plant Revenue – To determine the Delivery and Power Plant Revenue for test period existing customers, the mechanism subtracts the Variable Power Supply Revenue from the Total Rate Revenue. For new customers, in addition to subtracting the Variable Power Supply Revenue, the mechanism also subtracts the Fixed Production and Transmission Revenue from the Total Rate Revenue to determine Delivery and Power Plant Revenue applicable to customer hookups after the last approved general rate case test period.

Step 4 – Remove Basic Charge Revenue – included in the Delivery and Power Plant Revenue is revenue recovered from customers in Basic and Fixed Demand charges ("Fixed Charges"). Because the FCA mechanism only tracks revenue that varies with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test year, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 5 – Determine FCA Revenue – FCA Revenue is equal to the Delivery and Power Plant Revenue (Step 3) minus the Basic Charge Revenue (Step 4).

Step 6 – Determine the FCA Revenue per Customer – To determine the annual per customer FCA Revenue, divide the FCA Revenue (by Rate Group) by the approved Rate Year number of Customers (by Rate Group) to determine the annual Allowed FCA Revenue per Customer (by Rate Group)

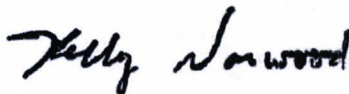
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By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 75B

FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)

Step 7 – Determine the Monthly FCA Revenue per Customer - to determine the Monthly FCA Revenue per customer, the annual FCA Revenue per customer is shaped based on the monthly kWh usage from the rate year. The FCA mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual FCA Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly FCA Deferral:

Step 1 – Determine the actual number of customers each month.

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed FCA Revenue per Customer. The result of this calculation is the total Allowed FCA Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenue included in total actual monthly revenue.

Step 5 – For existing customers, multiply actual kWh sales by the approved Load Change Adjustment Rate. The result of this calculation is the total revenue collected related to variable power supply. For new customers, multiply actual kWh sales by both the approved Load Change Adjustment Rate and the approved Fixed Production and Transmission Revenue rate. The result of this calculation is the total revenue collected related to fixed and variable production and transmission costs.

Step 6 – For existing customers, subtract the basic charge revenue and the variable power supply revenue from the total actual monthly revenue. The result is the Actual FCA Revenue. For new customers, subtract the basic charge revenue and the fixed and variable production and transmission revenue from the actual monthly revenue. The result is the Actual FCA Revenue.

Step 7 – The difference between the Actual FCA Revenue (Step 6) and the Allowed FCA Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the Customer Deposit Rate.

Step 8 – At the end of every 12 month deferral period, the annual FCA revenue per customer, by Rate Group, will be multiplied by the average annual number of actual customers). The result of that calculation will be compared to the actual deferred revenue for the same 12 month period. The difference between the actual deferred revenue, and the calculated value, will be added to, or subtracted from, the total deferred balance, by Rate Group.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 75C

FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)

ANNUAL ELECTRIC FCA RATE ADJUSTMENT:

On or before July 31 each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior July through June time period (the transition deferral period will be from January 2020 through June 2021).

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on October 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated kWh sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a FCA Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the FCA Balancing Account at the Customer Deposit Rate.

3% ANNUAL RATE INCREASE LIMITATION:

The amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total "normalized" revenue for the two Rate Groups for the most recent July through June time period (the transition deferral period will be from January 2020 through June 2021). Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the FCA rebate, and the reversal of any rebate rate would not be included in the 3% incremental surcharge test.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 76

TAX CUSTOMER CREDIT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Tax Customer Credit shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate credit is designed to reflect the benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Residential Service - Schedule 1

Energy Charge:		
First 600 kWhs	\$	0.00774
All over 600 kWhs	\$	0.00871

Extra Large General Service - Schedule 25

Energy Charge:		
First 500,000 kWh	\$	0.00628
All over 500,000 kWh	\$	0.00526

General Services - Schedule 11

Energy Charge:		
First 3,650 kWhs	\$	0.00805
All over 3,650 kWhs	\$	0.00564

Clearwater - Schedule 25P

Energy Charge:		
Block 1 Retail kWh	\$	0.00427

Large General Service - Schedule 21

Energy Charge:		
First 250,000 kWhs	\$	0.00659
All over 250,000 kWhs	\$	0.00555

Pumping Service - Schedule 31

Energy Charge:		
First 165 kW/kV	\$	0.00849
All additional kW	\$	0.00717

Street & Area Lights - Schedules 41-49

% of Base Rates 8.0%

TERM:

The Tax Customer Credit will be in effect for the period from September 1, 2022 through August 31, 2023. Any residual balance at the end of the term will be recovered in a future rate proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 85

IDAHO SERVICE QUALITY PROGRAM

PURPOSE:

This Schedule provides general terms and conditions for the Company's Idaho Service Quality Program. The purpose of this program is to monitor and measure Avista's performance with respect to customer service and electric system reliability. The results of the program will be reported annually to the Idaho Public Utilities Commission and the Company's electric customers.

Customer Service Measures

1. The level of Customer satisfaction with telephone service, as provided by the Company's Contact Center, will be at least 90 percent, where:
 - a. The measure of Customer satisfaction is based on Customers who respond to Avista's quarterly survey of Customer satisfaction, known as the "Voice of the Customer", as conducted by its independent survey contractor;
 - b. The measure of satisfaction is based on Customers participating in the survey who report the level of their satisfaction as either "satisfied" or "very satisfied"; and
 - c. The measure of satisfaction is based on the statistically-significant survey results for both electric and natural gas service for Avista's entire service territory (Idaho, Oregon, and Washington) for the calendar year.

2. The level of Customer satisfaction with the Company's field services will be at least 90 percent, where:
 - a. The measure of Customer satisfaction is based on Customers who respond to Avista's quarterly survey of Customer satisfaction, known as the "Voice of the Customer", as conducted by its independent survey contractor;
 - b. The measure of satisfaction is based on Customers participating in the survey who report the level of their satisfaction as either "satisfied" or "very satisfied"; and
 - c. The measure of satisfaction is based on the statistically-significant survey results for both electric and natural gas service for Avista's entire service territory (Idaho, Oregon, and Washington) for the calendar year.

3. The percentage of Customer calls answered by a live representative within 60 seconds will be at least 80 percent for the calendar year, where:
 - a. The measure of response time is based on results from the Company's Contact Center, and is initiated when the Customer requests to speak to a Customer service representative; and

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 85A

IDAHO SERVICE QUALITY PROGRAM (continued)

- b. Response time is based on the combined results for both electric and natural gas Customers for Avista's entire service territory (Idaho, Oregon, and Washington).
4. The Company's average response time to an electric system emergency in Idaho will not exceed 65 minutes for the calendar year, where:
- a. Response time is measured from the time of the Customer call to the arrival of a field service technician;
 - b. Response times are excluded from the calculation for those periods of time when the Company is experiencing an outage that qualifies as a Major Event Day (MED) in Idaho, as defined by the Institute of Electrical and Electronics Engineers, Inc. (IEEE) Guide for Electric Power Distribution Reliability Indices, Standard 1366. This includes the 24 hour period following an MED.
 - c. An "electric system emergency" is defined as an event involving police/fire departments, arcing/flashing wires down, or a feeder lockout.

Electric System Reliability Measures

1. The Company will report the frequency of electric system interruptions per Customer for the calendar year, where:
 - a. The interruptions are measured as the System Average Interruption Frequency Index ("SAIFI"), as calculated by IEEE Std.1366;
 - b. The calculation of SAIFI excludes interruptions associated with any MED in Idaho;
 - c. The report will provide a brief description of the predominant factors influencing the current-year results, the previous year's system results, and the Company's historic five-year rolling average of SAIFI; and
 - d. The results will be reported on a system basis for Washington and Idaho as well as for Idaho only.
2. The Company will report the duration of electric system interruptions per Customer for the calendar year, where:
 - a. The interruption duration is measured as the System Average Interruption Duration Index ("SAIDI"), as defined by IEEE Std.1366;
 - b. The calculation of SAIDI excludes interruptions associated with any MED in Idaho;
 - c. The report will provide a brief description of the predominant factors influencing the current-year system results, the previous year's system results, and the Company's historic five-year rolling average of SAIDI;

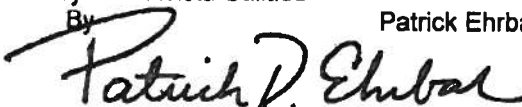
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Patrick Ehrbar, Director of Regulatory Affairs



I.P.U.C. No.28

Original Sheet 85B

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 85B

IDAHO SERVICE QUALITY PROGRAM (continued)

- d. The results will be reported on a system basis for Washington and Idaho as well as for Idaho only.

Customer Service Guarantees

Keeping Appointments

1. The Company will keep mutually agreed upon appointments regarding electric service, scheduled in the time windows of either 8:00 a.m. – 12:00 p.m. or 12:00 p.m. – 5:00 p.m., except for the following instances:
 - a. The Customer or Applicant cancels the appointment;
 - b. The Customer or Applicant fails to keep the appointment;
 - c. The Company reschedules the appointment with at least 24 hour notice; or
 - d. The Company is experiencing an MED in Idaho. In such cases, the Company will notify the customer and reschedule the appointment.

Restoring Service

2. When the Customer experiences an electric service interruption, the Company will restore the service within 24 hours of notification from the Customer, except for the following instances:
 - a. During periods of time when the outage is associated with an MED in Idaho;
 - b. An action or event that is outside the control of the Company prevented the Company from restoring supply or accessing the Company's equipment to restore supply;
 - c. The premise is vacant, disconnected or not receiving service immediately preceding the outage; or
 - d. The customer notifies the Company that service restoration does not require immediate attention.

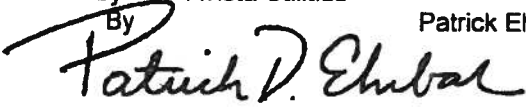
Turning on Power

3. The Company will turn on power the same day the Customer or Applicant requests service, except for the following instances:
 - a. The service request is received by the Company after 7:00pm on weekdays, or on a weekend or holiday;
 - b. The Customer requests an alternative future date for service connection;
 - c. Construction is required before the service can be energized;
 - d. The Customer or Applicant does not provide evidence that all required government inspections have been satisfied;
 - e. Required payments to the Company have not been received

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AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 85C

IDAHO SERVICE QUALITY PROGRAM (continued)

- f. The service was disconnected for nonpayment or theft/diversion of service
- g. The service cannot be turned on due to an outage; or
- h. An action or event that is outside the control of the Company prevents the Company from connecting service.

Providing Cost Estimates

- 4. The Company will provide a cost estimate to the Customer or Applicant for new electric supply within 10 business days upon receipt of all the necessary information from the Customer or Applicant.

Responding to Bill Inquiries

- 5. The Company will respond to most billing inquiries at the time of the initial contact. For those inquiries that require further investigation, the Company will investigate and respond to the Customer within 10 business days.

Resolving Meter Problems

- 6. The Company will investigate Customer-reported problems with a meter and/or conduct a meter test and report the results to the Customer within 20 business days from the date of the report or request.

Notification of Scheduled Interruptions

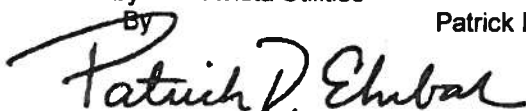
- 7. The Company will provide notification to the Customer, through means normally used by the Company, at least 24 hours in advance of disconnecting service for scheduled interruptions, except for the following instances:
 - a. The interruption is a momentary interruption of less than five minutes in duration;
 - b. The safety of the public or Company personnel or the imminent failure of Company equipment is a factor leading to the interruption; or
 - c. The interruption was due to work on the Customer's meter.

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AVISTA CORPORATION
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SCHEDULE 85D

IDAHO SERVICE QUALITY PROGRAM (continued)

CUSTOMER SERVICE GUARANTEE CREDITS

For failure to meet a Customer Service Guarantee for service provided to an electric Customer, the Company will apply a \$50 credit to the Customer's account. For failure to meet a Customer Service Guarantee for service provided to an Applicant, the Company will mail a check for \$50 to the Applicant. Avista will provide the qualifying credit or check without any requirement on the part of the Customer or Applicant to either apply for or request the applicable credit or check. All costs associated with the payment of Customer Service Guarantees are paid by Avista's shareholders, not by customers.

Tracking of the Company's performance on the Customer Service Guarantees, including the application of customer credits, will begin on January 1, 2019.

ANNUAL REPORT

The Company will include the results of its Customer Service Measures, Electrical System Reliability Measures, and Customer Service Guarantees in an annual report to be filed with the Idaho Public Utilities Commission on or before April 30th of each year.

CUSTOMER REPORT CARD

Within 90 days of filing its Annual Customer Service Quality & Electric System Reliability Report with the Commission, the Company will send a Service Quality Report Card to its Customers, which will include the following:

- a. Results for each of the Company's Customer Service Measures, compared with the respective performance benchmarks;
- b. Report on the Company's Electric System Reliability;
- c. Results for each of the Customer Service Guarantees, compared with the respective benchmarks, the number of events for each measure where a credit was provided, and the total dollar amount of the credits paid for each measure; and
- d. Performance highlights for the year.

The Company will issue its first Report Card to customers on or before July 31, 2020.

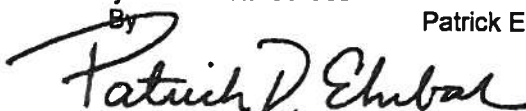
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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 90
ELECTRIC ENERGY EFFICIENCY PROGRAMS
IDAHO

1. Availability

The services described herein are available to specified residential, commercial, and industrial, retail electric distribution customers of Avista Corporation for the purpose of promoting the efficient use of electricity. Customers receiving electric distribution service provided under special contract and/or customers receiving electric services not specified under Tariff Schedule 91 (Energy Efficiency Rider Adjustment) are not eligible for services contained in this schedule unless specifically stated in such contract or other service agreement. The Company may provide partial funding for the installation of electric efficiency measures and may provide other services to customers for the purpose of identification and implementation of cost effective electric efficiency measures as described in this schedule. Facilities-based services are available to owners of facilities, and also may be provided to tenants who have obtained appropriate owner consent.

Assistance provided under this schedule is limited to end uses where electricity is the energy source. Assistance may take the form of monetary incentives or non-monetary incentives, as further defined within this tariff. The acquisition of resources is cost-effective as defined by a Utility Cost Test (UCT) as a portfolio. Customer participation under this schedule shall be based on eligibility requirements contained herein.

2. ELIGIBLE CUSTOMER SEGMENTS

All customers in all customer segments to whom this tariff is available are eligible for participation in electric efficiency programs developed in compliance with this tariff. The broad availability of this tariff does not preclude the Company from targeting measures, markets and customer segments as part of an overall effort to increase the cost-effectiveness and access to the benefits of electric efficiency.

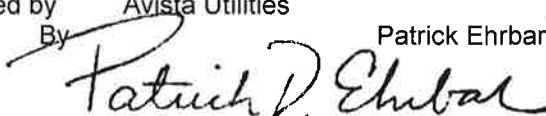
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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 90 - continued

3. MEASURES

Only electric efficiency measures with verifiable energy savings are eligible for assistance. Measure eligibility may not necessarily apply to all customer segments. Final determination of applicable measures will be made by the Company. Eligible technologies may include, but are not limited to, energy-efficient appliances, assistive technologies, controls, distributed renewable energy, motors, heating, ventilation and air-conditioning (HVAC) systems, lighting, maintenance, monitoring, new technologies, and shell.

Incentives for distributed renewable energy measures will be limited to net-metering facilities operating under Avista Utilities Idaho/Washington Rate Schedule 63 Net Metering rules. Incentives will be limited to energy production not to exceed 100% of the average annual energy use of the facility for the preceding three years or if new, a similar facility's annual use as calculated by the Company. Incentives will be limited to 50% of the total cost of the installation. This market transformation effort supports renewable energy measures in the residential and small commercial segments.

Market transformation ventures will be considered eligible for funding to the extent that they improve the adoption of electric efficiency measures that are not fully accepted in the marketplace. These market transformation efforts may include efforts funded through regional alliances or other similar opportunities.

Issued January 11, 2008
Advice No. 08-01-E

Effective March 3, 2008

Issued by Avista Utilities

By  Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

4. FUNDING AND NONMONETARY ASSISTANCE

4.1 Funding

The Company shall offer incentives for projects based upon the incremental capital cost associated with the energy efficiency of the project. Energy savings are calculated using the current energy rates. Fuel-conversion incentives are available only for conversion to natural gas with an end-use efficiency of 44% or greater.

The Company shall pay an incentive up to a maximum of the incremental measure cost. The Company shall make adjustments to the percent of incremental cost paid to attempt to obtain the greatest energy savings at the lowest cost.

Low Income measures that have a Total Resource Cost (TRC) of 1.0 or higher are incentivized at 100% of the project cost. For measures that have a TRC of less than 1, the project is incentivized at an amount equal to the present value of avoided cost.

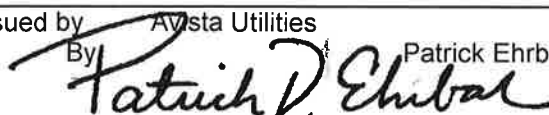
Incentives for efficiency measures within the following categories shall not exceed 100% of the project cost:

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Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
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SCHEDULE 90 - continued

- 4.1.1 Energy efficiency programs delivered by community action agencies contracted by the Company to serve Limited Income or vulnerable customer segments including agency administrative fees and health and human safety measures;
- 4.1.2 Low-cost electric efficiency measures with demonstrable energy savings (e.g. compact fluorescent lamps);
- 4.1.3 Programs or services supporting or enhancing local, regional or national electric efficiency market transformation efforts.
- 4.1.4 Prescriptive programs are guided by the typical application of that measure in accordance with the previously defined incentive structure. Incentive levels for these programs are based on market conditions at the time of program design and are not dependent on actual project cost relative to incentive caps. Incentives shall not exceed incremental project costs.

4.2 Non-Monetary Assistance

Non-monetary assistance is service that does not involve the granting of direct monetary incentives to the customer. This type of assistance is available across all applicable segments. This assistance may be provided in various ways that include, but are not limited to, the following:

- 4.2.1. **Educational**, training or informational activities that enhance resource efficiency. This may include technology or customer-segment specific seminars, literature, trade-show booths, advertising or other approaches to increasing the awareness and adoption of resource efficient measures and behaviors.
- 4.2.2. **Financial** activities intended to reduce or eliminate the financial barriers to the adoption of resource efficiency measures. This may include programs intended to reduce the payment rate for resource efficiency measures, direct provision of leased or loaned funds or other approaches to financial issues by better than existing market terms and conditions.
- 4.2.3. **Product samples** may be provided directly to the customer when resource efficient products may be available to the utility at significantly reduced cost as a result of cooperative buying or similar opportunities.
- 4.2.4. **Technical Assistance** may consist of engineering, financial or other analysis provided to the customer by or under the direction of, Avista Corporation staff. This may take the form of design reviews, product demonstrations, third-party bid evaluations, facility audits, measurement and evaluation analysis, project management or other forms of technical assistance that addresses the cost-effectiveness, technical applicability or end-use characteristics of customer alternatives.

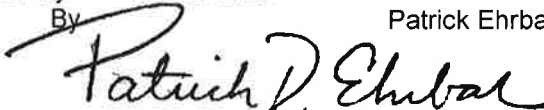
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Issued by Avista Utilities

By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 90 - continued

5. BUDGET & REPORTING

The electric efficiency programs defined within this tariff will be funded by surcharges levied within Schedule 91. The Company will manage these programs to obtain resources that are cost-effective from a utility cost perspective and achievable through utility intervention. Schedule 91 will be periodically reviewed and revised as necessary to provide adequate funding for electric efficiency efforts.

6. GENERAL RULES AND PROVISIONS

Service under this schedule is subject to the General Rules and Provisions contained in this tariff and is limited to facilities receiving electric service from the Company.

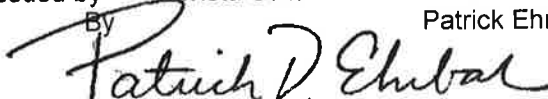
All installations and equipment must comply with all local code and permit requirements applicable and be properly inspected, if required, by appropriate agencies.

The Company may establish specifications regarding any electric efficiency measures and modifications to be effected under this schedule and may conduct inspections to insure that such specifications are met.

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AVISTA CORPORATION
d/b/a Avista Utilities

Per ON 35935

Jan Noriyuki Secretary

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	0.158 ¢ per kWh	Schedule 25	0.084 ¢ per kWh
Schedule 11 & 12	0.129 ¢ per kWh	Schedule 25P	0.067 ¢ per kWh
Schedule 21 & 22	0.130 ¢ per kWh	Schedule 31 & 32	0.146 ¢ per kWh
Schedules 41 - 49	0.555 ¢ per kWh		

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 95

MY CLEAN ENERGY PROGRAM – IDAHO

AVAILABLE

To Customers in the State of Idaho where the Company has electric service. Customers may participate in one or more available Renewable Energy Credit (REC) program options.

APPLICABLE

To all customers receiving electric service who agree to purchase blocks of renewable power under this schedule.

PROGRAM OPTIONS AND CHARGES:

Clean Energy program options available to customers will utilize the types of qualifying resources including wind, solar and biomass, but may also come from other renewable resources. Program option available to Idaho customers will include, but are not limited to the following:

National Block Option - One (1) block is equal to 100 kWh of renewable power from a National source located anywhere in the United States. Each block is priced at \$1.00 per block, per month.

Regional Block Option - One (1) block is equal to 100 kWh of renewable power from a Regional source located in the Western Interconnection (WECC), with preference given to the northwest region including WA, ID, OR, CA, MT, and BC. Each block is priced at \$1.30 per block, per month.

100% Renewable Option - One (1) kWh of renewable power from a Regional source located in the Western Interconnection (WECC), with preference given to the northwest region including WA, ID, OR, CA, MT, and BC will offset every kWh used at customer selected meter. Each kWh is priced at \$0.013/ per kWh and the amount of kWhs purchased will vary each month to match the customers actual kWh usage.

All program charges shall be in addition to all other charges contained in the customer’s applicable tariff schedule.

MONTHLY BILLING

National and Regional block options - The monthly billing shall be the number of Blocks the customer has agreed to purchase multiplied by the Charge per Block. The Monthly Billing is in addition to all other charges contained in customer’s applicable tariff schedule. This schedule’s Monthly Billing shall be applied to the customer’s billing regardless of actual energy consumption.

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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 95 – Continued

100% Renewable Option - The monthly billing shall be based on the customer’s actual electric usage at the meter selected by the customer. For every kWh of electricity used, the customer will be charged \$0.013/kWh premium for renewable power. The Monthly Billing is in addition to all other charges contained in the customer’s applicable tariff schedule.

RENEWABLE POWER

For the purpose of this schedule, the renewable power sourced through renewable energy certificates (RECs) shall be recognized via the Western Renewable Energy Generation Information System (WREGIS) tracking system or another REC tracking system of record with preference toward Green-e certified and primarily from these sources: Wind and solar power, but may also come from other renewable resources.

PROGRAM ADMINISTRATION:

To ensure that all costs and benefits of this program are only applied to program participants, all funds collected and spent under this Schedule will be separately identified and tracked. Funds received from Customers under this Schedule will be used to cover program costs (e.g.: program management, accounting, communications, etc.) as well as to match block subscriptions to REC purchases.

RENEWABLE ENERGY PROJECTS/GRANTS:

In an effort to promote and build awareness of renewable energy generation options, if available, funds collected, but not otherwise required to meet program obligations may be distributed for one or more of the following renewable projects:

1. Funding for locally-owned, non-residential solar projects. Applicable customers, with a preference for community-based projects that provide for educational and environmental benefit to local communities, or otherwise receive service under this Schedule, may apply for a grant to cover all or a portion of the cost of installation.
2. Funding for research and development projects that encourage Renewable Energy market transformation in order to accelerate marketability of Renewable Energy technologies.
3. Funding for above-market costs associated with the new construction of Renewable Energy facilities or the purchase by contract of Renewable Energy that reduces the costs of Renewable Energy to be competitive with cost-effective resources.

Eligible renewable energy projects would not be considered for purposes of any Renewable Portfolio Standard requirements. Renewable energy that is generated in response to any federal or state statutory requirement to construct or contract for the renewable energy is not eligible for the funding under this Schedule.

To the extent an eligible project in Section 1, 2, and 3 above is able to generate RECs, the grant recipient agrees that the Company, on behalf of the Schedule 95 program, has the first right to claim a share of the project’s REC output. The amount of these RECs is expressed as a percentage of output when comparing the Schedule 95 financial contribution to the overall cost of the project. The proportional amount of these RECs will be retired on behalf of the program.

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AVISTA CORPORATION
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SCHEDULE 95 – Continued

SPECIAL TERMS AND CONDITIONS

1. Service under this schedule is subject to the Rules and Regulations contained in this tariff.
2. Customers may apply for or terminate from this schedule anytime during the year. The Company may limit availability of this program subject to available renewable power at the cost incurred under the terms described above.
3. The above Monthly Billing is subject to increases as set forth in Tax Adjustment Schedule 58.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.000¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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