

PACIFICORP AVOIDED COST RATES FOR WIND PROJECTS June 15, 2016 \$/MWh New Contracts and Replacement Contracts without Full Capacity Payments								
Eligibility for these rates is limited to projects 100 kW or smaller.								
LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2016	2017	2018	2019	2020	2021		
1	28.34	31.72	33.91	33.86	35.19	36.42	2016	28.34
2	29.97	32.77	33.88	34.50	35.78	37.23	2017	31.72
3	31.18	33.11	34.28	35.09	36.50	38.24	2018	33.91
4	31.77	33.57	34.76	35.76	37.38	39.25	2019	33.86
5	32.36	34.05	35.33	36.57	38.30	40.82	2020	35.19
6	32.91	34.61	36.03	37.41	39.69	42.05	2021	36.42
7	33.49	35.27	36.79	38.66	40.83	43.01	2022	38.11
8	34.15	35.97	37.89	39.71	41.75	43.72	2023	40.49
9	34.84	36.98	38.85	40.58	42.46	44.40	2024	42.79
10	35.79	37.87	39.66	41.27	43.13	44.97	2025	48.49
11	36.63	38.63	40.32	41.92	43.70	45.43	2026	49.85
12	37.37	39.26	40.94	42.49	44.17	45.91	2027	50.57
13	37.98	39.86	41.49	42.96	44.66	46.38	2028	50.59
14	38.57	40.39	41.95	43.44	45.13	46.82	2029	52.13
15	39.09	40.84	42.41	43.91	45.56	47.24	2030	52.71
16	39.54	41.30	42.87	44.34	45.98	47.65	2031	52.56
17	39.98	41.74	43.28	44.75	46.39	48.07	2032	54.63
18	40.41	42.14	43.68	45.15	46.80	48.47	2033	56.07
19	40.81	42.53	44.07	45.55	47.19	48.87	2034	56.80
20	41.19	42.91	44.45	45.93	47.58	49.26	2035	58.36
							2036	59.75
							2037	61.59
							2038	63.06
							2039	64.98
							2040	66.73
							2041	68.25

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2016, released May 17, 2016. See Annual Energy Outlook 2016, Table 3.8 Energy Prices by Sector-Mountain at http://www.eia.gov/forecasts/aeo/er/tables_ref.cfm

PACIFICORP
AVOIDED COST RATES FOR SOLAR PROJECTS
June 15, 2016
 \$/MWh

New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects 100 kW or smaller.

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2016	2017	2018	2019	2020	2021		
1	28.34	31.72	33.91	33.86	35.19	36.42	2016	28.34
2	29.97	32.77	33.88	34.50	35.78	37.23	2017	31.72
3	31.18	33.11	34.28	35.09	36.50	38.24	2018	33.91
4	31.77	33.57	34.76	35.76	37.38	39.25	2019	33.86
5	32.36	34.05	35.33	36.57	38.30	45.99	2020	35.19
6	32.91	34.61	36.03	37.41	43.83	50.71	2021	36.42
7	33.49	35.27	36.79	42.06	47.95	54.20	2022	38.11
8	34.15	35.97	40.74	45.68	51.13	56.84	2023	40.49
9	34.84	39.41	43.94	48.58	53.63	59.03	2024	42.79
10	37.88	42.25	46.55	50.90	55.75	60.85	2025	78.80
11	40.45	44.63	48.70	52.91	57.52	62.34	2026	80.61
12	42.63	46.62	50.58	54.62	59.01	63.70	2027	81.78
13	44.48	48.37	52.19	56.06	60.37	64.94	2028	82.26
14	46.12	49.90	53.58	57.39	61.60	66.03	2029	84.26
15	47.57	51.22	54.85	58.60	62.70	67.04	2030	85.31
16	48.83	52.44	56.02	59.68	63.71	67.97	2031	85.64
17	49.99	53.56	57.07	60.68	64.65	68.86	2032	88.19
18	51.07	54.57	58.04	61.61	65.53	69.68	2033	90.13
19	52.04	55.51	58.94	62.48	66.36	70.47	2034	91.36
20	52.95	56.38	59.79	63.30	67.14	71.21	2035	93.42
							2036	95.32
							2037	97.69
							2038	99.69
							2039	102.15
							2040	104.44
							2041	106.52

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2016, released May 17, 2016. See Annual Energy Outlook 2016, Table 3.8 Energy Prices by Sector-Mountain at http://www.eia.gov/forecasts/aeo/er/tables_ref.cfm

PACIFICORP AVOIDED COST RATES FOR NON-SEASONAL HYDRO PROJECTS June 15, 2016 \$/MWh New Contracts and Replacement Contracts without Full Capacity Payments								
Eligibility for these rates is limited to projects smaller than 10 aMW.								
LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2016	2017	2018	2019	2020	2021		
1	28.34	31.72	33.91	33.86	35.19	36.42	2016	28.34
2	29.97	32.77	33.88	34.50	35.78	37.23	2017	31.72
3	31.18	33.11	34.28	35.09	36.50	38.24	2018	33.91
4	31.77	33.57	34.76	35.76	37.38	39.25	2019	33.86
5	32.36	34.05	35.33	36.57	38.30	45.49	2020	35.19
6	32.91	34.61	36.03	37.41	43.43	49.87	2021	36.42
7	33.49	35.27	36.79	41.73	47.26	53.11	2022	38.11
8	34.15	35.97	40.47	45.10	50.22	55.56	2023	40.49
9	34.84	39.17	43.44	47.80	52.54	57.61	2024	42.79
10	37.68	41.83	45.88	49.97	54.52	59.31	2025	75.86
11	40.08	44.05	47.89	51.84	56.18	60.70	2026	77.62
12	42.12	45.90	49.64	53.44	57.57	61.98	2027	78.75
13	43.85	47.54	51.16	54.79	58.84	63.13	2028	79.19
14	45.39	48.97	52.45	56.04	60.00	64.16	2029	81.15
15	46.74	50.21	53.65	57.17	61.03	65.12	2030	82.14
16	47.92	51.36	54.74	58.19	61.99	66.00	2031	82.43
17	49.02	52.41	55.73	59.14	62.88	66.84	2032	84.93
18	50.03	53.36	56.65	60.01	63.71	67.62	2033	86.82
19	50.95	54.25	57.50	60.84	64.50	68.37	2034	88.01
20	51.81	55.07	58.30	61.61	65.24	69.08	2035	90.02
							2036	91.87
							2037	94.19
							2038	96.14
							2039	98.54
							2040	100.78
							2041	102.80

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2016, released May 17, 2016. See Annual Energy Outlook 2016, Table 3.8 Energy Prices by Sector-Mountain at http://www.eia.gov/forecasts/aeo/er/tables_ref.cfm

PACIFICORP AVOIDED COST RATES FOR SEASONAL HYDRO PROJECTS June 15, 2016 \$/MWh New Contracts and Replacement Contracts without Full Capacity Payments								
Eligibility for these rates is limited to projects smaller than 10 aMW.								
LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2016	2017	2018	2019	2020	2021		
1	28.34	31.72	33.91	33.86	35.19	36.42	2016	28.34
2	29.97	32.77	33.88	34.50	35.78	37.23	2017	31.72
3	31.18	33.11	34.28	35.09	36.50	38.24	2018	33.91
4	31.77	33.57	34.76	35.76	37.38	39.25	2019	33.86
5	32.36	34.05	35.33	36.57	38.30	49.01	2020	35.19
6	32.91	34.61	36.03	37.41	46.24	55.76	2021	36.42
7	33.49	35.27	36.79	44.04	52.11	60.72	2022	38.11
8	34.15	35.97	42.41	49.17	56.61	64.49	2023	40.49
9	34.84	40.82	46.91	53.24	60.15	67.57	2024	42.79
10	39.10	44.81	50.57	56.52	63.11	70.11	2025	96.49
11	42.68	48.13	53.59	59.32	65.59	72.21	2026	98.55
12	45.70	50.91	56.20	61.69	67.66	74.08	2027	99.99
13	48.26	53.33	58.44	63.71	69.53	75.76	2028	100.73
14	50.53	55.44	60.36	65.53	71.20	77.24	2029	103.01
15	52.51	57.27	62.11	67.17	72.69	78.59	2030	104.32
16	54.24	58.94	63.69	68.63	74.05	79.82	2031	104.93
17	55.83	60.45	65.11	69.98	75.30	80.98	2032	107.77
18	57.28	61.82	66.42	71.21	76.46	82.05	2033	109.99
19	58.59	63.08	67.62	72.36	77.54	83.06	2034	111.52
20	59.80	64.24	68.74	73.43	78.55	84.01	2035	113.87
							2036	116.08
							2037	118.75
							2038	121.06
							2039	123.83
							2040	126.44
							2041	128.84

Note: A "seasonal hydro project" is defined as a generation facility which produces at least 55% of its annual generation during the months of June, July, and August. Order 32802.

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2016, released May 17, 2016. See Annual Energy Outlook 2016, Table 3.8 Energy Prices by Sector-Mountain at http://www.eia.gov/forecasts/aeo/er/tables_ref.cfm

PACIFICORP
AVOIDED COST RATES FOR OTHER PROJECTS
June 15, 2016

\$/MWh

New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects smaller than 10 aMW.

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2016	2017	2018	2019	2020	2021		
1	28.34	31.72	33.91	33.86	35.19	36.42	2016	28.34
2	29.97	32.77	33.88	34.50	35.78	37.23	2017	31.72
3	31.18	33.11	34.28	35.09	36.50	38.24	2018	33.91
4	31.77	33.57	34.76	35.76	37.38	39.25	2019	33.86
5	32.36	34.05	35.33	36.57	38.30	44.13	2020	35.19
6	32.91	34.61	36.03	37.41	42.34	47.59	2021	36.42
7	33.49	35.27	36.79	40.83	45.38	50.16	2022	38.11
8	34.15	35.97	39.72	43.53	47.75	52.11	2023	40.49
9	34.84	38.53	42.10	45.69	49.60	53.76	2024	42.79
10	37.13	40.67	44.07	47.43	51.20	55.12	2025	67.87
11	39.07	42.47	45.68	48.95	52.54	56.24	2026	69.52
12	40.73	43.96	47.10	50.25	53.66	57.29	2027	70.53
13	42.14	45.30	48.33	51.34	54.70	58.25	2028	70.84
14	43.40	46.47	49.38	52.36	55.66	59.10	2029	72.68
15	44.51	47.48	50.37	53.30	56.52	59.90	2030	73.55
16	45.48	48.42	51.28	54.15	57.32	60.65	2031	73.71
17	46.38	49.29	52.10	54.94	58.07	61.36	2032	76.09
18	47.23	50.09	52.86	55.68	58.78	62.03	2033	77.85
19	47.99	50.83	53.58	56.38	59.45	62.68	2034	78.90
20	48.71	51.52	54.26	57.04	60.09	63.30	2035	80.78
							2036	82.50
							2037	84.68
							2038	86.49
							2039	88.75
							2040	90.84
							2041	92.72

Note: "Other projects" refers to projects other than wind, solar, non-seasonal hydro, and seasonal hydro projects. These "Other projects" may include (but are not limited to): cogeneration, biomass, biogas, landfill gas, or geothermal projects.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2016, released May 17, 2016. See Annual Energy Outlook 2016, Table 3.8 Energy Prices by Sector-Mountain at http://www.eia.gov/forecasts/aeo/er/tables_ref.cfm