

PACIFICORP
AVOIDED COST RATES FOR WIND PROJECTS
October 24, 2017

\$/MWh

New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects 100 kW or smaller.

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2017	2018	2019	2020	2021	2022		
1	28.61	31.48	34.42	35.95	36.78	36.36	2017	28.61
2	29.99	32.89	35.15	36.35	36.57	36.71	2018	31.48
3	31.35	33.83	35.65	36.35	36.74	37.35	2019	34.42
4	32.37	34.49	35.81	36.52	37.19	38.39	2020	35.95
5	33.12	34.81	36.03	36.90	38.02	39.45	2021	36.78
6	33.57	35.12	36.40	37.60	38.91	40.33	2022	36.36
7	33.96	35.53	37.04	38.38	39.69	41.47	2023	37.10
8	34.41	36.14	37.75	39.09	40.71	42.45	2024	38.76
9	35.03	36.82	38.40	40.01	41.61	43.27	2025	42.05
10	35.69	37.44	39.24	40.83	42.38	43.98	2026	44.58
11	36.30	38.23	40.00	41.54	43.04	44.61	2027	45.89
12	37.05	38.95	40.67	42.17	43.65	45.18	2028	50.51
13	37.74	39.59	41.26	42.75	44.20	45.71	2029	51.96
14	38.36	40.17	41.81	43.27	44.71	46.23	2030	52.69
15	38.92	40.70	42.32	43.76	45.21	46.72	2031	53.42
16	39.43	41.18	42.79	44.24	45.68	47.20	2032	54.56
17	39.91	41.64	43.24	44.69	46.14	47.65	2033	55.41
18	40.36	42.08	43.68	45.13	46.57	48.08	2034	56.64
19	40.78	42.50	44.10	45.55	46.99	48.51	2035	58.08
20	41.20	42.91	44.50	45.95	47.40	48.91	2036	59.54
							2037	61.19
							2038	62.35
							2039	63.89
							2040	65.78
							2041	66.92
							2042	68.93

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2017, released January 2017. See Annual Energy Outlook 2017, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables_ref.cfm

PACIFICORP AVOIDED COST RATES FOR SOLAR PROJECTS October 24, 2017 \$/MWh New Contracts and Replacement Contracts without Full Capacity Payments								
Eligibility for these rates is limited to projects 100 kW or smaller.								
LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2017	2018	2019	2020	2021	2022		
1	28.61	31.48	34.42	35.95	36.78	36.36	2017	28.61
2	29.99	32.89	35.15	36.35	36.57	36.71	2018	31.48
3	31.35	33.83	35.65	36.35	36.74	37.35	2019	34.42
4	32.37	34.49	35.81	36.52	37.19	38.39	2020	35.95
5	33.12	34.81	36.03	36.90	38.02	39.45	2021	36.78
6	33.57	35.12	36.40	37.60	38.91	40.33	2022	36.36
7	33.96	35.53	37.04	38.38	39.69	45.02	2023	37.10
8	34.41	36.14	37.75	39.09	43.69	48.69	2024	38.76
9	35.03	36.82	38.40	42.54	46.93	51.63	2025	42.05
10	35.69	37.44	41.42	45.41	49.58	54.04	2026	44.58
11	36.30	40.13	43.99	47.81	51.80	56.09	2027	45.89
12	38.72	42.45	46.17	49.85	53.72	57.85	2028	82.17
13	40.83	44.45	48.05	51.64	55.38	59.40	2029	84.09
14	42.67	46.19	49.70	53.20	56.86	60.80	2030	85.29
15	44.29	47.74	51.17	54.60	58.20	62.06	2031	86.50
16	45.74	49.11	52.49	55.88	59.42	63.23	2032	88.13
17	47.03	50.36	53.70	57.04	60.54	64.29	2033	89.47
18	48.22	51.51	54.81	58.12	61.57	65.27	2034	91.19
19	49.30	52.56	55.84	59.11	62.53	66.20	2035	93.14
20	50.31	53.54	56.78	60.02	63.42	67.05	2036	95.12
							2037	97.29
							2038	98.99
							2039	101.06
							2040	103.49
							2041	105.19
							2042	107.77

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2017, released January 2017. See Annual Energy Outlook 2017, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables_ref.cfm

PACIFICORP AVOIDED COST RATES FOR NON-SEASONAL HYDRO PROJECTS October 24, 2017 \$/MWh New Contracts and Replacement Contracts without Full Capacity Payments								
Eligibility for these rates is limited to projects smaller than 10 aMW.								
LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2017	2018	2019	2020	2021	2022		
1	28.61	31.48	34.42	35.95	36.78	36.36	2017	28.61
2	29.99	32.89	35.15	36.35	36.57	36.71	2018	31.48
3	31.35	33.83	35.65	36.35	36.74	37.35	2019	34.42
4	32.37	34.49	35.81	36.52	37.19	38.39	2020	35.95
5	33.12	34.81	36.03	36.90	38.02	39.45	2021	36.78
6	33.57	35.12	36.40	37.60	38.91	40.33	2022	36.36
7	33.96	35.53	37.04	38.38	39.69	44.67	2023	37.10
8	34.41	36.14	37.75	39.09	43.40	48.09	2024	38.76
9	35.03	36.82	38.40	42.30	46.41	50.82	2025	42.05
10	35.69	37.44	41.21	44.97	48.88	53.06	2026	44.58
11	36.30	39.95	43.60	47.20	50.95	54.97	2027	45.89
12	38.56	42.11	45.63	49.11	52.74	56.62	2028	79.10
13	40.53	43.98	47.39	50.77	54.30	58.07	2029	80.97
14	42.25	45.60	48.94	52.24	55.68	59.38	2030	82.12
15	43.77	47.05	50.31	53.55	56.94	60.57	2031	83.29
16	45.12	48.34	51.55	54.75	58.09	61.67	2032	84.87
17	46.34	49.52	52.68	55.84	59.15	62.67	2033	86.16
18	47.45	50.59	53.73	56.86	60.12	63.60	2034	87.84
19	48.48	51.59	54.70	57.79	61.02	64.48	2035	89.74
20	49.42	52.51	55.59	58.66	61.87	65.29	2036	91.67
							2037	93.78
							2038	95.43
							2039	97.45
							2040	99.83
							2041	101.47
							2042	104.00

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2017, released January 2017. See Annual Energy Outlook 2017, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables_ref.cfm

PACIFICORP AVOIDED COST RATES FOR SEASONAL HYDRO PROJECTS October 24, 2017 \$/MWh New Contracts and Replacement Contracts without Full Capacity Payments								
Eligibility for these rates is limited to projects smaller than 10 aMW.								
LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2017	2018	2019	2020	2021	2022		
1	28.61	31.48	34.42	35.95	36.78	36.36	2017	28.61
2	29.99	32.89	35.15	36.35	36.57	36.71	2018	31.48
3	31.35	33.83	35.65	36.35	36.74	37.35	2019	34.42
4	32.37	34.49	35.81	36.52	37.19	38.39	2020	35.95
5	33.12	34.81	36.03	36.90	38.02	39.45	2021	36.78
6	33.57	35.12	36.40	37.60	38.91	40.33	2022	36.36
7	33.96	35.53	37.04	38.38	39.69	47.09	2023	37.10
8	34.41	36.14	37.75	39.09	45.43	52.33	2024	38.76
9	35.03	36.82	38.40	44.02	50.03	56.50	2025	42.05
10	35.69	37.44	42.70	48.09	53.78	59.91	2026	44.58
11	36.30	41.25	46.32	51.47	56.91	62.78	2027	45.89
12	39.69	44.50	49.38	54.33	59.59	65.24	2028	100.64
13	42.64	47.28	52.00	56.82	61.90	67.38	2029	102.84
14	45.19	49.70	54.31	58.99	63.95	69.30	2030	104.31
15	47.42	51.84	56.34	60.92	65.78	71.01	2031	105.79
16	49.41	53.74	58.15	62.66	67.44	72.58	2032	107.70
17	51.19	55.45	59.80	64.24	68.95	73.99	2033	109.33
18	52.80	57.01	61.30	65.69	70.32	75.30	2034	111.35
19	54.27	58.43	62.68	67.01	71.59	76.51	2035	113.60
20	55.62	59.74	63.94	68.23	72.77	77.63	2036	115.87
							2037	118.35
							2038	120.35
							2039	122.74
							2040	125.49
							2041	127.51
							2042	130.42

Note: A "seasonal hydro project" is defined as a generation facility which produces at least 55% of its annual generation during the months of June, July, and August. Order 32802.

Note: These rates will be further adjusted with the applicable integration charge.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2017, released January 2017. See Annual Energy Outlook 2017, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables_ref.cfm

PACIFICORP
AVOIDED COST RATES FOR OTHER PROJECTS
October 24, 2017
\$/MWh

New Contracts and Replacement Contracts without Full Capacity Payments

Eligibility for these rates is limited to projects smaller than 10 aMW.

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2017	2018	2019	2020	2021	2022		
1	28.61	31.48	34.42	35.95	36.78	36.36	2017	28.61
2	29.99	32.89	35.15	36.35	36.57	36.71	2018	31.48
3	31.35	33.83	35.65	36.35	36.74	37.35	2019	34.42
4	32.37	34.49	35.81	36.52	37.19	38.39	2020	35.95
5	33.12	34.81	36.03	36.90	38.02	39.45	2021	36.78
6	33.57	35.12	36.40	37.60	38.91	40.33	2022	36.36
7	33.96	35.53	37.04	38.38	39.69	43.74	2023	37.10
8	34.41	36.14	37.75	39.09	42.62	46.44	2024	38.76
9	35.03	36.82	38.40	41.63	45.01	48.62	2025	42.05
10	35.69	37.44	40.63	43.76	46.98	50.41	2026	44.58
11	36.30	39.45	42.55	45.55	48.64	51.95	2027	45.89
12	38.12	41.19	44.19	47.08	50.09	53.28	2028	70.76
13	39.72	42.70	45.60	48.43	51.35	54.47	2029	72.51
14	41.12	44.02	46.86	49.62	52.48	55.54	2030	73.53
15	42.35	45.20	47.98	50.69	53.52	56.53	2031	74.57
16	43.46	46.25	48.99	51.68	54.47	57.45	2032	76.02
17	44.47	47.22	49.93	52.59	55.35	58.29	2033	77.19
18	45.38	48.11	50.80	53.44	56.16	59.07	2034	78.74
19	46.23	48.94	51.60	54.22	56.93	59.82	2035	80.50
20	47.02	49.71	52.35	54.95	57.65	60.51	2036	82.29
							2037	84.27
							2038	85.78
							2039	87.66
							2040	89.89
							2041	91.39
							2042	93.77

Note: "Other projects" refers to projects other than wind, solar, non-seasonal hydro, and seasonal hydro projects. These "Other projects" may include (but are not limited to): cogeneration, biomass, biogas, landfill gas, or geothermal projects.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2017, released January 2017. See Annual Energy Outlook 2017, Table 3.8 Energy Prices by Sector-Mountain at https://www.eia.gov/outlooks/aeo/tables_ref.cfm