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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE)	
APPLICATION OF ROCKY)	CASE NO. PAC-E-08-07
MOUNTAIN POWER FOR)	
APPROVAL OF CHANGES TO ITS)	Direct Testimony of
ELECTRIC SERVICE SCHEDULES)	Michael J. Zimmerman
AND A PRICE INCREASE OF \$5.9)	
MILLION, OR 4.0 PERCENT)	

ROCKY MOUNTAIN POWER

CASE NO. PAC-E-08-07

September 2008

1 **Q. Please state your name, business address and present position with Rocky**
2 **Mountain Power (the Company), a division of PacifiCorp.**

3 A. My name is Michael J. Zimmerman. My business address is 825 NE Multnomah
4 Street, Suite 2000, Portland, Oregon 97232. My present position is Consultant,
5 Pricing and Cost of Service in the Regulation Department.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a Bachelor of Arts degree in Accounting from the University of Wisconsin-
9 Milwaukee. I started with the Company in 1985 as a Cost Analyst for Pacific
10 Telecom, an affiliated company and joined the Company as a Lead/Senior
11 Regulatory Analyst in the Pricing Department in November 1997. In December
12 2001, I assumed my present position.

13 **Q. Have you appeared as a witness in previous regulatory proceedings?**

14 A. Yes.

15 **Q. What are your responsibilities in this proceeding?**

16 A. I am responsible for the Company's proposed rate spread and rate design changes
17 in this case.

18 **Proposed Rate Spread**

19 **Q. Please describe Rocky Mountain Power's proposed rate spread in this case.**

20 A. The proposed rate spread has been guided by the Company's cost of service study
21 filed in this case. As a result of the Commission order in the Company's previous
22 general rate case, (Case No. PAC-E-07-05), the Company will not seek to recover
23 the revenue shortfalls related to tariff Schedules 400 and 401 from other Idaho

1 customers.

2 For the non-contract rate schedules, the Company proposes to allocate the
3 balance of the revenue requirement increase among the three groups where the
4 cost of service results recommend price increases; residential, irrigation, and large
5 general service customers. Overall, the Company proposes to follow the cost of
6 service results with the caveat that no rate schedule receive an increase of more
7 than two times the overall average increase and that no rate schedule receive a
8 price decrease.

9 For large general service customers (Schedules 6, 6A, 9, and 35), where
10 the cost of service study recommends an increase in excess of nine percent, the
11 Company recommends an increase of 7.96 percent—two times the overall average
12 increase. For residential customers, as recommended by the cost of service
13 results, the Company proposes an increase of 4.73 percent. Lastly for irrigation
14 and Schedule 19 customers, where the cost of service study recommends smaller
15 increases, the Company recommends an increase of 2.31 percent.

16 For rate schedule classes for which cost of service results suggest the need
17 for price decreases, the Company proposes to make no change to present rate
18 levels. Schedules 23, 23A and street and area lighting schedules fall into this
19 category. For each of these rate schedules, price decreases suggested by the cost
20 of service results are relatively small. During a time of rising costs, it is more
21 appropriate to maintain price stability for these rate schedules and to minimize
22 price impacts on those rate schedule classes requiring price increases. This will
23 assure that gradual movement toward full cost of service responsibility is

1 maintained for all rate schedule classes. The Company proposes that these rates
2 become effective April 1, 2009.

3 **Q. Please provide a summary of the Company's proposed allocation of the**
4 **requested price increase between customer classes.**

5 A. The overall proposed price increase to the rate schedule classes is 3.98 percent.
6 The Company proposes the following allocation of the price increase for the
7 major customer classes:

8	<u>Customer Class</u>	<u>Proposed Price Change</u>
9	Residential – Schedule 1	4.73%
10	Residential – Schedule 36	4.73%
11	General Service	
12	Schedule 23/23A	0%
13	Schedule 6/6A/8/35	7.96%
14	Schedule 9	7.96%
15	Schedule 19	2.31%
16	Irrigation	
17	Schedule 10	2.31%
18	Public Street Lighting	
19	Schedules 7/7A, 11, 12	0%

20 **Q. Please describe Exhibit No. 23.**

21 A. Exhibit No. 23 shows the estimated effect of the proposed price change by rate
22 schedule for the normalized test period. The table displays the present schedule
23 number, the proposed schedule number, the average number of customers during
24 the test year, and the megawatt-hours of energy use in Columns (2) through (5).
25 Revenues by tariff schedule are divided into two columns – one for present
26 revenues and one for proposed revenues. Column (6) shows annualized revenues

1 under present base rates. Column (7) shows annualized revenues under proposed
2 base rates. Columns (8) and (9) show the dollar and percentage changes in base
3 rates. Column (10) shows present revenues expressed on an overall average cents
4 per kilowatt-hour basis and Column (11) shows proposed revenues expressed on
5 an overall average cents per kilowatt-hour basis.

6 **Q. Please describe Exhibit Nos. 24 and 25.**

7 A. Exhibit No. 24 contains the Company's proposed revised tariffs in this case.
8 Exhibit No. 25 contains the revised tariff sheets in legislative format.

9 **Q. Including the effects of the requested increase, how have the Company's**
10 **rates in Idaho changed over time?**

11 A. Since 1986, the Company's overall Idaho base rates collected from the rate
12 schedule classes (i.e., standard tariff customers excluding tariff Schedules 400 and
13 401) have increased only three times, and the overall base rates for these rate
14 schedule classes have increased less than one percent. Including the effects of the
15 full increase proposed in this case, overall base rates for the major rate schedule
16 customers in Idaho will have increased less than five percent since 1986. Over
17 that same 22-year period, the Consumer Price Index has increased by over 96
18 percent. If the Company's proposed increase in this case is approved as filed,
19 changes to overall base rates will have declined on a real basis by over 46 percent
20 since 1986. After including the effects of inflation, base residential rates will
21 have declined 43 percent since 1986; irrigation rates, almost 40 percent; general
22 service rates, 58 percent; and large general service rates, 56 percent. Clearly
23 electricity has been a good value for our Idaho customers.

1 **Residential Rate Design**

2 **Q. Please describe the Company's proposed residential rate design changes.**

3 A. For Schedule 1 residential customers, the Company proposes to implement the
4 price increase while keeping the present differential between summer and winter
5 energy charges. The Company also proposes to increase the minimum bill
6 amounts by as close to the overall percentage increase as possible. For Optional
7 Schedule 36 residential customers, the Company also proposes to keep the present
8 ratios between summer/winter energy charges and on-peak/off-peak energy
9 charges. The Company proposes to increase the customer charge by 4.71 percent,
10 from \$13.17 to \$13.79 per month.

11 **Q. How will the proposed residential rate designs impact customers?**

12 A. Exhibit No. 26 contains Monthly Billing Comparisons for the Company's
13 proposed tariff revisions. For residential customers (Schedule 1 and 36), the
14 Monthly Billing Comparisons show that the Company's rate design proposals
15 produce uniform percentage impacts across usage levels.

16 **General Service & Irrigation Rate Design**

17 **Q. Is the Company proposing to eliminate Schedule 8?**

18 A. Yes. Over time, customers have been migrating from Schedule 8 to other rate
19 schedules. At present, only two customers remain on Schedule 8, and it is clearly
20 time to eliminate this rate schedule. We propose to move the two remaining
21 customers on Schedule 8 to Schedule 6. By moving to Schedule 6 these customers
22 would receive an average increase of 4.10 percent, compared to an average
23 increase of 7.96 percent for the rest of Schedule 6.

1 **Q. Please describe the Company's proposed rate design changes for Schedules 6,**
2 **6A, and 9.**

3 A. The Company proposes to implement the price change on a uniform percentage
4 basis to each of the three components; customer, demand, and energy charges for
5 each of these schedules.

6 **Q. Please describe the Company's proposed rate design changes for Schedule**
7 **10.**

8 A. The Company proposes to retain the current rate structure of Schedule 10. The
9 Company also proposes to implement the price change for Schedule 10 on a
10 uniform percentage basis to each of the three components; customer, demand, and
11 energy charges, and to maintain the current relationships between the energy
12 blocks and the current ratio of on-season to off-season average revenues.

13 **Commercial and Industrial Space Heating**

14 **Q. What does the Company propose for Commercial and Industrial Space**
15 **Heating, Schedule 19?**

16 A. The Company is proposing; a price increase of 2.31 percent and to continue to
17 move Schedule 19 customers who bill cheaper to Schedules 23 or 6. This
18 approach is consistent with the Company's methodology approved by the
19 Commission in the previous general rate case (Case No. PAC-E-07-05), and is in
20 furtherance of the ultimate goal of eliminating Schedule 19 in the future.

21 **Monthly Billing Comparisons**

22 **Q. Please explain Exhibit No. 26.**

23 A. As referenced earlier, Exhibit No. 26 details the customer impacts of the

1 Company's proposed pricing changes. For each rate schedule, it shows the dollar
2 and percentage change in monthly bills for various load and usage levels.

3 **Billing Determinants**

4 **Q. Please explain Exhibit No. 27.**

5 A. Exhibit No. 27 details the billing determinants used in preparing the pricing
6 proposals in this case. It shows billing quantities and prices at present rates and
7 proposed rates.

8 **Q. Does this conclude your testimony?**

9 A. Yes, it does.

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UTILITIES COMMISSION

Case No. PAC-E-08-07

Exhibit No. 23

Witness: Michael J. Zimmerman

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Michael J. Zimmerman

Table A – Estimated Effect of Proposed Changes

September 2008

TABLE A
ROCKY MOUNTAIN POWER
ESTIMATED IMPACT OF PROPOSED REVENUES ON NORMALIZED PRESENT REVENUES
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
12 MONTHS ENDING DECEMBER 2007

Rocky Mountain Power
 Exhibit No. 23 Page 1 of 1
 Case No. PAC-E-08-07
 Witness: Michael J. Zimmerman

Line No.	Description	Present Sch.	Proposed Sch.	Average No. of Customers	MWH	Present Revenue (\$000)	Proposed Revenue (\$000)	Change in Base Revenue		Present	Proposed
						Base Revenue ¹	Base Revenue ²	(\$000)	%	(¢)/kWh	(¢)/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
								(6)-(5)	(7)/(5)	(5)/(4)	(6)/(4)
Residential Sales											
1	Residential Service	1	1	39,215	399,023	\$35,002	\$36,657	\$1,654	4.73%	8.77	9.19
2	Residential Optional TOD	36	36	16,369	317,378	\$22,475	\$23,537	\$1,062	4.73%	7.08	7.42
3	AGA-Revenue	--	--	--	--	\$5	\$5	\$0	0.00%		
4	Total Residential			55,585	716,401	\$57,482	\$60,198	\$2,716	4.73%	8.02	8.40
Commercial & Industrial											
6	General Service - Large Power	6	6	1,028	298,916	\$17,411	\$18,798	\$1,387	7.97% ³	5.82	6.29
7	General Svc. - Lg. Power (R&F)	6A	6A	247	36,068	\$2,340	\$2,531	\$191	8.15% ³	6.49	7.02
8	Subtotal-Schedule 6			1,275	334,984	\$19,751	\$21,329	\$1,578	7.99% ³	5.90	6.37
9	General Service - Med. Voltage	8	6	2	2,848	\$151	\$158	\$6	4.10% ³	5.32	5.53
10	General Service - High Voltage	9	9	12	130,895	\$5,672	\$6,123	\$451	7.96%	4.33	4.68
11	Irrigation	10	10	5,331	697,666	\$47,382	\$48,479	\$1,097	2.31%	6.79	6.95
12	Comm. & Ind. Space Heating	19	19	148	8,236	\$553	\$566	\$13	2.31%	6.71	6.87
13	General Service	23	23	6,183	122,778	\$9,710	\$9,709	(\$0)	0.00%	7.91	7.91
14	General Service (R&F)	23A	23A	1,383	18,166	\$1,515	\$1,515	\$0	0.00%	8.34	8.34
15	Subtotal-Schedule 23			7,567	140,944	\$11,225	\$11,224	(\$0)	0.00%	7.96	7.96
16	General Service Optional TOD	35	35	3	2,587	\$122	\$132	\$10	7.95%	4.73	5.11
17	Tariff Contract-Monsanto			1	1,319,624	\$53,545	\$53,545	\$0	0.00%	4.06	4.06
18	Tariff Contract-Nu West			1	109,115	\$4,239	\$4,239	\$0	0.00%	3.88	3.88
19	AGA-Revenue	--	--	--	--	\$477	\$477	\$0	0.00%		
20	Total Commercial & Industrial			14,340	2,746,900	\$143,117	\$146,272	\$3,155	2.20%	5.21	5.32
21	Total Commercial & Industrial (Excluding Monsanto)			14,339	1,427,276	\$89,571	\$92,726	\$3,155	3.52%	6.28	6.50
Public Street Lighting											
23	Security Area Lighting	7	7	239	284	\$104	\$104	\$0	0.00%	36.72	36.72
24	Security Area Lighting (R&F)	7A	7A	195	138	\$54	\$54	\$0	0.00%	39.41	39.41
25	Street Lighting - Company	11	11	32	121	\$52	\$52	\$0	0.00%	43.10	43.10
26	Street Lighting - Customer	12	12	294	1,974	\$370	\$370	\$0	0.00%	18.75	18.75
27	AGA-Revenue	--	--	--	--	\$0	\$0	\$0	0.00%		
28	Total Public Street Lighting			760	2,517	\$581	\$581	\$0	0.00%	23.08	23.08
29	Total Sales to Ultimate Customers			70,685	3,465,818	\$201,180	\$207,051	\$5,871	2.92%	5.80	5.97
30	Total Sales to Ultimate Customers (Excluding Monsanto)			70,684	2,146,194	\$147,634	\$153,505	\$5,871	3.98%	6.88	7.15

Notes:

- 1: Excludes Schedule 34-BPA credit.
- 2: Excludes Schedule 34-BPA credit.
- 3: Overall revenue increase for Schedules 6, 6A and 8 is 7.96%, but rate design creates variances by rate schedule.

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Case No. PAC-E-08-07

Exhibit No. 24

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UTILITIES COMMISSION

Witness: Michael J. Zimmerman

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Michael J. Zimmerman

Proposed Revisions to Tariffs - Clean

September 2008

I.P.U.C. No. 1

Second Revision of Sheet No. B.1
Canceling First Revision of Sheet No. B.1

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULES**

STATE OF IDAHO

Schedule No.	Class of Service	Sheet No.
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
17	Standby Service	17.1 - 17.3
19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)

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I.P.U.C. No. 1

**Second Revision of Sheet No. 1.1
Canceling First Revision of Sheet No. 1.1**

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1**

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Rate:

- (1) Billing months May
through October inclusive

Energy Rate: 10.5220¢ per kWh for all kWh

(Continued)

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**Second Revision of Sheet No. 1.2
Canceling First Revision of Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

Energy Rate: 8.1011¢ per kWh for all kWh

Minimum (all months):	\$ 10.76 for single phase service, permanent residences
	\$32.28 for three-phase service, permanent residences
	\$15.03 for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	\$45.09 for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$180.36.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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First Revision of Sheet No. 6.1
Canceling Original Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 31.60 per Customer	\$ 31.60 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 94.80 per Customer	\$ 94.80 per Customer
Power Rate:	\$ 11.56 per kW for all kW	\$ 9.52 per kW for all kW
Energy Rate:	3.1988¢ per kWh for all kWh	3.1988¢ per kWh for all kWh

(Continued)

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First Revision of Sheet No. 6.2
Canceling Original Sheet No. 6.2

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.53 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 378.92 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ 1,136.76 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

I.P.U.C. No. 1
**First Revision of Sheet No. 6A.1
 Canceling Original Sheet No. 6A.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 31.60 per Customer	\$ 31.60 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 94.80 per Customer	\$ 94.80 per Customer
Power Rate:	\$ 11.56 per kW for all kW	\$ 9.52 per kW for all kW
Energy Rate:	3.1988¢ per kWh for all kWh	3.1988¢ per kWh for all kWh

(Continued)

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I.P.U.C. No. 1

**First Revision of Sheet No. 6A.3
Canceling Original Sheet No. 6A.3**

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 378.92	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,136.76	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

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I.P.U.C. No. 1

Second Revision of Sheet No. 8.1
Canceling First Revision of Sheet No. 8.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF IDAHO

General Service – Medium Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by industrial customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$230.68 per Customer	\$230.68 per Customer
Power Rate:	\$ 8.79 per kW for all kW	\$ 6.59 per kW for all kW
Energy Rate:	3.4897¢ per kWh for all kWh	3.4897¢ per kWh for all kWh

Power Factor

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

I.P.U.C. No. 1

First Revision of Sheet No. 8.2
Canceling Original Sheet No. 8.2

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company Power meter, for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

CANCELLED

Submitted Under Case No. PAC-E-08-07

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EFFECTIVE: October 19, 2008

I.P.U.C. No. 1
**First Revision of Sheet No. 9.2
 Canceling Original Sheet No. 9.2**
ELECTRIC SERVICE SCHEDULE NO. 9 - Continued
MONTHLY BILL:
Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$307.00 per Customer	\$307.00 per Customer
Power Rate:	\$ 8.04 per kW for all kW	\$ 6.08 per kW for all kW
Energy Rate:	3.3190¢ per kWh for all kWh	3.3190¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-08-07

ISSUED: September 19, 2008

EFFECTIVE: October 19, 2008

I.P.U.C. No. 1

Third Revision of Sheet No. 10.1
Canceling Second Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$11.81 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$34.31 per Customer

(Continued)

Submitted Under Case No. PAC-E-08-07

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I.P.U.C. No. 1

Third Revision of Sheet No. 10.2
Canceling Second Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.58 per kW for all kW

Energy Rate: 7.1722¢ per kWh for first 25,000 kWh
5.3051¢ per kWh for the next 225,000 kWh
3.9317¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$18.17 per Customer

Energy Rate: 6.0649¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

I.P.U.C. No. 1
**Second Revision of Sheet No. 19.2
 Canceling First Revision of Sheet No. 19.2**
ELECTRIC SERVICE SCHEDULE NO. 19 - Continued
MONTHLY BILL:
Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$20.27	per Customer	\$20.27	per Customer
Energy Rate:	7.9147¢	per kWh for all kWh	5.8643¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-08-07

ISSUED: September 19, 2008

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I.P.U.C. No. 1

Second Revision of Sheet No. 35.2
Canceling First Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 55.55 per Customer

Primary voltage delivery
(2300 volts or higher) \$136.81 per Customer

Power Charge:

On-Peak kW \$ 13.75 per kW

Energy Charge:

Per kWh for all kWh 4.1000¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.69 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-08-07

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I.P.U.C. No. 1

**First Revision of Sheet No. 35.3
Canceling Original Sheet No. 35.3**

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 666.42 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$1,641.68 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-08-07

ISSUED: September 19, 2008

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I.P.U.C. No. 1

Second Revision of Sheet No. 35A.2
Canceling First Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 55.55 per Customer

Primary voltage delivery
(2300 volts or higher) \$136.81 per Customer

Power Charge:

On-Peak kW \$ 13.75 per kW

Energy Charge:

Per kWh for all kWh 4.1000¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.69 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-08-07

ISSUED: September 19, 2008

EFFECTIVE: October 19, 2008

I.P.U.C. No. 1

**First Revision of Sheet No. 35A.3
Canceling Original Sheet No. 35A.3**

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

(a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ 666.42 plus Power and Energy Charges for Customer taking service at less than
2300 volts, and

\$1,641.68 plus Power and Energy Charges for Customer taking service at 2300 volts or
higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)



I.P.U.C. No. 1

Third Revision of Sheet No. 36.2
Canceling Second Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$13.79	per Customer	\$13.79	per Customer
On Peak Energy Charge:	11.4811¢	per kWh	9.8071¢	per kWh
Off Peak Energy Charge:	3.9180¢	per kWh	3.5860¢	per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$164.45 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-08-07

ISSUED: September 19, 2008

EFFECTIVE: October 19, 2008

RECEIVED

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IDAHO PUBLIC
UTILITIES COMMISSION

Case No. PAC-E-08-07

Exhibit No. 25

Witness: Michael J. Zimmerman

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Michael J. Zimmerman

Proposed Revisions to Tariffs - Legislative

September 2008

I.P.U.C. No. 1

Second First Revision of Sheet No. B.1
Canceling Original First Revision of Sheet No. B.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULES
STATE OF IDAHO

Schedule No.	Class of Service	Sheet No.
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.4
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.5
8	General Service - Medium Voltage	8.1 & 8.2
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
17	Standby Service	17.1 - 17.3
19	Commercial and Industrial Space Heating – No New Service*	19.1 - 19.4
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)

Submitted Under Advice Letter No. 07-06 Case No. PAC-E-08-07

ISSUED: April 16, 2007 September 19, 2008

EFFECTIVE: June 29, 2007 October 19, 2008

I.P.U.C. No. 1

~~First-Second~~ **Revision of Sheet No. 1.1**
~~Canceling Original-First~~ **Revision of Sheet No. 1.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Rate:

- (1) Billing months May
through October inclusive

Energy Rate: 10.52200505¢ per kWh for all kWh

(Continued)

Submitted Under Order No. 30482 Case No. PAC-E-08-07

ISSUED: ~~December 28, 2007~~ September 19, 2008

EFFI

I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 1.2
Canceling ~~Original~~ First Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive.

Energy Rate: 8.10117.7380¢ per kWh for all kWh

Minimum (all months): residences	\$ <u>140.7627</u>	for single phase service, permanent residences
	\$ <u>30.8132.28</u>	for three-phase service, permanent residences
	\$ <u>14.3515.03</u>	for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	\$ <u>43.0545.09</u>	for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$ 172.20180.36.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Order~~ Case No. PAC-E-08-0730482

ISSUED: ~~December 28, 2007~~ September 19, 2008

EFF

I.P.U.C. No. 1
First Revision of Sheet No. 6.1
Canceling Original Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ per Customer <u>31.6029</u> -17	\$ per Customer <u>31.6029</u> 17
Primary voltage delivery (2300 volts or higher)	\$ per Customer <u>94.8087</u> -51	\$ per Customer <u>94.8087</u> 51
Power Rate:	\$ <u>11.56</u> per kW for all kW 10.68	\$ <u>9.52</u> per kW for all kW 8.79
Energy Rate:	<u>3.19882</u> per kWh for all kWh	<u>3.19882</u> per kWh for all kWh

Submitted Under Advice Letter No. 06-0 Case No. PAC-E-08-076

ISSUED: August 14, 2006 September 19, 2008

EFFECTIVE: September 15, 2006 October 19, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 6.1
Canceling Original Sheet No. 6.2

~~9564¢~~

9564¢

(Continued)

Submitted Under ~~Advice Letter No. 06-0~~ Case No. PAC-E-08-076

ISSUED: ~~August 14, 2006~~ September 19, 2008

EFFECTIVE: ~~September 15, 2006~~ October 19, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 6.2
Canceling Original Sheet No. 6.2

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.53 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ ~~378,923~~50.04 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

\$ ~~1,136,761~~050.12 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

Submitted Under Advice Letter No. ~~06-06~~ Case No. PAC-E-08-07

ISSUED: August 14, 2006 September 19, 2008

EFFECTIVE: ~~September 15, 2006~~ October 19, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 6A.1
Canceling Original Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ per Customer	\$ per Customer
	<u>31.6029</u>	<u>31.6029</u>
	.17	.17
Primary voltage delivery (2300 volts or higher)	\$ per Customer	\$ per Customer
	<u>94.8087</u>	<u>87.5194</u>
	.54	.80
Power Rate:	\$ per kW for all kW	\$ per kW for all kW
	<u>40.6811</u>	<u>8.799.52</u>

Submitted Under Advice Letter No. ~~06-06~~ Case No. PAC-E-08-07

ISSUED: ~~August 14, 2006~~ September 19, 2008

EFFECTIVE: ~~September 15, 2006~~ October 19, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 6A.1
Canceling Original Sheet No. 6A.2

	<u>.56</u>		
Energy Rate:	2.95643 <u>.1988¢</u>	per kWh for all kWh	2.95643 <u>1988¢</u> per kWh for all kWh
		(Continued)	

Submitted Under Advice Letter No. ~~06-06~~ Case No. PAC-E-08-07

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I.P.U.C. No. 1

First Revision of Sheet No. 6A.3
Canceling Original Sheet No. 6A.3

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ ~~378,923~~^{50.04} plus Power and Energy Charges for Customer taking service at less than 2300 volts and

\$ ~~1,136,761~~^{050.12} plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

Submitted Under Advice Letter No. ~~06-06~~ Case No. PAC-E-08-07

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I.P.U.C. No. 1

~~First-Second~~ Revision of Sheet No. 8.1
Canceling ~~Original-First~~ Revision of Sheet No. 8.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF IDAHO

General Service -- Medium Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by industrial customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$230.68 per Customer	\$230.68 per Customer
Power Rate:	\$ 6.79 per kW for all kW	\$ 6.59 per kW for all kW
Energy Rate:	3.4897¢ per kWh for all kWh	3.4897¢ per kWh for all kWh

Power Factor

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

Submitted Under Order No. 30482 Case No. PAC-E-08-07

ISSUED: December 28, 2007 / September 19, 2008

EFFI

I.P.U.C. No. 1

First Revision of Sheet No. 8.2
Canceling Original Sheet No. 8.2

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company Power meter, for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

CANCELLED

Submitted Under Advice Letter No. 06-06 Case No. PAC-E-08-07

ISSUED: August 14, 2006 September 19, 2008

EFFECTIVE: September 15, 2006 October 19, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 9.2
Canceling Original Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:
Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$ 282.89 <u>307.00</u> per Customer	\$ 282.89 <u>307.00</u> per Customer
Power Rate:	\$ 7.408.0 <u>4</u> per kW for all kW	\$ 5.606.0 <u>8</u> per kW for all kW
Energy Rate:	3.05613 <u>.3190¢</u> per kWh for all kWh	3.05613 <u>.3190¢</u> per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter No. ~~06-06~~ Case No. PAC-E-08-07

ISSUED: August 14, 2006 September 19, 2008

EFFECTIVE: September 15, 2006 October 19, 2008

I.P.U.C. No. 1

~~Second~~ Third Revision of Sheet No. 10.1
Canceling ~~First~~ Second Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10
STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$11.54 81 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$33.54 34.31 per Customer

(Continued)

Submitted Under Order No. 30482 Case No. PAC-E-08-07

ISSUED: ~~December 28, 2007~~ September 19, 2008

EFFI

I.P.U.C. No. 1

~~Second-Third~~ Revision of Sheet No. 10.2
Canceling ~~First-Second~~ Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.48~~58~~ per kW for all kW

Energy Rate: 7.0083~~1722~~¢ per kWh for first 25,000 kWh
5.1843~~3051~~¢ per kWh for the next 225,000 kWh
3.8419~~9317~~¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$17.76~~18.17~~ per Customer

Energy Rate: 5.92~~816.0649~~¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Order No. 30482 Case No. PAC-E-08-07

ISSUED: ~~December 28, 2007~~ September 19, 2008

EFFI

I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 19.2
 Canceling ~~Original~~ First Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued
MONTHLY BILL:
Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer		
Service Charge:	\$ 19.82 <u>20.2</u> per Customer <u>7</u>	\$ 19.82 <u>20.2</u> per Customer <u>7</u>
Energy Rate:	7.73 <u>9.14</u> per kWh for all kWh <u>7¢</u>	5.73 <u>28.64</u> per kWh for all kWh <u>3¢</u>

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No. 35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

 Submitted Under Order No. ~~30482~~ Case No. PAC-E-08-07

 ISSUED: ~~December 28, 2007~~ September 19, 2008

EFFI

I.P.U.C. No. 1

~~First Revised~~ Second Revision of Sheet No. 35.2
~~Canceling Original Revised~~ First Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:
Customer Service Charge:

 Secondary voltage delivery
 (Less than 2300 volts) \$ ~~51.44~~55.55 per Customer

 Primary voltage delivery
 (2300 volts or higher) \$ ~~126.72~~136.81 per Customer

Power Charge:

 On-Peak kW \$ ~~42.67~~13.75 per kW

Energy Charge:

 Per kWh for all kWh ~~3.77454~~1.000¢
TIME PERIODS:

On-Peak	7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak	All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
 \$0.69 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

 Submitted Under ~~Advice No. 06-05~~ Case No. PAC-E-08-07

ISSUED: ~~July 5, 2006~~ September 19, 2008
EFFECTIVE: ~~March 1, 2007~~ October 19, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 35.3
Canceling Original Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~617.28666.42~~ plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
\$1,520.64641.68 plus Power and Energy Charges for Customer taking service at 2300 volts
or
higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter No. ~~06-06~~ Case No. PAC-E-08-07

ISSUED: August 14, 2006 September 19, 2008

EFFECTIVE: ~~September 15, 2006~~ October 19, 2008



I.P.U.C. No. 1

~~First Revised~~Second Revision of Sheet No. 35A.2
~~Canceling Original Revised~~First Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ ~~51.44~~55.55 per Customer

Primary voltage delivery
(2300 volts or higher) \$ ~~126.72~~136.81 per Customer

Power Charge:

On-Peak kW \$ ~~12.67~~13.75 per kW

Energy Charge:

Per kWh for all kWh ~~3.77454~~4.1000¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:
\$0.69 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under ~~Advice No. 06-05~~ Case No. PAC-E-08-07

ISSUED: ~~July 5, 2006~~ September 19, 2008

EFFECTIVE: ~~March 1, 2007~~ October 19, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 35A.3
Canceling Original Sheet No. 35A.3

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~617.28~~666.42 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
\$1,520.~~64~~641.68 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under ~~Advice Letter No. 06-06~~ Case No. PAC-E-08-07

ISSUED: ~~August 14, 2006~~ September 19, 2008

EFFECTIVE: ~~September 15, 2006~~ October 19, 2008

I.P.U.C. No. 1

~~Second~~ Third Revision of Sheet No. 36.2
 Canceling ~~First~~ Second Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued
MONTHLY BILL:
Rate:

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
Customer Service Charge:	\$13.4779 per Customer	\$13.4779 per Customer
On Peak Energy Charge:	10.960211 per kWh .4811¢	9.362580 per kWh 71¢
Off Peak Energy Charge:	3.7404918 per kWh 0¢	3.423058 per kWh 60¢

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$158.09164.45 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Order No. 30482 Case No. PAC-E-08-07

 ISSUED: ~~December 28, 2007~~ September 19, 2008

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IDAHO PUBLIC
UTILITIES COMMISSION

Case No. PAC-E-08-07

Exhibit No. 26

Witness: Michael J. Zimmerman

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Michael J. Zimmerman

Customer Impact of Proposed Rates

September 2008

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 1
Residential Service**

kWh	Monthly Billing						Dollar Change		Percentage Change	
	Present Prices ¹		Proposed Prices ²		Summer	Winter	Summer	Winter	Summer	Winter
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
0	\$10.27	\$10.27	\$10.76	\$10.76	\$0.49	\$0.49	4.77%	4.77%	4.77%	4.77%
50	\$10.27	\$10.27	\$10.76	\$10.76	\$0.49	\$0.49	4.77%	4.77%	4.77%	4.77%
100	\$10.27	\$10.27	\$10.76	\$10.76	\$0.49	\$0.49	4.77%	4.77%	4.77%	4.77%
150	\$15.08	\$11.61	\$15.78	\$12.15	\$0.71	\$0.54	4.69%	4.69%	4.69%	4.69%
200	\$20.10	\$15.48	\$21.04	\$16.20	\$0.94	\$0.73	4.69%	4.69%	4.69%	4.69%
300	\$30.15	\$23.21	\$31.57	\$24.30	\$1.41	\$1.09	4.69%	4.69%	4.69%	4.69%
400	\$40.20	\$30.95	\$42.09	\$32.40	\$1.89	\$1.45	4.69%	4.69%	4.69%	4.69%
500	\$50.25	\$38.69	\$52.61	\$40.51	\$2.36	\$1.82	4.69%	4.69%	4.69%	4.69%
600	\$60.30	\$46.43	\$63.13	\$48.61	\$2.83	\$2.18	4.69%	4.69%	4.69%	4.69%
700	\$70.35	\$54.17	\$73.65	\$56.71	\$3.30	\$2.54	4.69%	4.69%	4.69%	4.69%
800	\$80.40	\$61.90	\$84.18	\$64.81	\$3.77	\$2.90	4.69%	4.69%	4.69%	4.69%
850 *	\$85.43	\$65.77	\$89.44	\$68.86	\$4.01	\$3.09	4.69%	4.69%	4.69%	4.69%
900	\$90.45	\$69.64	\$94.70	\$72.91	\$4.24	\$3.27	4.69%	4.69%	4.69%	4.69%
1,000	\$100.51	\$77.38	\$105.22	\$81.01	\$4.71	\$3.63	4.69%	4.69%	4.69%	4.69%
1,100	\$110.56	\$85.12	\$115.74	\$89.11	\$5.19	\$3.99	4.69%	4.69%	4.69%	4.69%
1,200	\$120.61	\$92.86	\$126.26	\$97.21	\$5.66	\$4.36	4.69%	4.69%	4.69%	4.69%
1,400	\$140.71	\$108.33	\$147.31	\$113.42	\$6.60	\$5.08	4.69%	4.69%	4.69%	4.69%
1,600	\$160.81	\$123.81	\$168.35	\$129.62	\$7.54	\$5.81	4.69%	4.69%	4.69%	4.69%
1,800	\$180.91	\$139.28	\$189.40	\$145.82	\$8.49	\$6.54	4.69%	4.69%	4.69%	4.69%
2,000	\$201.01	\$154.76	\$210.44	\$162.02	\$9.43	\$7.26	4.69%	4.69%	4.69%	4.69%
2,200	\$221.11	\$170.24	\$231.48	\$178.22	\$10.37	\$7.99	4.69%	4.69%	4.69%	4.69%

Notes:

1. Includes current Schedule 34-BPA Credit which equals zero.
2. Includes current Schedule 34-BPA Credit which equals zero.

* Average Monthly Usage

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 6
 General Service - Large Power
 Secondary**

kW Load Size	kWh	Monthly Billing				Percentage Increase		
		Present Prices		Proposed Prices		Summer	Winter	Annualized
		Summer	Winter	Summer	Winter			
0	0	\$29.17	\$29.17	\$31.60	\$31.60	8.33%	8.33%	8.33%
	25	\$29.91	\$29.91	\$32.40	\$32.40	8.33%	8.33%	8.33%
20	100	\$245.73	\$207.93	\$266.00	\$225.20	8.25%	8.31%	8.28%
	500	\$257.55	\$219.75	\$278.79	\$237.99	8.25%	8.30%	8.27%
	1,000	\$272.33	\$234.53	\$294.79	\$253.99	8.25%	8.29%	8.27%
	2,000	\$301.90	\$264.10	\$326.78	\$285.98	8.24%	8.28%	8.26%
	3,000	\$331.46	\$293.66	\$358.76	\$317.96	8.24%	8.28%	8.26%
	5,000	\$390.59	\$352.79	\$422.74	\$381.94	8.23%	8.26%	8.25%
	7,000	\$449.72	\$411.92	\$486.72	\$445.92	8.23%	8.25%	8.24%
25	2,500	\$370.08	\$322.83	\$400.57	\$349.57	8.24%	8.28%	8.26%
	5,000	\$443.99	\$396.74	\$480.54	\$429.54	8.23%	8.27%	8.25%
	7,500	\$517.90	\$470.65	\$560.51	\$509.51	8.23%	8.26%	8.24%
	10,000	\$591.81	\$544.56	\$640.48	\$589.48	8.22%	8.25%	8.24%
50	5,000	\$710.99	\$616.49	\$769.54	\$667.54	8.24%	8.28%	8.26%
	10,000	\$858.81	\$764.31	\$929.48	\$827.48	8.23%	8.27%	8.25%
	15,000	\$1,006.63	\$912.13	\$1,089.42	\$987.42	8.22%	8.25%	8.24%
	20,000	\$1,154.45	\$1,059.95	\$1,249.36	\$1,147.36	8.22%	8.25%	8.23%
100	10,000	\$1,392.81	\$1,203.81	\$1,507.48	\$1,303.48	8.23%	8.28%	8.26%
	20,000	\$1,688.45	\$1,499.45	\$1,827.36	\$1,623.36	8.23%	8.26%	8.25%
	30,000	\$1,984.09	\$1,795.09	\$2,147.25	\$1,943.25	8.22%	8.25%	8.24%
	40,000	\$2,279.73	\$2,090.73	\$2,467.13	\$2,263.13	8.22%	8.25%	8.23%
	50,000	\$2,575.37	\$2,386.37	\$2,787.01	\$2,583.01	8.22%	8.24%	8.23%
	60,000	\$2,871.01	\$2,682.01	\$3,106.89	\$2,902.89	8.22%	8.24%	8.23%
200	20,000	\$2,756.45	\$2,378.45	\$2,983.36	\$2,575.36	8.23%	8.28%	8.26%
	40,000	\$3,347.73	\$2,969.73	\$3,623.13	\$3,215.13	8.23%	8.26%	8.24%
	60,000	\$3,939.01	\$3,561.01	\$4,262.89	\$3,854.89	8.22%	8.25%	8.24%
	80,000	\$4,530.29	\$4,152.29	\$4,902.66	\$4,494.66	8.22%	8.25%	8.23%
	100,000	\$5,121.57	\$4,743.57	\$5,542.42	\$5,134.42	8.22%	8.24%	8.23%
	120,000	\$5,712.85	\$5,334.85	\$6,182.19	\$5,774.19	8.22%	8.24%	8.23%

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 6A*
 General Service - Large Power
 Secondary**

kW Load Size	kWh	Monthly Billing				Percentage Increase		
		Present Prices		Proposed Prices		Summer	Winter	Annualized
		Summer	Winter	Summer	Winter			
0	0	\$29.17	\$29.17	\$31.60	\$31.60	8.33%	8.33%	8.33%
	25	\$29.91	\$29.91	\$32.40	\$32.40	8.33%	8.33%	8.33%
20	100	\$245.73	\$207.93	\$266.00	\$225.20	8.25%	8.31%	8.28%
	500	\$257.55	\$219.75	\$278.79	\$237.99	8.25%	8.30%	8.27%
	1,000	\$272.33	\$234.53	\$294.79	\$253.99	8.25%	8.29%	8.27%
	2,000	\$301.90	\$264.10	\$326.78	\$285.98	8.24%	8.28%	8.26%
	3,000	\$331.46	\$293.66	\$358.76	\$317.96	8.24%	8.28%	8.26%
	5,000	\$390.59	\$352.79	\$422.74	\$381.94	8.23%	8.26%	8.25%
	7,000	\$449.72	\$411.92	\$486.72	\$445.92	8.23%	8.25%	8.24%
25	2,500	\$370.08	\$322.83	\$400.57	\$349.57	8.24%	8.28%	8.26%
	5,000	\$443.99	\$396.74	\$480.54	\$429.54	8.23%	8.27%	8.25%
	7,500	\$517.90	\$470.65	\$560.51	\$509.51	8.23%	8.26%	8.24%
	10,000	\$591.81	\$544.56	\$640.48	\$589.48	8.22%	8.25%	8.24%
50	5,000	\$710.99	\$616.49	\$769.54	\$667.54	8.24%	8.28%	8.26%
	10,000	\$858.81	\$764.31	\$929.48	\$827.48	8.23%	8.27%	8.25%
	15,000	\$1,006.63	\$912.13	\$1,089.42	\$987.42	8.22%	8.25%	8.24%
	20,000	\$1,154.45	\$1,059.95	\$1,249.36	\$1,147.36	8.22%	8.25%	8.23%
100	10,000	\$1,392.81	\$1,203.81	\$1,507.48	\$1,303.48	8.23%	8.28%	8.26%
	20,000	\$1,688.45	\$1,499.45	\$1,827.36	\$1,623.36	8.23%	8.26%	8.25%
	30,000	\$1,984.09	\$1,795.09	\$2,147.25	\$1,943.25	8.22%	8.25%	8.24%
	40,000	\$2,279.73	\$2,090.73	\$2,467.13	\$2,263.13	8.22%	8.25%	8.23%
	50,000	\$2,575.37	\$2,386.37	\$2,787.01	\$2,583.01	8.22%	8.24%	8.23%
	60,000	\$2,871.01	\$2,682.01	\$3,106.89	\$2,902.89	8.22%	8.24%	8.23%
200	20,000	\$2,756.45	\$2,378.45	\$2,983.36	\$2,575.36	8.23%	8.28%	8.26%
	40,000	\$3,347.73	\$2,969.73	\$3,623.13	\$3,215.13	8.23%	8.26%	8.24%
	80,000	\$4,530.29	\$4,152.29	\$4,902.66	\$4,494.66	8.22%	8.25%	8.23%
	100,000	\$5,121.57	\$4,743.57	\$5,542.42	\$5,134.42	8.22%	8.24%	8.23%
	120,000	\$5,712.85	\$5,334.85	\$6,182.19	\$5,774.19	8.22%	8.24%	8.23%

* For customers qualifying for the BPA Credit

**Rocky Mountain Power
 State of Idaho
 Monthly Billing Comparison
 Schedule 9
 General Service - High Voltage**

kW Load Size	kWh	Monthly Billing				Percentage Increase		
		Present Prices		Proposed Prices		Summer	Winter	Annualized
		Summer	Winter	Summer	Winter			
100	20,000	\$1,634.11	\$1,454.11	\$1,774.80	\$1,578.80	8.61%	8.58%	8.59%
	40,000	\$2,245.33	\$2,065.33	\$2,438.61	\$2,242.61	8.61%	8.58%	8.60%
	60,000	\$2,856.55	\$2,676.55	\$3,102.41	\$2,906.41	8.61%	8.59%	8.60%
500	100,000	\$7,038.99	\$6,138.99	\$7,646.02	\$6,666.02	8.62%	8.59%	8.60%
	200,000	\$10,095.09	\$9,195.09	\$10,965.05	\$9,985.05	8.62%	8.59%	8.60%
	300,000	\$13,151.19	\$12,251.19	\$14,284.07	\$13,304.07	8.61%	8.59%	8.60%
1000	200,000	\$13,795.09	\$11,995.09	\$14,985.05	\$13,025.05	8.63%	8.59%	8.61%
	400,000	\$19,907.29	\$18,107.29	\$21,623.10	\$19,663.10	8.62%	8.59%	8.61%
	600,000	\$26,019.49	\$24,219.49	\$28,261.15	\$26,301.15	8.62%	8.59%	8.61%
2000	400,000	\$27,307.29	\$23,707.29	\$29,663.10	\$25,743.10	8.63%	8.59%	8.61%
	800,000	\$39,531.69	\$35,931.69	\$42,939.20	\$39,019.20	8.62%	8.59%	8.61%
	1,200,000	\$51,756.09	\$48,156.09	\$56,215.30	\$52,295.30	8.62%	8.60%	8.61%
3000	600,000	\$40,819.49	\$35,419.49	\$44,341.15	\$38,461.15	8.63%	8.59%	8.61%
	1,200,000	\$59,156.09	\$53,756.09	\$64,255.30	\$58,375.30	8.62%	8.59%	8.61%
	1,800,000	\$77,492.69	\$72,092.69	\$84,169.44	\$78,289.44	8.62%	8.60%	8.61%
4000	800,000	\$54,331.69	\$47,131.69	\$59,019.20	\$51,179.20	8.63%	8.59%	8.61%
	1,600,000	\$78,780.49	\$71,580.49	\$85,571.39	\$77,731.39	8.62%	8.59%	8.61%
	2,400,000	\$103,229.29	\$96,029.29	\$112,123.59	\$104,283.59	8.62%	8.60%	8.61%

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Small Pumping Operations
Secondary**

Rocky Mountain Power
Exhibit No. 26 Page 5 of 8
Case No. PAC-E-08-07
Witness: Michael J. Zimmerman

kW Load Size	kWh	Present Prices ¹		Proposed Prices ²		Dollar Change		Percentage Change	
		Season	Post Season	Season	Post Season	Season	Post Season	Season	Post Season
5	350	\$58.47	\$38.51	\$59.81	\$39.40	\$1.34	\$0.89	2.30%	2.31%
	700	\$83.00	\$59.26	\$84.92	\$60.62	\$1.92	\$1.37	2.31%	2.31%
	1,100	\$111.03	\$82.97	\$113.60	\$84.88	\$2.57	\$1.92	2.32%	2.31%
10	700	\$105.40	\$59.26	\$107.82	\$60.62	\$2.42	\$1.37	2.29%	2.31%
	1,400	\$154.46	\$100.75	\$158.02	\$103.08	\$3.56	\$2.33	2.31%	2.31%
	2,200	\$210.52	\$148.18	\$215.40	\$151.60	\$4.88	\$3.42	2.32%	2.31%
20	1,400	\$199.26	\$100.75	\$203.82	\$103.08	\$4.56	\$2.33	2.29%	2.31%
	2,800	\$297.37	\$183.75	\$304.23	\$187.99	\$6.86	\$4.24	2.31%	2.31%
	4,400	\$409.51	\$278.60	\$418.99	\$285.03	\$9.48	\$6.43	2.32%	2.31%
50	3,500	\$480.83	\$225.24	\$491.84	\$230.44	\$11.01	\$5.20	2.29%	2.31%
	7,000	\$726.12	\$432.73	\$742.86	\$442.72	\$16.74	\$9.99	2.31%	2.31%
	11,000	\$1,006.45	\$669.85	\$1,029.75	\$685.31	\$23.30	\$15.46	2.31%	2.31%
100	7,000	\$950.12	\$432.73	\$971.86	\$442.72	\$21.74	\$9.99	2.29%	2.31%
	14,000	\$1,440.70	\$847.69	\$1,473.92	\$867.26	\$33.21	\$19.57	2.31%	2.31%
	22,000	\$2,001.37	\$1,321.94	\$2,047.69	\$1,352.46	\$46.33	\$30.51	2.31%	2.31%

Notes:

1. Includes current Schedule 34-BPA Credit which equals zero.
2. Includes current Schedule 34-BPA Credit which equals zero.

**Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 10-Irrigation
Large Pumping Operations
Secondary**

kW Load Size	kWh	Monthly Billing						Percentage Change	
		Present Prices ¹		Proposed Prices ²		Dollar Change		Season	Post Season
		Season	Post Season	Season	Post Season	Season	Post Season	Season	Post Season
10	700	\$127.40	\$59.26	\$130.32	\$60.62	\$2.92	\$1.37	2.29%	2.31%
	2,200	\$232.52	\$148.18	\$237.90	\$151.60	\$5.38	\$3.42	2.31%	2.31%
	3,600	\$330.64	\$231.17	\$338.31	\$236.51	\$7.67	\$5.34	2.32%	2.31%
20	1,400	\$221.26	\$100.75	\$226.32	\$103.08	\$5.06	\$2.33	2.29%	2.31%
	4,400	\$431.51	\$278.60	\$441.49	\$285.03	\$9.98	\$6.43	2.31%	2.31%
	7,200	\$627.74	\$444.58	\$642.31	\$454.85	\$14.57	\$10.26	2.32%	2.31%
50	3,500	\$502.83	\$225.24	\$514.34	\$230.44	\$11.51	\$5.20	2.29%	2.31%
	11,000	\$1,028.45	\$669.85	\$1,052.25	\$685.31	\$23.80	\$15.46	2.31%	2.31%
	18,000	\$1,519.03	\$1,084.82	\$1,554.30	\$1,109.86	\$35.27	\$25.04	2.32%	2.31%
100	7,000	\$972.12	\$432.73	\$994.36	\$442.72	\$22.24	\$9.99	2.29%	2.31%
	22,000	\$2,023.37	\$1,321.94	\$2,070.19	\$1,352.46	\$46.83	\$30.51	2.31%	2.31%
	36,000	\$2,803.89	\$2,151.88	\$2,868.91	\$2,201.55	\$65.03	\$49.67	2.32%	2.31%
200	14,000	\$1,910.70	\$847.69	\$1,954.42	\$867.26	\$43.71	\$19.57	2.29%	2.31%
	44,000	\$3,666.63	\$2,626.12	\$3,751.32	\$2,686.74	\$84.69	\$60.62	2.31%	2.31%
	72,000	\$5,118.24	\$4,285.99	\$5,236.73	\$4,384.93	\$118.50	\$98.93	2.32%	2.31%
500	35,000	\$4,544.05	\$2,092.60	\$4,647.86	\$2,140.90	\$103.82	\$48.30	2.28%	2.31%
	110,000	\$8,432.27	\$6,538.67	\$8,626.66	\$6,689.60	\$194.39	\$150.93	2.31%	2.31%
	180,000	\$12,061.28	\$10,688.34	\$12,340.20	\$10,935.06	\$278.92	\$246.72	2.31%	2.31%
1000	70,000	\$8,598.55	\$4,167.43	\$8,794.63	\$4,263.63	\$196.08	\$96.20	2.28%	2.31%
	220,000	\$16,375.00	\$13,059.58	\$16,752.22	\$13,361.04	\$377.22	\$301.46	2.30%	2.31%
	360,000	\$22,156.38	\$21,358.92	\$22,668.66	\$21,851.95	\$512.28	\$493.03	2.31%	2.31%

Notes:
1. Includes current Schedule 34-BPA Credit which equals zero.
2. Includes current Schedule 34-BPA Credit which equals zero.

Rocky Mountain Power
State of Idaho
Monthly Billing Comparison
Schedule 19
General Service - Small Power
Secondary

kWh	Monthly Billing				Percentage Increase		
	Present Prices		Proposed Prices		Summer	Winter	Annualized
	Summer	Winter	Summer	Winter			
0	\$19.82	\$19.82	\$20.27	\$20.27	2.27%	2.27%	2.27%
250	\$39.16	\$34.15	\$40.06	\$34.93	2.28%	2.28%	2.28%
500	\$58.51	\$48.49	\$59.84	\$49.59	2.29%	2.28%	2.28%
750	\$77.85	\$62.82	\$79.63	\$64.25	2.29%	2.28%	2.28%
1,000	\$97.19	\$77.15	\$99.42	\$78.91	2.29%	2.28%	2.29%
1,250	\$116.54	\$91.49	\$119.20	\$93.57	2.29%	2.28%	2.29%
1,500	\$135.88	\$105.82	\$138.99	\$108.24	2.29%	2.28%	2.29%
1,750	\$155.22	\$120.15	\$158.78	\$122.90	2.29%	2.28%	2.29%
2,000	\$174.57	\$134.48	\$178.56	\$137.56	2.29%	2.28%	2.29%
2,250	\$193.91	\$148.82	\$198.35	\$152.22	2.29%	2.29%	2.29%
2,500	\$213.25	\$163.15	\$218.14	\$166.88	2.29%	2.29%	2.29%
2,750	\$232.60	\$177.48	\$237.93	\$181.54	2.29%	2.29%	2.29%
3,000	\$251.94	\$191.82	\$257.71	\$196.20	2.29%	2.29%	2.29%
3,250	\$271.28	\$206.15	\$277.50	\$210.86	2.29%	2.29%	2.29%
3,500	\$290.63	\$220.48	\$297.29	\$225.52	2.29%	2.29%	2.29%
3,750	\$309.97	\$234.82	\$317.07	\$240.18	2.29%	2.29%	2.29%
4,000	\$329.31	\$249.15	\$336.86	\$254.84	2.29%	2.29%	2.29%
4,250	\$348.66	\$263.48	\$356.65	\$269.50	2.29%	2.29%	2.29%
4,500	\$368.00	\$277.81	\$376.43	\$284.17	2.29%	2.29%	2.29%
4,750	\$387.34	\$292.15	\$396.22	\$298.83	2.29%	2.29%	2.29%
5,000	\$406.69	\$306.48	\$416.01	\$313.49	2.29%	2.29%	2.29%

Rocky Mountain Power

State of Idaho

Monthly Billing Comparison

Schedule 36

Residential Service-Optional Time of Day

kWh	Monthly Billing						Dollar Change		Percentage Change	
	Present Prices ¹		Proposed Prices ²		Summer	Winter	Summer	Winter	Summer	Winter
	Summer ³	Winter ⁴	Summer*	Winter**						
0	\$13.17	\$13.17	\$13.79	\$13.79	\$0.62	\$0.62	\$0.62	\$0.62	4.71%	4.71%
50	\$16.63	\$16.13	\$17.41	\$16.89	\$0.78	\$0.76	\$0.78	\$0.76	4.72%	4.72%
100	\$20.09	\$19.09	\$21.04	\$19.99	\$0.95	\$0.90	\$0.95	\$0.90	4.72%	4.72%
150	\$23.55	\$22.05	\$24.66	\$23.09	\$1.11	\$1.04	\$1.11	\$1.04	4.73%	4.73%
200	\$27.00	\$25.01	\$28.28	\$26.19	\$1.28	\$1.18	\$1.28	\$1.18	4.73%	4.73%
300	\$33.92	\$30.92	\$35.53	\$32.39	\$1.61	\$1.46	\$1.61	\$1.46	4.74%	4.73%
400	\$40.84	\$36.84	\$42.77	\$38.59	\$1.94	\$1.75	\$1.94	\$1.75	4.74%	4.74%
500	\$47.75	\$42.76	\$50.02	\$44.78	\$2.26	\$2.03	\$2.26	\$2.03	4.74%	4.74%
600	\$54.67	\$48.68	\$57.26	\$50.98	\$2.59	\$2.31	\$2.59	\$2.31	4.74%	4.74%
700	\$61.59	\$54.59	\$64.51	\$57.18	\$2.92	\$2.59	\$2.92	\$2.59	4.74%	4.74%
800	\$68.51	\$60.51	\$71.76	\$63.38	\$3.25	\$2.87	\$3.25	\$2.87	4.75%	4.74%
900	\$75.42	\$66.43	\$79.00	\$69.58	\$3.58	\$3.15	\$3.58	\$3.15	4.75%	4.74%
1,000	\$82.34	\$72.35	\$86.25	\$75.78	\$3.91	\$3.43	\$3.91	\$3.43	4.75%	4.75%
1,100	\$89.26	\$78.26	\$93.49	\$81.98	\$4.24	\$3.71	\$4.24	\$3.71	4.75%	4.75%
1,200	\$96.17	\$84.18	\$100.74	\$88.18	\$4.57	\$4.00	\$4.57	\$4.00	4.75%	4.75%
1,400	\$110.01	\$96.02	\$115.23	\$100.57	\$5.22	\$4.56	\$5.22	\$4.56	4.75%	4.75%
1,600	\$123.84	\$107.85	\$129.72	\$112.97	\$5.88	\$5.12	\$5.88	\$5.12	4.75%	4.75%
1,800	\$137.67	\$119.69	\$144.21	\$125.37	\$6.54	\$5.68	\$6.54	\$5.68	4.75%	4.75%
2,000	\$151.51	\$131.52	\$158.71	\$137.77	\$7.20	\$6.25	\$7.20	\$6.25	4.75%	4.75%
2,200	\$165.34	\$143.36	\$173.20	\$150.17	\$7.85	\$6.81	\$7.85	\$6.81	4.75%	4.75%

Notes:

1. Includes current Schedule 34-BPA Credit which equals zero.
2. Includes current Schedule 34-BPA Credit which equals zero.
3. Bills are based on 44%-56% on-peak to off-peak ratio in the summer
4. Bills are based on 42%-58% on-peak to off-peak ratio in the winter

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2008 SEP 19 AM 10: 57

IDAHO PUBLIC
UTILITIES COMMISSION

Case No. PAC-E-08-07

Exhibit No. 27

Witness: Michael J. Zimmerman

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Michael J. Zimmerman

Billing Determinants

September 2008

ROCKY MOUNTAIN POWER
State of Idaho
Temperature Adjusted Billing Determinants
12 Months Ending December 2007

Rocky Mountain Power
Exhibit No. 27 Page 1 of 9
Case No. PAC-E-08-07
Witness: Michael J. Zimmerman

	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 1					
Residential Service					
Customer Charge	470,585	\$0.00	\$0	\$0.00	\$0
All kWh (May through October)	170,032,777	10.0505 ¢	\$17,089,144	10.5220 ¢	\$17,890,829
All kWh (November through April)	221,607,387	7.7380 ¢	\$17,147,980	8.1011 ¢	\$17,952,652
Minimum 1-Phase (permanent)	35,648	\$10.27	\$366,105	\$10.76	\$383,572
Minimum 3-Phase (permanent)	197	\$30.81	\$6,070	\$32.28	\$6,359
Minimum 1-Phase (vacation)	2,773	\$14.35	\$39,793	\$15.03	\$41,678
Minimum 3-Phase (vacation)	0	\$43.05	\$0	\$45.09	\$0
kWh for Minimum Billings (May through October)	745,868	(10.0505) ¢	(\$74,963)	(10.5220) ¢	(\$78,480)
kWh for Minimum Billings (November through April)	820,217	(7.7380) ¢	(\$63,468)	(8.1011) ¢	(\$66,447)
Seasonal Service Charge	0	\$172.20	\$0	\$180.36	\$0
Base Subtotal	<u>391,640,164</u>		<u>\$34,510,661</u>		<u>\$36,130,163</u>
Temperature Adjustment (May-October)	(3,135,000)		(\$325,353)		(\$351,722)
Temperature Adjustment (November-April)	7,551,000		\$603,302		\$664,360
Unbilled	2,966,581		\$213,709		\$213,709
Base Total	<u>399,022,745</u>		<u>\$35,002,319</u>		<u>\$36,656,510</u>

SCHEDULE NO. 36					
Residential Service Optional TOD					
Customer Charge	196,431	\$13.17	\$2,586,996	\$13.79	\$2,708,783
On-Peak kWh (May through October)	51,166,998	10.9602 ¢	\$5,608,005	11.4811 ¢	\$5,874,543
Off-Peak kWh (May through October)	65,487,796	3.7401 ¢	\$2,449,309	3.9180 ¢	\$2,565,816
On-Peak kWh (November through April)	81,776,573	9.3625 ¢	\$7,656,332	9.8071 ¢	\$8,019,948
Off-Peak kWh (November through April)	116,228,364	3.4230 ¢	\$3,978,497	3.5860 ¢	\$4,167,958
Seasonal Service Charge	0	\$158.09	\$0	\$164.45	\$0
Base Subtotal	<u>314,659,731</u>		<u>\$22,279,139</u>		<u>\$23,337,048</u>
Temperature Adjustment (May-October)	3,775,000		\$258,477		\$282,231
Temperature Adjustment (November-April)	<u>(3,440,000)</u>		<u>(\$200,516)</u>		<u>(\$220,040)</u>
Unbilled	2,383,419		\$138,099		\$138,099
Base Total	<u>317,378,150</u>		<u>\$22,475,198</u>		<u>\$23,537,338</u>

ROCKY MOUNTAIN POWER
State of Idaho
Temperature Adjusted Billing Determinants
12 Months Ending December 2007

Rocky Mountain Power
 Exhibit No. 27 Page 2 of 9
 Case No. PAC-E-08-07
 Witness: Michael J. Zimmerman

SCHEDULE NO. 6

General Service - Large Power

	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
Customer Charge (Secondary Voltage)	12,245	\$29.17	\$357,187	\$31.60	\$386,942
Customer Charge (Primary Voltage)	93	\$87.51	\$8,138	\$94.80	\$8,816
Total Customer Charges	12,338				
All kW (May through October)	427,784	\$10.68	\$4,568,733	\$11.56	\$4,945,183
All kW (November through April)	403,511	\$8.79	\$3,546,862	\$9.52	\$3,841,425
kWh Secondary	252,766,245	2.9564 ¢	\$7,472,781	3.1988 ¢	\$8,085,549
kWh Primary	51,950,572	2.9564 ¢	\$1,535,867	3.1988 ¢	\$1,661,808
Seasonal Service Charge (Secondary)	0	\$350.04	\$0	\$378.92	\$0
Seasonal Service Charge (Primary)	0	\$1,050.12	\$0	\$1,136.76	\$0
Voltage Discount	97,864	(\$0.53)	(\$51,868)	(\$0.53)	(\$51,868)
Base Subtotal	304,716,817		\$17,437,700		\$18,877,855
Temperature Adj. (May-Oct)	(19,934,000)		(\$589,329)		(\$637,654)
Temperature Adj. (Nov-Apr)	(1,813,000)		(\$53,600)		(\$57,995)
Unbilled	15,946,478		\$615,891		\$615,891
Base Total	298,916,295		\$17,410,663		\$18,798,098

SCHEDULE NO. 6A

General Service - Large Power (Residential and Farm)

Customer Charge (Secondary Voltage)	2,967	\$29.17	\$86,547	\$31.60	\$93,757
Customer Charge (Primary Voltage)	0	\$87.51	\$0	\$94.80	\$0
Total Customer Charges	2,967				
All kW (May through October)	60,765	\$10.68	\$648,970	\$11.56	\$702,443
All kW (November through April)	60,280	\$8.79	\$529,861	\$9.52	\$573,866
kWh Secondary	35,438,807	2.9564 ¢	\$1,047,713	3.1988 ¢	\$1,133,625
kWh Primary	0	2.9564 ¢	\$0	3.1988 ¢	\$0
Seasonal Service Charge (Secondary)	0	\$350.04	\$0	\$378.92	\$0
Seasonal Service Charge (Primary)	0	\$1,050.12	\$0	\$1,136.76	\$0
Voltage Discount	0	(\$0.53)	\$0	(\$0.53)	\$0
Base Subtotal	35,438,807		\$2,313,091		\$2,503,691
Unbilled	629,019		\$26,922		\$26,922
Base Total	36,067,826		\$2,340,013		\$2,530,613

SCHEDULE NO. 7

Customer Owned Light

Residential

Charges Per Lamp

16,000 Lumens, HPSV	252	\$14.67	\$3,697	\$14.67	\$3,697.00
Avg Customers	1				
All kwh	9,828				
Base Subtotal	9,828		\$3,697		\$3,697
Unbilled	79		\$14		\$14
Base Total	9,907		\$3,711		\$3,711

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SCHEDULE NO. 7
Security Area Lighting

	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
Charges Per Lamp					
7000 Lumens, MV	1,884	\$26.40	\$49,738	\$26.40	\$49,738
20,000 Lumens, MV	300	\$47.09	\$14,127	\$47.09	\$14,127
5,600 Lumens, HPSV, Company Owned Pole	0	\$16.77	\$0	\$16.77	\$0
5,600 Lumens, HPSV, No Company Owned Pole	76	\$13.34	\$1,014	\$13.34	\$1,014
9,500 Lumens, HPSV, Company Owned Pole	156	\$19.20	\$2,995	\$19.20	\$2,995
9,500 Lumens, HPSV, No Company Owned Pole	297	\$15.77	\$4,684	\$15.77	\$4,684
16,000 Lumens, HPSV, Company Owned Pole	12	\$25.29	\$303	\$25.29	\$303
16,000 Lumens, HPSV, No Company Owned Pole	60	\$22.52	\$1,351	\$22.52	\$1,351
27,500 Lumens, HPSV, Company Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Company Owned Pole	84	\$32.94	\$2,767	\$32.94	\$2,767
50,000 Lumens, HPSV, Company Owned Pole	12	\$50.84	\$610	\$50.84	\$610
50,000 Lumens, HPSV, No Company Owned Pole	48	\$45.00	\$2,160	\$45.00	\$2,160
16,000 Lumens, HPS Flood, Company Owned Pole	24	\$25.29	\$607	\$25.29	\$607
16,000 Lumens, HPS Flood, No Company Owned Pole	108	\$22.52	\$2,432	\$22.52	\$2,432
27,500 Lumens, HPS Flood, Company Owned Pole	204	\$36.37	\$7,419	\$36.37	\$7,419
27,500 Lumens, HPS Flood, No Company Owned Pole	60	\$32.94	\$1,976	\$32.94	\$1,976
50,000 Lumens, HPS Flood, Company Owned Pole	60	\$50.84	\$3,050	\$50.84	\$3,050
50,000 Lumens, HPS Flood, No Company Owned Pole	120	\$45.00	\$5,400	\$45.00	\$5,400
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	238				
All kWh	274,255				
Base Subtotal	274,255		\$100,633		\$100,633
Unbilled	128		\$44		\$44
Base Total	274,383		\$100,677		\$100,677

SCHEDULE NO. 7A
Security Area Lighting (Residential and Farm)

Charges Per Lamp					
7000 Lumens, MV	1,303	\$26.40	\$34,399	\$26.40	\$34,399
20,000 Lumens, MV	24	\$47.09	\$1,130	\$47.09	\$1,130
5,600 Lumens, HPSV, Company Owned Pole	17	\$16.77	\$285	\$16.77	\$285
5,600 Lumens, HPSV, No Company Owned Pole	157	\$13.34	\$2,094	\$13.34	\$2,094
9,500 Lumens, HPSV, Company Owned Pole	205	\$19.20	\$3,936	\$19.20	\$3,936
9,500 Lumens, HPSV, No Company Owned Pole	462	\$15.77	\$7,286	\$15.77	\$7,286
16,000 Lumens, HPSV, Company Owned Pole	84	\$25.29	\$2,124	\$25.29	\$2,124
16,000 Lumens, HPSV, No Company Owned Pole	72	\$22.52	\$1,621	\$22.52	\$1,621
27,500 Lumens, HPSV, Company Owned Pole	0	\$36.37	\$0	\$36.37	\$0
27,500 Lumens, HPSV, No Company Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPSV, Company Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPSV, No Company Owned Pole	0	\$45.00	\$0	\$45.00	\$0
16,000 Lumens, HPS Flood, Company Owned Pole	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, HPS Flood, No Company Owned Pole	36	\$22.52	\$811	\$22.52	\$811
27,500 Lumens, HPS Flood, Company Owned Pole	12	\$36.37	\$436	\$36.37	\$436
27,500 Lumens, HPS Flood, No Company Owned Pole	0	\$32.94	\$0	\$32.94	\$0
50,000 Lumens, HPS Flood, Company Owned Pole	0	\$50.84	\$0	\$50.84	\$0
50,000 Lumens, HPS Flood, No Company Owned Pole	0	\$45.00	\$0	\$45.00	\$0
33,000 Lumens, LPSV, Energy Only	0	\$9.01	\$0	\$9.01	\$0
Avg Customers	195				
All kWh	136,752				
Base Subtotal	136,752		\$54,122		\$54,122
Unbilled	1,102		\$213		\$213
Base Total	137,854		\$54,335		\$54,335

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	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 8					
General Service - Medium Voltage					
Moving to Schedule 6					
Customer Charge	24	\$230.68	\$5,536	\$94.80	\$2,275
All kW (May through October)	2,550	\$8.79	\$22,415	\$11.56	\$29,478
All kW (November through April)	3,274	\$6.59	\$21,576	\$9.52	\$31,168
Minimum kW Summer	0	\$8.79	\$0	\$11.56	\$0
Minimum kW Winter	0	\$6.59	\$0	\$9.52	\$0
All kWh	2,472,600	3.4897 ¢	\$86,286	3.1988 ¢	\$79,094
Base Subtotal	<u>2,472,600</u>		<u>\$135,813</u>		<u>\$142,015</u>
Unbilled	375,140		\$15,549		\$15,549
Base Total	<u>2,847,740</u>		<u>\$151,362</u>		<u>\$157,564</u>

SCHEDULE NO. 9
 General Service - High Voltage

Customer Charge	144	\$282.89	\$40,736	\$307.00	\$44,208
All kW (May through October)	125,870	\$7.40	\$931,438	\$8.04	\$1,011,995
All kW (November through April)	118,076	\$5.60	\$661,226	\$6.08	\$717,902
Minimum kW Summer	0	\$7.40	\$0	\$8.04	\$0
Minimum kW Winter	1	\$5.60	\$6	\$6.08	\$6
All kWh	118,203,468	3.0561 ¢	\$3,612,416	3.3190 ¢	\$3,923,202
Base Subtotal	<u>118,203,468</u>		<u>\$5,245,822</u>		<u>\$5,697,313</u>
Unbilled	12,691,932		\$425,955		\$425,955
Base Total	<u>130,895,400</u>		<u>\$5,671,777</u>		<u>\$6,123,268</u>

SCHEDULE NO. 10
 Irrigation

Small Customer Charge (Season)	2,086	\$11.54	\$24,072	\$11.81	\$24,636
Large Customer Charge (Season)	14,174	\$33.54	\$475,396	\$34.31	\$486,310
Post-Season Customer Charge	12,163	\$17.76	\$216,015	\$18.17	\$221,002
Total Customer Charges	28,423				
All kW (June 1 - Sept 15)	1,354,375	\$4.48	\$6,067,600	\$4.58	\$6,203,038
First 25,000 kWh (June 1 - Sept 15)	199,147,296	7.0083 ¢	\$13,956,840	7.1722 ¢	\$14,283,226
Next 225,000 kWh (June 1 - Sept 15)	288,080,753	5.1843 ¢	\$14,934,970	5.3051 ¢	\$15,282,849
All Add'l kWh (June 1 - Sept 15)	36,817,268	3.8419 ¢	\$1,414,483	3.9317 ¢	\$1,447,562
All kWh (Sept 16 - May 31)	173,623,775	5.9281 ¢	\$10,292,591	6.0649 ¢	\$10,530,176
Meters	5,331				
Base Subtotal	<u>697,669,092</u>		<u>\$47,381,967</u>		<u>\$48,478,799</u>
Unbilled	(3,000)		\$0		\$0
Base Total	<u>697,666,092</u>		<u>\$47,381,967</u>		<u>\$48,478,799</u>

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	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 11					
Company-Owned Street Lighting Service					
Charges per Lamp					
5,800 Lumens, High Intensity Discharge	84	\$14.89	\$1,251	\$14.89	\$1,251
9,500 Lumens, High Intensity Discharge	1,523	\$18.58	\$28,297	\$18.58	\$28,297
16,000 Lumens, High Intensity Discharge	24	\$25.33	\$608	\$25.33	\$608
27,500 Lumens, High Intensity Discharge	567	\$35.38	\$20,060	\$35.38	\$20,060
50,000 Lumens, High Intensity Discharge	60	\$51.93	\$3,116	\$51.93	\$3,116
9,500 Lumens, High Intensity Discharge - Series 1	0	\$30.73	\$0	\$30.73	\$0
16,000 Lumens, High Intensity Discharge - Series 1	0	\$33.73	\$0	\$33.73	\$0
9,500 Lumens, High Intensity Discharge - Series 2	0	\$25.29	\$0	\$25.29	\$0
16,000 Lumens, High Intensity Discharge - Series 2	0	\$28.21	\$0	\$28.21	\$0
12,000 Metal Halide	0	\$27.42	\$0	\$27.42	\$0
19,500 Metal Halide	0	\$34.03	\$0	\$34.03	\$0
32,000 Metal Halide	0	\$41.28	\$0	\$41.28	\$0
9,000 Metal Halide - Series 1	0	\$31.00	\$0	\$31.00	\$0
12,000 Metal Halide - Series 1	0	\$35.64	\$0	\$35.64	\$0
9,000 Metal Halide - Series 2	0	\$30.17	\$0	\$30.17	\$0
12,000 Metal Halide - Series 2	0	\$31.85	\$0	\$31.85	\$0
Avg Customers	32				
All kWh	126,477				
Base Subtotal	126,477		\$53,332		\$53,332
Unbilled	(5,707)		(\$1,277)		(\$1,277)
Base Total	120,770		\$52,055		\$52,055

SCHEDULE NO. 23S

Traffic Signal Systems

Customer Charge	342	\$13.72	\$4,692	\$13.72	\$4,692
All kWh (May through October)	84,068	7.6737 ¢	\$6,451	7.6737 ¢	\$6,451
All kWh (November through April)	102,491	6.6985 ¢	\$6,865	6.6985 ¢	\$6,865
Base Subtotal	186,559		\$18,008		\$18,008
Unbilled	(7,162)		\$0		\$0
Base Total	179,397		\$18,008		\$18,008

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	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 12P					
Customer-Owned Street Lighting Service-Partial Maintenance					
Charges per Lamp					
10,000 Lumens, MV	144	\$16.15	\$2,326	\$16.15	\$2,326
20,000 Lumens, MV	240	\$21.62	\$5,189	\$21.62	\$5,189
5,800 Lumens, HPSV	48	\$5.78	\$277	\$5.78	\$277
9,500 Lumens, HPSV	647	\$7.44	\$4,814	\$7.44	\$4,814
27,500 Lumens, HPSV	576	\$11.94	\$6,877	\$11.94	\$6,877
50,000 Lumens, HPSV	408	\$16.09	\$6,565	\$16.09	\$6,565
Avg Customers	16				
All kWh	190,449		\$26,048		\$26,048
Base Subtotal	<u>190,449</u>		<u>\$26,048</u>		<u>\$26,048</u>
Unbilled	(8,361)		\$0		\$0
Base Total	<u>182,088</u>		<u>\$26,048</u>		<u>\$26,048</u>

SCHEDULE NO. 12F					
Customer-Owned Street Lighting Service-Full Maintenance					
Charges per Lamp					
5,800 Lumens, HPSV	9,961	\$6.45	\$64,248	\$6.45	\$64,248
9,500 Lumens, HPSV	23,776	\$8.22	\$195,439	\$8.22	\$195,439
16,000 Lumens, HPSV	2,614	\$9.88	\$25,826	\$9.88	\$25,826
27,500 Lumens, HPSV	4,114	\$12.94	\$53,235	\$12.94	\$53,235
50,000 Lumens, HPSV	780	\$17.27	\$13,471	\$17.27	\$13,471
Avg Customers	277				
All kWh	1,870,782				
Base Subtotal	<u>1,870,782</u>		<u>\$352,219</u>		<u>\$352,219</u>
Unbilled	(85,557)		(\$9,020)		(\$9,020)
Base Total	<u>1,785,225</u>		<u>\$343,199</u>		<u>\$343,199</u>

SCHEDULE NO. 12E					
Customer-Owned Street Lighting Service-Energy Only					
Charges per Lamp					
5,800 Lumens, HPSV	0	\$1.51	\$0	\$1.51	\$0
9,500 Lumens, HPSV	0	\$2.12	\$0	\$2.12	\$0
16,000 Lumens, HPSV	0	\$3.11	\$0	\$3.11	\$0
27,500 Lumens, HPSV	0	\$5.54	\$0	\$5.54	\$0
50,000 Lumens, HPSV	0	\$8.50	\$0	\$8.50	\$0
9,000 Metal Halide	0	\$2.16	\$0	\$2.16	\$0
12,000 Metal Halide	0	\$3.78	\$0	\$3.78	\$0
19,500 Metal Halide	0	\$5.23	\$0	\$5.23	\$0
32,000 Metal Halide	0	\$8.28	\$0	\$8.28	\$0
107,800 Metal Halide	0	\$19.61	\$0	\$19.61	\$0
33,000 Lumens, LPSV	96	\$9.01	\$865	\$9.01	\$865
Non-Listed Luminaire - Energy Only		10.1259 ¢		\$10.13 ¢	
Avg Customers	1				
All kWh	7,104				
Base Subtotal	<u>7,104</u>		<u>\$865</u>		<u>\$865</u>
Unbilled	(317)		(\$13)		(\$13)
Base Subtotal	<u>6,787</u>		<u>\$852</u>		<u>\$852</u>

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SCHEDULE NO. 19

Commercial and Industrial Space Heating

	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
Customer Charge Secondary	1,773	\$19.82	\$35,141	\$20.27	\$35,939
All kWh (May through October)	2,676,132	7.7373 ¢	\$207,060	7.9147 ¢	\$211,809
All kWh (November through April)	5,862,708	5.7332 ¢	\$336,121	5.8643 ¢	\$343,809
Base Subtotal	<u>8,538,840</u>		<u>\$578,322</u>		<u>\$591,557</u>
Temperature Adj. (May-Oct)	(330,000)		(\$27,727)		(\$28,246)
Temperature Adj. (Nov-Apr)	66,000		\$4,223		\$4,296
Unbilled	(38,374)		(\$1,889)		(\$1,889)
Base Total	<u>8,236,466</u>		<u>\$552,929</u>		<u>\$565,718</u>

SCHEDULE NO. 23

General Service

Customer Charge Secondary	73,582	\$13.72	\$1,009,545	\$13.72	\$1,009,545
Customer Charge Primary	204	\$41.16	\$8,397	\$41.16	\$8,397
Total Customer Charges	73,786				
All kWh (May through October)	60,869,135	7.6737 ¢	\$4,670,915	7.6737 ¢	\$4,670,915
All kWh (November through April)	66,106,772	6.6985 ¢	\$4,428,162	6.6985 ¢	\$4,428,162
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$164.64	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$493.92	\$0
Voltage Discount	1,493,943	(0.3706) ¢	(\$5,537)	(0.3706) ¢	(\$5,537)
Base Subtotal	<u>126,975,907</u>		<u>\$10,111,482</u>		<u>\$10,111,482</u>
kWh Secondary	125,481,984				
kWh Primary	1,493,943				
Temperature Adj. (May-Oct)	(5,497,000)		(\$492,504)		(\$492,575)
Temperature Adj. (Nov-Apr)	253,000		\$20,200		\$20,204
Unbilled	849,191		\$49,799		\$49,799
Base Total	<u>122,581,098</u>		<u>\$9,688,977</u>		<u>\$9,688,909</u>

SCHEDULE NO. 23A

General Service (Residential & Farm)

Customer Charge Secondary	16,599	\$13.72	\$227,738	\$13.72	\$227,738
Customer Charge Primary	2	\$41.16	\$82	\$41.16	\$82
Total Customer Charges	16,601				
All kWh (May through October)	7,181,759	7.6737 ¢	\$551,107	7.6737 ¢	\$551,107
All kWh (November through April)	10,735,995	6.6985 ¢	\$719,151	6.6985 ¢	\$719,151
Seasonal Service Charge (Secondary)	0	\$164.64	\$0	\$164.64	\$0
Seasonal Service Charge (Primary)	0	\$493.92	\$0	\$493.92	\$0
Voltage Discount	646	(0.3706) ¢	(\$2)	(0.3706) ¢	(\$2)
Base Subtotal	<u>17,917,754</u>		<u>\$1,498,076</u>		<u>\$1,498,076</u>
kWh Secondary	17,917,108				
kWh Primary	646				
Unbilled	247,832		\$16,882		\$16,882
Base Total	<u>18,165,586</u>		<u>\$1,514,958</u>		<u>\$1,514,958</u>

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	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
SCHEDULE NO. 23F					
General Service					
Customer Charge	72	\$13.72	\$988	\$13.72	\$987.84
Sprinkler Timer, 32 kWh/MO	36	\$2.30	\$83	\$2.30	\$83
School Flashing Light, \$7/MO	48	\$7.47	\$359	\$7.47	\$359
Cable TV Power Supply Output, 60V, 15 AMPS, 493 kWh/MC	12	\$35.43	\$425	\$35.43	\$425
Cable TV Power Supply Output, 60V, 14 AMPS, 460 kWh/MC	12	\$33.06	\$397	\$33.06	\$397
Cable TV Power Supply Output, 60V, 12 AMPS, 394 kWh/MC	12	\$28.31	\$340	\$28.31	\$340
Avg Customers	6				
All kWh	17,796				
Base Subtotal	<u>17,796</u>		<u>\$2,592</u>		<u>\$2,592</u>
Unbilled	(108)		(\$12)		(\$12)
Base Total	<u>17,688</u>		<u>\$2,580</u>		<u>\$2,580</u>
SCHEDULE NO. 35					
General Service - Optional TOD					
Customer Charge Secondary	36	\$51.44	\$1,852	\$55.55	\$2,000
Customer Charge Primary	0	\$126.72	\$0	\$136.81	\$0
Total Customer Charges	36				
All On-Peak kW	1,851	\$12.67	\$23,452	\$13.75	\$25,451
All kWh	2,329,458	3.7745 ¢	\$87,925	4.1000 ¢	\$95,507
Seasonal Service Charge (Secondary)	0	\$617.28	\$0	\$666.42	\$0
Seasonal Service Charge (Primary)	0	\$1,520.64	\$0	\$1,641.68	\$0
Voltage Discount	0	(\$0.69)	\$0	(\$0.69)	\$0
Base Subtotal	<u>2,329,458</u>		<u>\$113,229</u>		<u>\$122,958</u>
Unbilled	257,685		\$9,133		\$9,133
Base Total	<u>2,587,143</u>		<u>\$122,362</u>		<u>\$132,091</u>
SCHEDULE 401					
Nu-West					
Customer Charges	12	\$310.00	\$3,720	\$310.00	\$3,720
HLH kWh (May-October)	23,703,730	2.5480 ¢	\$603,971	\$2.55 ¢	\$603,971
HLH kWh (November-April)	25,566,632	2.1190 ¢	\$541,757	\$2.12 ¢	\$541,757
LLH kWh (May-October)	28,655,270	1.9110 ¢	\$547,602	\$1.91 ¢	\$547,602
LLH kWh (November-April)	31,189,368	1.9110 ¢	\$596,029	\$1.91 ¢	\$596,029
All kW (May-October)	86,262	\$12.34	\$1,064,473	\$12.34	\$1,064,473
All kW (November-April)	88,558	\$9.95	\$881,152	\$9.95	\$881,152
Unbilled					\$0
Total	<u>109,115,000</u>		<u>\$4,238,704</u>		<u>\$4,238,704</u>

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	Actual Units	(T1) Present Price	Present Revenue Dollars	(T1) Proposed Price	Proposed Revenue Dollars
SCHEDULE 400					
Monsanto					
	Firm				
Customer Charges	12	\$1,135.00	\$13,620	\$1,135.00	\$13,620
Firm kWh	78,840,000	2.2020 ¢	\$1,736,057	\$2.20 ¢	\$1,736,057
Firm kW	108,000	\$11.35	\$1,225,800	\$11.35	\$1,225,800
Excess kVar	37,124	\$0.75	\$27,843	\$0.75	\$27,843
Unbilled					
Total-Normalized	<u>78,840,000</u>		<u>\$3,003,320</u>		<u>\$3,003,320</u>
Monsanto					
	Non-Firm				
Customer Charges					
Non-Firm kWh-Net	1,183,805,000	2.2020 ¢	\$26,067,386	2.2020 ¢	\$26,067,386
Non-Firm kW	2,045,821	\$11.35	\$23,220,068	\$11.35	\$23,220,068
Non-Firm kW Discount	2,045,821	(\$7.70)	(\$15,752,822)	(\$7.70)	(\$15,752,822)
Replacement-kWh	38,255,000		\$2,436,003		
Curtailed kWh	56,979,300	2.2020 ¢	\$1,254,684	2.2020 ¢	\$1,254,684
Unbilled					
Total-Normalized	<u>1,240,784,300</u>		<u>\$50,542,138</u>		<u>\$50,542,138</u>
	1,319,624,300		\$53,545,458		\$53,545,458
IDAHO JURISDICTIONAL TOTALS:					
Base Subtotal	<u>3,452,114,836</u>		<u>\$200,000,980</u>		<u>\$205,886,635</u>
Temperature Adj	(22,504,000)		(\$802,826)		(\$817,141)
Unbilled	36,200,000		\$1,500,000		\$1,500,000
AGA Revenue	0		\$481,406		\$481,406
RMA			0		0
Base Total	3,465,817,940		201,179,560		207,050,901