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IDAHO PUBLIC  
UTILITIES COMMISSION



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December 29, 2017

Diane Hanian, Secretary  
Idaho Public Utilities Commission  
472 West Washington Street  
P.O. Box 83720  
Boise, Idaho 83720-0074

Re: Tariff Advice No. 17-06  
Annual Compliance Filing to Update Charges, Credits, and General  
Overheads under Rule H, New Service Attachments and Distribution Line  
Installations or Alterations

Dear Ms. Hanian:

Idaho Power Company ("Idaho Power" or "Company") hereby submits proposed cost updates to the charges, credits, and general overhead rate outlined in Rule H, New Service Attachments and Distribution Line Installations or Alterations. This is the annual compliance filing to update Rule H charges and credits as required by Idaho Public Utilities Commission Order Nos. 30853 and 30955. The Company also requests to update its general overhead rate pursuant to Order No. 32472. The following tariff sheets identify the proposed cost updates, allowances, and change to the general overhead rate:

Seventh Revised Sheet No. H-4	Cancelling	Sixth Revised Sheet No. H-4
Tenth Revised Sheet No. H-7	Cancelling	Ninth Revised Sheet No. H-7
Ninth Revised Sheet No. H-8	Cancelling	Eighth Revised Sheet No. H-8
Seventh Revised Sheet No. H-9	Cancelling	Sixth Revised Sheet No. H-9
Seventh Revised Sheet No. H-10	Cancelling	Sixth Revised Sheet No. H-10
Ninth Revised Sheet No. H-11	Cancelling	Eighth Revised Sheet No. H-11

The cost estimation methodology used to update the charges and credits in this tariff advice is the same methodology the Company utilized in previous annual filings.

All proposed cost updates are summarized in the attachment to this advice filing. The charges are presented comparatively to the prior year's filing where the charges are broken out by materials, labor, and cost of Company vehicles/equipment.

Overall, the proposed Rule H charges increased, primarily driven by increases in labor, vehicle costs, and the general overhead rate, which increased from 14.62 percent to 16.62 percent. The Single Phase and Three Phase allowances provided to customers as an offset to their upfront cost responsibility also increased by 15 percent and 26 percent, respectively.

More details on the primary drivers of the changes are provided below:

### **Material Costs**

Overall, the cost of material has increased. The cost of the 1/0, 4/0, and 350 conductor increased by approximately 12 percent, 11 percent, and 10 percent, respectively, due to the increasing price of commodities (aluminum and copper) while the majority of the other material costs also increased slightly.

### **Labor Costs**

The construction labor rate increased from \$62.00 to \$64.00, which contributed to increases in the charges. Additionally, the Engineering Charge increased by approximately 4 percent, driven by the combined impact of changes in the labor rate for the Company's Distribution Designers and the benefits loading rate used to calculate the charge. The proposed Engineering Charge increased from \$71.00 to \$74.00 per hour.

### **Vehicle Costs**

A line truck and bucket truck are the primary vehicles utilized to perform Rule H type work and the rate for both vehicles increased from \$44.00 to \$49.70. The hourly cost of the vehicles increased due to a slight increase in the total operating expenses coupled with a decrease in usage of these vehicle types. Because the vehicle costs constitute approximately 13 percent of the total costs associated with the Rule H charges, the increased vehicle rate results in a slight increase to the charges.

### **Single Phase and Three Phase Allowances**

The allowances are provided as a credit to offset a portion of the upfront cost of distribution line installation paid for by customers pursuant to Rule H. The proposed updates to Company-funded allowance amounts increased for both the Single Phase and Three Phase allowances, primarily driven by the increased cost of transformers. The other drivers of the increase are the change in labor, vehicle costs, and overheads. The Single Phase allowance is increasing from \$2,226 to \$2,549, or 15 percent. The Three Phase allowance increased from \$4,977 to \$6,251, or 26 percent.

Diane Hanian, Secretary  
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Idaho Power respectfully requests that the proposed updates are approved by March 1, 2018, and become effective March 15, 2018. This 14-day implementation period is necessary to update computer systems, prepare new communication materials, and train personnel.

If you have any questions regarding this tariff advice, please contact Regulatory Analyst Zach Harris at 388-2305 or zharris@idahopower.com.

Sincerely,



Lisa D. Nordstrom

LDN:kkt

Enclosures

## Idaho Summary of Changes

	Existing 2017	Proposed 2018	Difference	
			\$	%
<b>Underground Service Attachment Charges</b>				
<b>(Rule H Section 4.b.i)</b>				
<u>Base Charge</u>				
Underground	\$ 21.00	\$ 22.00	\$ 1.00	5%
2" riser	\$ 542.00	\$ 573.00	\$ 31.00	6%
3" riser	\$ 778.00	\$ 826.00	\$ 48.00	6%
<u>Distance Charge (per foot)</u>				
Company Installed				
1/0	\$ 9.43	\$ 10.00	\$ 0.57	6%
4/0	\$ 10.05	\$ 10.68	\$ 0.63	6%
350	\$ 12.09	\$ 12.82	\$ 0.73	6%
Customer Provided Trench & Conduit				
1/0	\$ 2.89	\$ 3.18	\$ 0.29	10%
4/0	\$ 3.51	\$ 3.86	\$ 0.35	10%
350	\$ 4.80	\$ 5.25	\$ 0.45	9%
<b>Other Charges</b>				
<b>(Rule H Section 6)</b>				
Engineering Charge	\$ 71.00	\$ 74.00	\$ 3.00	4%
Temporary Service Attachment Charge				
Underground	\$ 55.00	\$ 58.00	\$ 3.00	5%
Overhead	\$ 230.00	\$ 243.00	\$ 13.00	6%
Temporary Service (Overhead or Underground), Overhead Permanent, and Customer Provided				
Trench Inspection Return Trip Charge	\$ 55.00	\$ 58.00	\$ 3.00	5%
Underground Service Return Trip Charge	\$ 90.00	\$ 95.00	\$ 5.00	6%
<b>Line Installation and Service Attachment Allowances</b>				
<b>(Rule H Section 7.a)</b>				
Residential				
Schedule 1, 3, 4, 5	\$ 2,226.00	\$ 2,549.00	\$ 323.00	15%
Schedules 7, 9, 24				
Single Phase	\$ 2,226.00	\$ 2,549.00	\$ 323.00	15%
Three Phase	\$ 4,977.00	\$ 6,251.00	\$ 1,274.00	26%
<b>General Overheads</b>	14.62%	16.62%		

# Idaho

## Rule H: New Service Attachments and Distribution Line Installations or Alterations 2017 Update to Charges and Credits

All costs were calculated using the Company's Asset Suite inventory and cost program. The same design number was used to provide a single design number for consistency and accuracy. A summary of all costs is shown below.

Design 126408

Design	<input type="text" value="0000126408"/>	Status=	<input type="text" value="PLAN"/>	<input type="text" value="12/05/2017"/>	<input type="text" value="10:17"/>
Facility=	<input type="text" value="EDS"/>				
Description	<input type="text" value="RULE H IDAHO 2018"/>				
Client/Act=	<input type="text"/>				
Location=	<input type="text" value="WID"/>	<input type="text" value="PAET11P"/>	<input type="text" value="PAET-011 PAYETTE-011 PAYETTE COUNTY"/>		
Designer=	<input type="text" value="WFL8805"/>	Design Type	<input type="text" value="45"/>		
Reqd In Srv=	<input type="text"/>	Service Type=	<input type="text"/>		
Service Rqst=	<input type="text"/>	Request Type=	<input type="text"/>		
Billing Rate	<input checked="" type="checkbox"/>	External Design Required	<input type="checkbox"/>		
Billing Template	<input type="text" value="ST"/>	Capital Project	<input checked="" type="checkbox"/>		
Rate Category	<input type="text" value="RULEHPUC"/>	Project	<input type="text"/>		

[Locations](#) 
[Description](#) 
[Attributes](#) 
[Contacts](#) 
[Notes](#) 
[Schedule](#)

+ Design Version Details					
<input type="checkbox"/>	Version	Status	Description	Estimated Cost	
<input type="checkbox"/>	001	PLAN	BASE CHARGE UG SERVICE 2018	\$22.41	
<input type="checkbox"/>	002	PLAN	2" POLE RISER 2018	\$573.35	
<input type="checkbox"/>	003	PLAN	3" POLE RISER 2018	\$825.93	
<input type="checkbox"/>	004	PLAN	IPCO TRENCH 1/0 SERVICE 2018	\$1,204.78	
<input type="checkbox"/>	005	PLAN	IPCO TRENCH 4/0 SERVICE 2018	\$1,273.29	
<input type="checkbox"/>	006	PLAN	IPCO TRENCH 350 SERVICE 2018	\$1,487.17	
<input type="checkbox"/>	007	PLAN	CUSTOMER TRENCH 1/0 SERVICE 2018	\$523.10	
<input type="checkbox"/>	008	PLAN	CUSTOMER TRENCH 4/0 SERVICE 2018	\$591.61	
<input type="checkbox"/>	009	PLAN	CUSTOMER TRENCH 350 SERVICE 2018	\$730.52	
<input type="checkbox"/>	010	PLAN	TEMP UNDERGROUND 2018	\$58.05	
<input type="checkbox"/>	011	PLAN	TEMP OVERHEAD 2018	\$242.60	
<input type="checkbox"/>	012	PLAN	RETURN TRIP TEMP OH/UG & PERM OH SERV & TRENCH	\$58.05	
<input type="checkbox"/>	013	PLAN	UNDERGROUND RETURN TRIP 2018	\$95.37	
<input type="checkbox"/>	014	PLAN	SINGLE PHASE ALLOWANCE 2018	\$2,549.19	
<input type="checkbox"/>	015	PLAN	THREE PHASE ALLOWANCE 2018	\$6,250.72	

## Rule H: Section 4.b.i. Service Attachment Charges

### Underground Service Attachment Charge – Base Charge From Underground:

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Company Vehicles -	\$	5.80
Labor Cost -		14.93
Material Cost - Cable tag & tie		1.68
<b>Total</b>	<b>\$</b>	<b>22.41</b>
<b>Proposed Update -</b>	<b>\$</b>	<b>22.00</b>

Design Version	0000126408	001	Status	PLAN	12/05/2017
Description	BASE CHARGE UG SERVICE 2018				
Designer	WFL8805		Service Type		
Billing Template	ST	RULEHPUC	Salvage	<input checked="" type="checkbox"/>	
Rate Category			External Cross Reference	0000126408001	
Estimated Cost	\$22.41		Transfer to Work Order		
Quote					
Quote Date					
CU Category			Cost Class	IPCO	
Design Task Type			Crew Type		
Crew Size	2		Work Hours	8.00	
Trip Time					
Starting Point	0001				
			Resource	PERS	TRAVELCE

Underground Service Attachment Charge – Base Charge  
 From Overhead 2” Riser:

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Company Vehicles -	\$ 78.26
Labor Cost -	196.29
Material Cost - 2” PVC conduit, 2” metal conduit 35 feet of 1/0 triplex cable for service nuts, bolts, brackets and washers	298.80
<b>Total</b>	<b>\$ 573.35</b>
 <b>Proposed Update -</b>	 <b>\$ 573.00</b>

Design Version	<input type="text" value="0000126408"/> <input type="text" value="002"/>	Status	<input type="text" value="PLAN"/> <input type="text" value="12/05/2017"/>
Description	<input 2018"="" pole="" riser="" type="text" value="2"/>		
Designer	<input type="text" value="WFL8805"/>	Service Type	<input type="text"/>
Billing Template	<input type="text" value="ST"/> <input type="text" value="RULEHPUC"/>	Salvage	<input checked="" type="checkbox"/>
Rate Category	<input type="text"/>	External Cross Reference	<input type="text" value="0000126408002"/>
Estimated Cost	<input type="text" value="\$573.35"/>	Transfer to Work Order	<input type="text"/>
Quote	<input type="text"/>	Navigate to Work Order	<input checked="" type="checkbox"/>
Quote Date	<input type="text"/>	Retain Material Request	<input type="checkbox" value="?"/>
CU Category	<input type="text"/>	Cost Class	<input type="text" value="IPCO"/>
Design Task Type	<input type="text"/>	Crew Type	<input type="text"/>
Crew Size	<input type="text" value="2"/>	Work Hours	<input type="text" value="8.00"/>
Trip Time	<input type="text"/>	Resource	<input type="text" value="PERS"/> <input type="text" value="TRAVELCE"/>
Starting Point	<input type="text" value="0001"/>		

## Underground Service Attachment Charge – Base Charge From Overhead 3” Riser

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Company Vehicles -	\$ 93.10
Labor Cost -	234.36
Material Cost - 3” PVC conduit, 3” metal conduit 35 feet of 4/0 triplex cable for service nuts, bolts, brackets and washers	498.47
<b>Total</b>	<b>\$ 825.93</b>

**Proposed Update - \$ 826.00**

Design Version	0000126408 003	Status	PLAN	12/05/2017
Description	3" POLE RISER 2018			
Designer	WFL8805	Service Type		
Billing Template	ST	RULEHPUC	Salvage	<input checked="" type="checkbox"/>
Rate Category		External Cross Reference	0000126408003	
Estimated Cost	\$825.93			
Quote		Transfer to Work Order		
Quote Date		Navigate to Work Order	<input checked="" type="checkbox"/>	
CU Category		Retain Material Request	<input type="checkbox"/>	
Design Task Type		Cost Class	IPCO	
Crew Size	2	Crew Type		
Trip Time		Work Hours	8.00	
Starting Point	0001	Resource	PERS	TRAVELCE



**Underground Service Attachment Charge – Distance Charge**  
**Company Installed, 100 feet of 1/0 underground cable:**  
 (5 Man crew & 0.5 hours of travel time)

Company Vehicles -	\$ 308.88
Labor Cost -	712.79
Material Cost - Service trench & backfill 30" depth (100 feet)	
Service cable 1/0 (100 feet)	
2" conduit (100 feet)	
2" conduit 90 degree bend	
	183.11

Sub Total \$ 1,204.78

Minus the cost of a 100 foot #2 triplex overhead service wire \$ (205.28)

Total \$ 999.50

**Proposed Update - \$ 10.00 /ft**

Design Version	<input type="text" value="0000126408"/> <input type="text" value="004"/>	Status	<input type="text" value="PLAN"/> <input type="text" value="12/05/2017"/>
Description	<input type="text" value="IPCO TRENCH 1/0 SERVICE 2018"/>		
Designer	<input type="text" value="WFL8805"/>	Service Type	<input type="text"/>
Billing Template	<input type="text" value="ST"/> <input type="text" value="RULEHPUC"/>	Salvage	<input checked="" type="checkbox"/>
Rate Category	<input type="text"/>	External Cross Reference	<input type="text" value="0000126408004"/>
Estimated Cost	<input type="text" value="\$1,204.78"/>	Transfer to Work Order	<input type="text"/>
Quote	<input type="text"/>	Navigate to Work Order	<input checked="" type="checkbox"/>
Quote Date	<input type="text"/>	Retain Material Request	<input style="border: 1px solid black; width: 20px; height: 15px; vertical-align: middle;" type="text" value="?"/>
CU Category	<input type="text"/>	Cost Class	<input type="text" value="IPCO"/>
Design Task Type	<input type="text"/>	Crew Type	<input type="text"/>
Crew Size	<input type="text" value="5"/>	Work Hours	<input type="text" value="8.00"/>
Trip Time	<input type="text" value=".5"/>	Resource	<input type="text" value="PERS"/> <input type="text" value="TRAVELCE"/>
Starting Point	<input type="text" value="0001"/>		

<b>Overhead service credit used in all underground service attachment charges</b>	
<b>100 Feet of Service Wire</b>	
Company Vehicles -	\$ 28.98
Labor Cost -	111.96
Minus Travel	(37.32)
Material Cost -	101.66
Total	\$ 205.28

**Underground Service Attachment Charge – Distance Charge**  
**Company Installed, 100 feet of 4/0 underground cable:**  
 (5 Man crew & 0.5 hours of travel time)

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Company Vehicles -	\$ 308.88
Labor Cost -	712.79
Material Cost - Service trench & backfill 30" depth (100 feet)	
Service cable 4/0 (100 feet)	
2" conduit (100 feet)	
2" conduit 90 degree bend	
	<u>251.62</u>
<b>Sub Total</b>	<b>\$ 1,273.29</b>
 Minus the cost of a 100 foot #2 triplex overhead service wire	 <u><b>\$ (205.28)</b></u>
 <b>Total</b>	 <b>\$ 1,068.01</b>
 <b>Proposed Update -</b>	 <b>\$ 10.68 /ft</b>

Design Version	0000126408 005	Status	PLAN	12/05/2017
Description	IPCO TRENCH 4/0 SERVICE 2018			
Designer	WFL8805	Service Type		
Billing Template	ST RULEHPUC	Salvage	<input checked="" type="checkbox"/>	
Rate Category		External Cross Reference	0000126408005	
Estimated Cost	\$1,273.29	Transfer to Work Order		
Quote		Navigate to Work Order	<input checked="" type="checkbox"/>	
Quote Date		Retain Material Request	<input type="checkbox"/>	
CU Category		Cost Class	IPCO	
Design Task Type		Crew Type		
Crew Size	5	Work Hours	8.00	
Trip Time	.5	Resource	PERS TRAVELCE	
Starting Point	0001			

Underground Service Attachment Charge – Distance Charge  
 Company Installed, 100 feet of 350 underground cable:  
 (5 Man crew & 0.5 hours of travel time)

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Company Vehicles -	\$ 323.36
Labor Cost -	750.11
Material Cost - Service trench & backfill 30" depth (100 feet)	
Service cable 350 (100 feet)	
3" conduit (100 feet)	
3" conduit 90 degree bend	
	413.70
<b>Sub Total</b>	<b>\$ 1,487.17</b>
 Minus the cost of a 100 foot #2 triplex overhead service wire	 <b><u>\$ (205.28)</u></b>
 <b>Total</b>	 <b>\$ 1,281.89</b>
 <b>Proposed Update -</b>	 <b>\$ 12.82 /ft</b>

Design Version	0000126408 006	Status	PLAN 12/05/2017
Description	IPCO TRENCH 350 SERVICE 2018		
Designer	WFL8805	Service Type	
Billing Template	ST RULEHPUC	Salvage	<input checked="" type="checkbox"/>
Rate Category		External Cross Reference	0000126408006
Estimated Cost	\$1,487.17	Transfer to Work Order	
Quote		Navigate to Work Order	<input checked="" type="checkbox"/>
Quote Date		Retain Material Request	<input type="checkbox"/>
CU Category		Cost Class	IPCO
Design Task Type		Crew Type	
Crew Size	5	Work Hours	8.00
Trip Time	.5	Resource	PERS TRAVELCE
Starting Point	0001		

Underground Service Attachment Charge – Distance Charge  
 Customer provided trench & conduit, 100 feet of 1/0 underground cable:  
 (2 Man crew & 0.5 hours of travel time)

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Company Vehicles -	\$ 101.44
Labor Cost -	317.21
Material Cost - Service cable 1/0 (100 feet)	104.45
Sub Total	<u>\$ 523.10</u>
Minus the cost of a 100 foot #2 triplex overhead service wire	<u>\$ (205.28)</u>
Total	\$ 317.82
<b>Proposed Update -</b>	<b>\$ 3.18 /ft</b>

Design Version	0000126408 007	Status	PLAN 12/05/2017
Description	CUSTOMER TRENCH 1/0 SERVICE 2018		
Designer	WFL8805	Service Type	
Billing Template	ST RULEHPUC	Salvage	<input checked="" type="checkbox"/>
Rate Category		External Cross Reference	0000126408007
Estimated Cost	\$523.10	Transfer to Work Order	
Quote		Navigate to Work Order	<input checked="" type="checkbox"/>
Quote Date		Retain Material Request	<input type="checkbox"/>
CU Category		Cost Class	IPCO
Design Task Type		Crew Type	
Crew Size	2	Work Hours	8.00
Trip Time	.5	Resource	PERS TRAVELCE
Starting Point	0001		

Underground Service Attachment Charge – Distance Charge  
 Customer provided trench & conduit, 100 feet of 4/0 underground cable:  
 (2 Man crew & 0.5 hours of travel time)

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Company Vehicles -	\$ 101.44
Labor Cost -	317.21
Material Cost - Service cable 4/0 (100 feet)	172.96
Sub Total	<u>\$ 591.61</u>
Minus the cost of a 100 foot #2 triplex overhead service wire	<u>\$ (205.28)</u>
Total	\$ 386.33
<b>Proposed Update -</b>	<b>\$ 3.86 /ft</b>

Design Version	0000126408 008	Status	PLAN 12/05/2017
Description	CUSTOMER TRENCH 4/0 SERVICE 2018		
Designer	WFL8805	Service Type	
Billing Template	ST RULEHPUC	Salvage	<input checked="" type="checkbox"/>
Rate Category		External Cross Reference	0000126408008
Estimated Cost	\$591.61	Transfer to Work Order	
Quote		Navigate to Work Order	<input checked="" type="checkbox"/>
Quote Date		Retain Material Request	<input type="checkbox"/>
CU Category		Cost Class	IPCO
Design Task Type		Crew Type	
Crew Size	2	Work Hours	8.00
Trip Time	.5	Resource	PERS TRAVELCE
Starting Point	0001		

## Underground Service Attachment Charge – Distance Charge

Customer provided trench & conduit, 100 feet of 350 underground cable:

(2 Man crew & 0.5 hours of travel time)

Company Vehicles -	\$ 115.92
Labor Cost -	354.53
Material Cost - Service cable 350 (100 feet)	260.07
Sub Total	\$ 730.52
Minus the cost of a 100 foot #2 triplex overhead service wire	\$ (205.28)
Total	\$ 525.24
<b>Proposed Update -</b>	<b>\$ 5.25 /ft</b>

Design Version	<input type="text" value="0000126408"/> <input type="text" value="009"/>	Status	<input type="text" value="PLAN"/> <input type="text" value="12/05/2017"/>
Description	<input type="text" value="CUSTOMER TRENCH 350 SERVICE 2018"/>		
Designer	<input type="text" value="WFL8805"/>	Service Type	<input type="text"/>
Billing Template	<input type="text" value="ST"/> <input type="text" value="RULEHPUC"/>	Salvage	<input checked="" type="checkbox"/>
Rate Category	<input type="text"/>	External Cross Reference	<input type="text" value="0000126408009"/>
Estimated Cost	<input type="text" value="\$730.52"/>	Transfer to Work Order	<input type="text"/>
Quote	<input type="text"/>	Navigate to Work Order	<input checked="" type="checkbox"/>
Quote Date	<input type="text"/>	Retain Material Request	<input style="border: 1px solid black;" type="text" value="?"/>
CU Category	<input type="text"/> <input type="text"/>	Cost Class	<input type="text" value="IPCO"/>
Design Task Type	<input type="text"/>	Crew Type	<input type="text"/>
Crew Size	<input type="text" value="2"/>	Work Hours	<input type="text" value="8.00"/>
Trip Time	<input type="text" value=".5"/>	Resource	<input type="text" value="PERS"/> <input type="text" value="TRAVELCE"/>
Starting Point	<input type="text" value="0001"/>		

## Rule H: Section 6 Other Charges

### b. Engineering Charge

	2017 Wage Schedule - Senior Distribution Designer		\$	45.60 /hour
	2017 Benefits (actual)	45.53%		20.76 /hour
	Proposed General Overhead	16.62%		7.58 /hour
<b>Total</b>			\$	73.94 /hour

**Proposed Update -** **\$ 74.00 /hour**

### g. Temporary Service Attachment Charge

#### i. Underground

	Company Vehicles -		\$	5.80
	Labor Cost -			52.25
	Material Cost -			-
<b>Total</b>			\$	58.05

**Proposed Update -** **\$ 58.00**

Design Version	0000126408	010	Status	PLAN	12/05/2017
Description	TEMP UNDERGROUND 2018				
Designer	WFL8805		Service Type		
Billing Template	ST	RULEHPUC	Salvage	<input checked="" type="checkbox"/>	
Rate Category			External Cross Reference	0000126408010	
Estimated Cost	\$58.05		Transfer to Work Order		
Quote			Navigate to Work Order	<input checked="" type="checkbox"/>	
Quote Date			Retain Material Request	<input type="checkbox"/>	
CU Category			Cost Class	IPCO	
Design Task Type			Crew Type		
Crew Size	1		Work Hours	8.00	
Trip Time	.5		Resource	PERS TRAVELCE	
Starting Point	0001				

g. Temporary Service Attachment Charge

ii. Overhead

Company Vehicles -	\$ 28.98
Labor Cost -	111.96
Material Cost -	
100 ft #2 triplex, wedge clamps, nuts, bolts	101.66
<b>Total</b>	<b>\$ 242.60</b>
 <b>Proposed Update -</b>	 <b>\$ 243.00</b>

Design Version	0000126408 011	Status	PLAN	12/05/2017
Description	TEMP OVERHEAD 2018			
Designer	WFL8805	Service Type		
Billing Template	ST RULEHPUC	Salvage	<input checked="" type="checkbox"/>	
Rate Category		External Cross Reference	0000126408011	
Estimated Cost	\$242.60	Transfer to Work Order		
Quote		Navigate to Work Order	<input checked="" type="checkbox"/>	
Quote Date		Retain Material Request	<input type="checkbox"/>	
CU Category		Cost Class	IPCO	
Design Task Type		Crew Type		
Crew Size	1	Work Hours	8.00	
Trip Time	.5	Resource	PERS TRAVELCE	
Starting Point	0001			



h. Temporary Service (Overhead or Underground), Overhead Permanent and Customer Provided Trench Inspection Return Trip Charge

	Company Vehicles -	\$	5.80
	Labor Cost -		52.25
Total		\$	<u>58.05</u>
<b>Proposed Update -</b>		<b>\$</b>	<b>58.00</b>

Design Version	0000126408	012	Status	PLAN	12/05/2017
Description	RETURN TRIP TEMP OH/UG & PERM OH SERV & TRENCH INSP 2018				
Designer	WFL8805		Service Type		
Billing Template	ST	RULEHPUC	Salvage	<input checked="" type="checkbox"/>	
Rate Category			External Cross Reference	0000126408012	
Estimated Cost	\$58.05				
Quote					
Quote Date					
CU Category			Cost Class	IPCO	
Design Task Type			Crew Type		
Crew Size	1		Work Hours	8.00	
Trip Time	.5		Resource	PERS	TRAVELCE
Starting Point	0001				

j. Underground Service Return Trip Charge

	Company Vehicles -	\$	5.80
	Labor Cost -		89.57
Total		\$	95.37
<b>Proposed Update -</b>		<b>\$</b>	<b>95.00</b>

Design Version	0000126408 013	Status	PLAN	12/05/2017
Description	UNDERGROUND RETURN TRIP 2018			
Designer	WFL8805	Service Type		
Billing Template	ST RULEHPUC	Salvage	<input checked="" type="checkbox"/>	
Rate Category		External Cross Reference	0000126408013	
Estimated Cost	\$95.37	Transfer to Work Order		
Quote		Navigate to Work Order	<input checked="" type="checkbox"/>	
Quote Date		Retain Material Request	<input type="checkbox"/>	
CU Category		Cost Class	IPCO	
Design Task Type		Crew Type		
Crew Size	2	Work Hours	8.00	
Trip Time	.5	Resource	PERS	TRAVELCE
Starting Point	0001			

## Rule H: Section 7 Line Installation and Service Attachment Allowances

Allowances are based on the cost of providing and installing Standard Terminal Facilities for single phase and three phase services.

### Single Phase Allowance:

Company Vehicles -	\$	170.98
Labor Cost -		621.84

Material Cost - Wedge stirrup hot tap	33.25	
Switch arm	39.60	
Switch	139.96	
25 kVA transformer	1,370.67	
Transformer bussing	29.58	
Service wire - 125 feet	118.25	
Ground rod	19.59	
Neutral wedge connector	5.47	
	\$ 1,756.37	

Total Materials		\$ 1,756.37
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Total		\$ 2,549.19
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<b>Proposed Update -</b>		<b>\$ 2,549.00</b>
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Design Version	0000126408	014	Status	PLAN	12/05/2017
Description	SINGLE PHASE ALLOWANCE 2018				
Designer	WFL8805		Service Type		
Billing Template	ST	RULEHPUC	Salvage	<input checked="" type="checkbox"/>	
Rate Category			External Cross Reference	0000126408014	
Estimated Cost	\$2,549.19				
Quote					
Quote Date					
CU Category			Cost Class	IPCO	
Design Task Type			Crew Type		
Crew Size	5		Work Hours	8.00	
Trip Time	.5		Resource	PERS	TRAVELCE
Starting Point	0001				

Three Phase Allowance:

Company Vehicles -		\$ 473.98
Labor Cost -		1,588.82
Material Cost -	Wedge stirrup hot tap (3)	99.79
	Switch arm	168.87
	Switch (3)	373.97
	Transformer mount	290.21
	15 kVA transformer (3)	2,997.50
	Transformer bussing	71.29
	Service wire - 125 feet	161.23
	Ground rod	19.59
	Neutral wedge connector	5.47
		4,187.92
Total Materials		\$ 4,187.92
Total		\$ 6,250.72
<b>Proposed Update -</b>		<b>\$ 6,251.00</b>

Design Version	0000126408	015	Status	PLAN	12/05/2017
Description	THREE PHASE ALLOWANCE 2018				
Designer	WFL8805	Service Type			
Billing Template	ST	RULEHPUC	Salvage	<input checked="" type="checkbox"/>	
Rate Category		External Cross Reference	0000126408015		
Estimated Cost	\$6,250.72				
Quote					
Quote Date		Transfer to Work Order			
CU Category		Navigate to Work Order	<input checked="" type="checkbox"/>		
Design Task Type		Retain Material Request	<input type="checkbox"/>		
Crew Size	5	Cost Class	IPCO		
Trip Time	.5	Crew Type			
Starting Point	0001	Work Hours	8.00		
		Resource	PERS TRAVELCE		

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS  
(Continued)

1. **Definitions (Continued)**

Unusual Conditions are construction conditions not normally encountered, but which the Company may encounter during construction which impose additional, project-specific costs. These conditions may include, but are not limited to: frost, landscape replacement, road compaction, pavement replacement, chip-sealing, rock digging/trenching, boring, nonstandard facilities or construction practices, and other than available voltage requirements

Costs associated with unusual conditions are separately stated and are subject to refund if not encountered. If unusual conditions are not encountered, the Company will issue the appropriate refund within 90 days of completion of the project

Upgrade is a request by a customer to increase capacity and/or size of Company-owned distribution facilities. Upgrades are eligible for Vested Interest Refunds.

Vested Interest is the right to a refund that an Applicant or Additional Applicant holds in a specific section of distribution facilities when Additional Applicants attach to that section of distribution facilities.

Vested Interest Charge is an amount collected from an Additional Applicant for refund to a Vested Interest Holder.

Vested Interest Holder is an entity that has paid a refundable Line Installation Charge to the Company for a Line Installation. A Vested Interest Holder may also be an entity that has paid a refundable charge to the Company under the provisions of a prior rule or schedule.

Vested Interest Refund is a refund payment to an existing Vested Interest Holder resulting from a Vested Interest Charge to an Additional Applicant.

Vested Interest Portion is that part of the Company's distribution system in which a Vested Interest is held.

Work Order Cost is a cost estimate performed by the Company for a specific request for service by an Applicant or Additional Applicant. The Work Order Cost will include general overheads of 16.62 percent.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS  
 (Continued)

**4. Service Attachment Charges**

- a. Overhead Service Attachment Charge. If an overhead Service Attachment is required, the Applicant or Additional Applicant will pay a non-refundable Service Attachment Charge equal to the Work Order Cost less applicable Service Attachment allowances identified in Section 7.
- b. Underground Service Attachment Charge. Each Applicant or Additional Applicant will pay a non-refundable Underground Service Attachment Charge for attaching new Terminal Facilities to the Company's distribution system. The Company will determine the location and maximum length of service cable.

- i. Single Phase 400 Amps or Less and Single Phase Self-Contained Multiple Meter Bases 500 Amps or Less.

Underground Service Cable (Base charge plus Distance charge)

Base charge from:

underground	\$ 22.00
overhead including 2" riser	\$573.00
overhead including 3" riser	\$826.00

Distance charge (per foot)

Company Installed Facilities with:

1/0 underground cable	\$ 10.00
4/0 underground cable	\$ 10.68
350 underground cable	\$ 12.82

Customer Provided Trench & Conduit with:

1/0 underground cable	\$ 3.18
4/0 underground cable	\$ 3.86
350 underground cable	\$ 5.25

- ii. All Three Phase, Single Phase Greater than 400 Amps, and Single Phase Self-Contained Multiple Meter Bases Greater Than 500 Amps.

If a three phase, single phase greater than 400 amp, or single phase self-contained multiple meter base greater than 500 amp underground Service Attachment is required, the Applicant or Additional Applicant will pay a non-refundable Underground Service Attachment Charge equal to the Work Order Cost.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS  
 (Continued)

**5. Vested Interest Charges**

Additional Applicants connecting to a vested portion of a Line Installation will pay a Vested Interest Charge to be refunded to the Vested Interest Holder. Additional applicants will have two payment options:

Option One - An Additional Applicant may choose to pay an amount determined by this equation:

Vested Interest Charge = A x B x C where;

A = Load Ratio: Additional Applicant's Connected Load divided by the sum of  
Additional Applicant's Connected Load and Vested Interest Holder's load.

B = Distance Ratio: Additional Applicant's distance divided by original distance.

C = Vested Interest Holder's unrefunded contribution

Option Two - An Additional Applicant may choose to pay the current Vested Interest, in which case the Additional Applicant will become the Vested Interest Holder and, as such, will become eligible to receive Vested Interest Refunds in accordance with Section 8.a.

If Option One is selected, the Additional Applicant has no Vested Interest and the previous Vested Interest Holder remains the Vested Interest Holder. The Vested Interest Holder's Vested Interest will be reduced by the newest Additional Applicant's payment.

The Vested Interest Charge will not exceed the sum of the Vested Interests in the Line Installation. If an Additional Applicant connects to a portion of a vested Line Installation which was established under a prior rule or schedule, the Vested Interest Charges of the previous rule or schedule apply to the Additional Applicant.

**6. Other Charges**

a. Alteration Charges. If an Applicant or Additional Applicant requests a Relocation, Upgrade, Conversion or removal of Company facilities, the Applicant or Additional Applicant will pay a non-refundable charge equal to the Cost Quote.

b. Engineering Charge. Applicants or Additional Applicants will be required to prepay all engineering costs for Line Installations and/or Alterations greater than 16 estimated hours. Estimates equal to or less than 16 hours will be billed to the Applicant or Additional Applicant as part of the construction costs, or after the engineering is completed in instances where construction is not requested. Engineering charges will be calculated at \$74.00 per hour.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS

(Continued)

**6. Other Charges (Continued)**

- c. Engineering Charges for Agencies and Taxing Districts of the State of Idaho. Under the authority of Idaho Code Section §67-2302, an agency or taxing district of the State of Idaho may invoke its right to decline to pay engineering charges until the engineering services have been performed and billed to the agency or taxing district. Any state agency or taxing district that claims it falls within the provisions of Idaho Code §67-2302 must notify Idaho Power of such claim at the time Idaho Power requests prepayment of the engineering charges. Idaho Power may require that the state agency or taxing district's claim be in writing. If the state agency or taxing district that has invoked the provisions of Idaho Code Section §67-2302 does not pay the engineering charges within the 60 day period as provided in that statute, all the provisions of that statute will apply.
- d. Joint Trench Charge. Applicants, Additional Applicants, and subdividers will pay the Company for trench and backfill costs included in the Cost Quote. In the event the Company is able to defray any of the trench and backfill costs by sharing a trench with other utilities, the cost reduction will be included in the Cost Quote.
- e. Rights-of-Way and Easement Charge. Applicants or Additional Applicants will be responsible for any costs associated with the acquisition of rights-of-way or easements.
- f. Temporary Line Installation Charge. Applicants or Additional Applicants will pay the installation and removal costs of providing Temporary Line Installations.
- g. Temporary Service Attachment Charge. Applicants or Additional Applicants will pay for Temporary Service Attachments as follows:
- i. Underground - \$58.00
- The Customer-provided pole must be set within two linear feet of the Company's existing transformer or junction box.



RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS

(Continued)

**6. Other Charges (Continued)**

g. Temporary Service Attachment Charge (Continued)

ii. Overhead - \$243.00

The Customer-provided pole shall be set in a location that does not require more than 100 feet of #2 aluminum service conductor that can be readily attached to the permanent location by merely relocating it.

The electrical facilities provided by the Customer on the pole shall be properly grounded, electrically safe, meet all clearance requirements, and ready for connection to Company facilities.

The Customer shall obtain all permits required by the applicable state, county, or municipal governments and will provide copies or verification to the Company as required. The above conditions must be satisfied before the service will be attached.

h. Temporary Service (Overhead or Underground), Overhead Permanent, and Customer Provided Trench Inspection Return Trip Charge. A Return Trip Charge of \$58.00 will be assessed each time Company personnel are dispatched to the job site, but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made.

i. Unusual Conditions Charge. Applicants, Additional Applicants, and subdividers will pay the Company the additional costs associated with any Unusual Conditions included in the Cost Quote. This payment, or portion thereof, will be refunded to the extent that the Unusual Conditions are not encountered.

In the event that the estimate of the Unusual Conditions included in the Cost Quote is equal to or greater than \$10,000, the Applicant, Additional Applicant or subdivider may either pay for the Unusual Conditions or may furnish an Irrevocable Letter of Credit drawn on a local bank or local branch office issued in the name of Idaho Power Company for the amount of the Unusual Conditions. Upon completion of that portion of the project which included an Unusual Conditions estimate, Idaho Power Company will bill the Applicant, Additional Applicant or subdivider for the amount of Unusual Conditions encountered up to the amount established in the Irrevocable Letter of Credit. The Applicant, Additional Applicant or subdivider will have 15 days from the issuance of the Unusual Conditions billing to make payment. If the Applicant, Additional Applicant or subdivider fails to pay the Unusual Conditions bill within 15 days, Idaho Power will request payment from the bank.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS

(Continued)

**6. Other Charges (Continued)**

- j. Underground Service Return Trip Charge. When a residential Customer agrees to supply the trench, backfill, conduit, and compaction for an underground service, an Underground Service Return Trip Charge of \$95.00 will be assessed each time the Company's installation crew is dispatched to the job site at the Customer's request, but is unable to complete the cable installation and energize the service.

**7. Line Installation and Service Attachment Allowances**

The Company will contribute an allowance toward the Terminal Facilities and Line Installation costs necessary for Line Installations and/or Service Attachments. Allowances are based on the cost of providing and installing Standard Terminal Facilities for single phase and three phase services.

- a. Allowances for Overhead and Underground Line Installations and Overhead Service Attachments

<u>Class of Service</u>	<u>Maximum Allowance per Service</u>
Residential:	
Schedules 1, 3, 4, 5	\$2,549.00
Non-residence	\$ 0.00
Non-residential:	
Schedules 7, 9, 24	
Single Phase	\$2,549.00
Three Phase	\$6,251.00
Large Power Service	
Schedule 19	Case-By-Case

- b. Allowances for Subdivisions and Multiple Occupancy Projects  
 Developers of Subdivisions and Multiple Occupancy Projects will receive a \$2,549.00 allowance for each single phase transformer installed within a development and a \$6,251.00 allowance for each three phase transformer installed within a development. Subdividers will be eligible to receive allowances for Line Installations inside residential and non-residential subdivisions.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS  
(Continued)

1. **Definitions (Continued)**

Unusual Conditions are construction conditions not normally encountered, but which the Company may encounter during construction which impose additional, project-specific costs. These conditions may include, but are not limited to: frost, landscape replacement, road compaction, pavement replacement, chip-sealing, rock digging/trenching, boring, nonstandard facilities or construction practices, and other than available voltage requirements

Costs associated with unusual conditions are separately stated and are subject to refund if not encountered. If unusual conditions are not encountered, the Company will issue the appropriate refund within 90 days of completion of the project

Upgrade is a request by a customer to increase capacity and/or size of Company-owned distribution facilities. Upgrades are eligible for Vested Interest Refunds.

Vested Interest is the right to a refund that an Applicant or Additional Applicant holds in a specific section of distribution facilities when Additional Applicants attach to that section of distribution facilities.

Vested Interest Charge is an amount collected from an Additional Applicant for refund to a Vested Interest Holder.

Vested Interest Holder is an entity that has paid a refundable Line Installation Charge to the Company for a Line Installation. A Vested Interest Holder may also be an entity that has paid a refundable charge to the Company under the provisions of a prior rule or schedule.

Vested Interest Refund is a refund payment to an existing Vested Interest Holder resulting from a Vested Interest Charge to an Additional Applicant.

Vested Interest Portion is that part of the Company's distribution system in which a Vested Interest is held.

Work Order Cost is a cost estimate performed by the Company for a specific request for service by an Applicant or Additional Applicant. The Work Order Cost will include general overheads of ~~14.62~~16.62 percent.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS  
 (Continued)

**4. Service Attachment Charges**

- a. Overhead Service Attachment Charge. If an overhead Service Attachment is required, the Applicant or Additional Applicant will pay a non-refundable Service Attachment Charge equal to the Work Order Cost less applicable Service Attachment allowances identified in Section 7.
- b. Underground Service Attachment Charge. Each Applicant or Additional Applicant will pay a non-refundable Underground Service Attachment Charge for attaching new Terminal Facilities to the Company's distribution system. The Company will determine the location and maximum length of service cable.
  - i. Single Phase 400 Amps or Less and Single Phase Self-Contained Multiple Meter Bases 500 Amps or Less.

Underground Service Cable (Base charge plus Distance charge)

Base charge from:

underground	\$ <del>21.00</del> <u>22.00</u>
overhead including 2" riser	\$ <del>542.00</del> <u>573.00</u>
overhead including 3" riser	\$ <del>778.00</del> <u>826.00</u>

Distance charge (per foot)

Company Installed Facilities with:

1/0 underground cable	\$ <del>9.43</del> <u>10.00</u>
4/0 underground cable	\$ <del>10.05</del> <u>10.68</u>
350 underground cable	\$ <del>12.09</del> <u>12.82</u>

Customer Provided Trench & Conduit with:

1/0 underground cable	\$ <del>2.89</del> <u>3.18</u>
4/0 underground cable	\$ <del>3.54</del> <u>3.86</u>
350 underground cable	\$ <del>4.80</del> <u>5.25</u>

- ii. All Three Phase, Single Phase Greater than 400 Amps, and Single Phase Self-Contained Multiple Meter Bases Greater Than 500 Amps.

If a three phase, single phase greater than 400 amp, or single phase self-contained multiple meter base greater than 500 amp underground Service Attachment is required, the Applicant or Additional Applicant will pay a non-refundable Underground Service Attachment Charge equal to the Work Order Cost.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS

(Continued)

**5. Vested Interest Charges**

Additional Applicants connecting to a vested portion of a Line Installation will pay a Vested Interest Charge to be refunded to the Vested Interest Holder. Additional applicants will have two payment options:

Option One - An Additional Applicant may choose to pay an amount determined by this equation:

Vested Interest Charge = A x B x C where;

A = Load Ratio: Additional Applicant's Connected Load divided by the sum of Additional Applicant's Connected Load and Vested Interest Holder's load.

B = Distance Ratio: Additional Applicant's distance divided by original distance.

C = Vested Interest Holder's unrefunded contribution

Option Two - An Additional Applicant may choose to pay the current Vested Interest, in which case the Additional Applicant will become the Vested Interest Holder and, as such, will become eligible to receive Vested Interest Refunds in accordance with Section 8.a.

If Option One is selected, the Additional Applicant has no Vested Interest and the previous Vested Interest Holder remains the Vested Interest Holder. The Vested Interest Holder's Vested Interest will be reduced by the newest Additional Applicant's payment.

The Vested Interest Charge will not exceed the sum of the Vested Interests in the Line Installation. If an Additional Applicant connects to a portion of a vested Line Installation which was established under a prior rule or schedule, the Vested Interest Charges of the previous rule or schedule apply to the Additional Applicant.

**6. Other Charges**

a. Alteration Charges. If an Applicant or Additional Applicant requests a Relocation, Upgrade, Conversion or removal of Company facilities, the Applicant or Additional Applicant will pay a non-refundable charge equal to the Cost Quote.

b. Engineering Charge. Applicants or Additional Applicants will be required to prepay all engineering costs for Line Installations and/or Alterations greater than 16 estimated hours. Estimates equal to or less than 16 hours will be billed to the Applicant or Additional Applicant as part of the construction costs, or after the engineering is completed in instances where construction is not requested. Engineering charges will be calculated at ~~\$71.00~~\$74.00 per hour.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS  
(Continued)

**6. Other Charges (Continued)**

- c. Engineering Charges for Agencies and Taxing Districts of the State of Idaho. Under the authority of Idaho Code Section §67-2302, an agency or taxing district of the State of Idaho may invoke its right to decline to pay engineering charges until the engineering services have been performed and billed to the agency or taxing district. Any state agency or taxing district that claims it falls within the provisions of Idaho Code §67-2302 must notify Idaho Power of such claim at the time Idaho Power requests prepayment of the engineering charges. Idaho Power may require that the state agency or taxing district's claim be in writing. If the state agency or taxing district that has invoked the provisions of Idaho Code Section §67-2302 does not pay the engineering charges within the 60 day period as provided in that statute, all the provisions of that statute will apply.
- d. Joint Trench Charge. Applicants, Additional Applicants, and subdividers will pay the Company for trench and backfill costs included in the Cost Quote. In the event the Company is able to defray any of the trench and backfill costs by sharing a trench with other utilities, the cost reduction will be included in the Cost Quote.
- e. Rights-of-Way and Easement Charge. Applicants or Additional Applicants will be responsible for any costs associated with the acquisition of rights-of-way or easements.
- f. Temporary Line Installation Charge. Applicants or Additional Applicants will pay the installation and removal costs of providing Temporary Line Installations.
- g. Temporary Service Attachment Charge. Applicants or Additional Applicants will pay for Temporary Service Attachments as follows:

- i. Underground - ~~\$55.00~~58.00

The Customer-provided pole must be set within two linear feet of the Company's existing transformer or junction box.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS  
(Continued)

**6. Other Charges (Continued)**

g. Temporary Service Attachment Charge (Continued)

ii. Overhead - \$~~230.00~~243.00

The Customer-provided pole shall be set in a location that does not require more than 100 feet of #2 aluminum service conductor that can be readily attached to the permanent location by merely relocating it.

The electrical facilities provided by the Customer on the pole shall be properly grounded, electrically safe, meet all clearance requirements, and ready for connection to Company facilities.

The Customer shall obtain all permits required by the applicable state, county, or municipal governments and will provide copies or verification to the Company as required. The above conditions must be satisfied before the service will be attached.

h. Temporary Service (Overhead or Underground), Overhead Permanent, and Customer Provided Trench Inspection Return Trip Charge. A Return Trip Charge of \$~~55.00~~58.00 will be assessed each time Company personnel are dispatched to the job site, but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made.

i. Unusual Conditions Charge. Applicants, Additional Applicants, and subdividers will pay the Company the additional costs associated with any Unusual Conditions included in the Cost Quote. This payment, or portion thereof, will be refunded to the extent that the Unusual Conditions are not encountered.

In the event that the estimate of the Unusual Conditions included in the Cost Quote is equal to or greater than \$10,000, the Applicant, Additional Applicant or subdivider may either pay for the Unusual Conditions or may furnish an Irrevocable Letter of Credit drawn on a local bank or local branch office issued in the name of Idaho Power Company for the amount of the Unusual Conditions. Upon completion of that portion of the project which included an Unusual Conditions estimate, Idaho Power Company will bill the Applicant, Additional Applicant or subdivider for the amount of Unusual Conditions encountered up to the amount established in the Irrevocable Letter of Credit. The Applicant, Additional Applicant or subdivider will have 15 days from the issuance of the Unusual Conditions billing to make payment. If the Applicant, Additional Applicant or subdivider fails to pay the Unusual Conditions bill within 15 days, Idaho Power will request payment from the bank.

RULE H  
NEW SERVICE ATTACHMENTS  
AND DISTRIBUTION LINE  
INSTALLATIONS OR  
ALTERATIONS  
 (Continued)

**6. Other Charges (Continued)**

- j. Underground Service Return Trip Charge. When a residential Customer agrees to supply the trench, backfill, conduit, and compaction for an underground service, an Underground Service Return Trip Charge of ~~\$90,000~~<sup>\$95,000</sup> will be assessed each time the Company's installation crew is dispatched to the job site at the Customer's request, but is unable to complete the cable installation and energize the service.

**7. Line Installation and Service Attachment Allowances**

The Company will contribute an allowance toward the Terminal Facilities and Line Installation costs necessary for Line Installations and/or Service Attachments. Allowances are based on the cost of providing and installing Standard Terminal Facilities for single phase and three phase services.

- a. Allowances for Overhead and Underground Line Installations and Overhead Service Attachments

<u>Class of Service</u>	<u>Maximum Allowance per Service</u>
Residential:	
Schedules 1, 3, 4, 5	<del>\$2,226,000</del> <sup>\$2,549,000</sup>
Non-residence	\$ 0.00
Non-residential:	
Schedules 7, 9, 24	
Single Phase	<del>\$2,226,000</del> <sup>\$2,549,000</sup>
Three Phase	<del>\$4,977,000</del> <sup>\$6,251,000</sup>
Large Power Service	
Schedule 19	Case-By-Case

- b. Allowances for Subdivisions and Multiple Occupancy Projects  
 Developers of Subdivisions and Multiple Occupancy Projects will receive a ~~\$2,226,000~~<sup>\$2,549,000</sup> allowance for each single phase transformer installed within a development and a ~~\$4,977,000~~<sup>\$6,251,000</sup> allowance for each three phase transformer installed within a development. Subdividers will be eligible to receive allowances for Line Installations inside residential and non-residential subdivisions.