



U.S. Department  
of Transportation  
**Pipeline and Hazardous  
Materials Safety  
Administration**

1200 New Jersey Avenue SE  
Washington DC 20590

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# Pipeline Safety

## 2014 Natural Gas Base Grant Progress Report

for

IDAHO PUBLIC UTILITIES COMMISSION

**Please follow the directions listed below:**

1. Review the entire document for completeness.
2. Review and have an authorized signatory sign and date page 2.
3. Fasten all pages with a paper or binder clip - no staples please as this package will be scanned upon it's arrival at PHMSA.
4. Mail the entire document, including this cover page to the following:

**ATTN: Gwendolyn M. Hill**  
**U.S. Department of Transportation**  
**Pipeline & Hazardous Materials Safety Administration**  
**Pipeline Safety, PHP-50**  
**1200 New Jersey Avenue, SE Second Floor E22-321**  
**Washington, D.C. 20590**



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Electronic Submission Date: 2/24/2015 1:44:03 PM



Pipeline and Hazardous Materials Safety Administration  
1200 New Jersey Avenue, SE  
Washington DC 20590

OFFICE OF PIPELINE SAFETY

2014 Natural Gas Base Grant Progress Report

Office: IDAHO PUBLIC UTILITIES COMMISSION

*Paul Kjellander*

Authorized Signature

*Paul Kjellander*

Printed Name

*President, Idaho Public Utilities Commission*

Title

*02/24/2015*

Date



# PROGRESS REPORT ATTACHMENTS (NATURAL GAS )

PHMSA Form No. PHMSA F 999-92

## INSTRUCTIONS:

These attachments request information either for the entire calendar year (CY 2014: January 1 through December 31, 2014) or as of (or on) December 31, 2014. Please report actual as opposed to estimated numbers on the attachments. Be careful to provide complete and accurate information since the PHMSA State Programs will be validating the attachments during the state's next annual evaluation.

- **Attachment 1: State Jurisdiction and Agent Status Over Facilities.** Requires the state to indicate those pipeline operator types over which the state agency has jurisdiction under existing law. If the state does not have jurisdiction over an operator type, indicate why not in the column designated No, using the one alpha code (A or B) which best describes the reason. If the state agency has jurisdiction over an operator type, place an X in the column designated Yes and provide information on the number of operators, the number and percent of operators inspected, the number of inspection units, and the number and percent of inspection units inspected. If the jurisdiction over a type of operator is under a Section 60106 Agreement, indicate X/60106 in the column designated Yes. [If the same operator/inspection unit is visited more than once during the year, count only once under number of operators inspected/number of inspection units inspected on Attachment 1. The multiple visits would, however, be reflected under total inspection person-days in Attachment 2.]
- **Attachment 2: Total State Field Inspection Activity.** Requires the state to indicate by operator type the number of inspection person-days spent during CY 2014 on inspections; standard comprehensive; design, testing, and construction; on-site operator training; integrity management; operator qualification; investigating incidents or accidents; damage prevention activities; and compliance follow-up. Attachment 2 should include drug and alcohol inspections. Counting In Office Inspection Time - An inspector may choose to review pipeline company procedure manuals or records away from the company facility in order to effectively use onsite inspection time. The amount of time spent reviewing procedures and records may be counted as part of the inspection process. It is important that an inspector only record time for activities that normally would be completed as part of an onsite inspection. For example, an inspector may attribute the three hours he or she spent reviewing a pipeline operator's procedure manual and records prior to an on site inspection towards the total inspection time. Each supervisor must carefully review the reported time to ensure the time attributed is consistent with the activity completed and is carefully delineated from normal office duties.
- **Attachment 3: Facility Subject to State Safety Jurisdiction.** States should only list the facilities that are jurisdictional under Parts 192 and 193 (Natural Gas) and Part 195 (Hazardous Liquid) of which the state has safety authority over. This attachment requires the business name and address of each person subject to the pipeline safety jurisdiction of the state agency as of December 31, 2014. Also indicate the operator type (e.g., intrastate transmission) consistent with the listing in Attachment 1 and include the number of inspection units in each operator's system. The operator identification number (OPID) assigned by PHMSA must also be included on this attachment.
- **Attachment 4: Pipeline Incidents.** Requires a list of incidents investigated by or reported to the state agency that involved personal injury requiring hospitalization, a fatality, property damage exceeding \$50,000, and others deemed significant by the operator. Please also make an effort to clearly identify the state's determination of the cause of the incident using the one most appropriate alpha code footnoted in the attachment. We summarize this information for Congress by classifying the cause into one of eight categories: (A) corrosion failure; (B) natural force damage; (C) excavation damage; (D) other outside force damage; (E) material failure of pipe or weld; (F) equipment failure; (G) incorrect operation; (H) other accident cause. Please provide a summary of incident investigations.



- **Attachment 5: State Compliance Actions.** This requires a summary of state pipeline inspection and compliance actions. [In the Number of Compliance Actions Taken column, keep in mind one compliance action can cover multiple probable violations.]
- **Attachment 6: State Record Maintenance and Reporting.** Requires a list of records and reports maintained and required by the state agency.
- **Attachment 7: State Employees Directly Involved in the Pipeline Safety Program.** This attachment requires a list by name and title of each employee directly involved in the pipeline safety program. Be sure to include the percentage of time each employee has been involved in the pipeline safety program during 2014. If an employee has not been in the pipeline safety program the full year of 2014, please note the number of months working on the program. Indicate a Qualification Category for each of the state's inspectors (see Attachment 7a). The categories are shown in descending order of education and experience. Please enter the number of the highest description applicable to each inspector. For each inspector and supervisor, indicate the month and year he/she successfully completed the training courses at the Pipeline Safety Office of Training and Qualifications in Oklahoma City, OK. Finally, provide in summary form the number of all staff (supervisors, inspectors/investigator, damage prevention/technical and clerical/administrative) working on the pipeline safety program and the person-years devoted to pipeline safety. Person-years should be reported in hundreds (e.g., 3.25).
- **Attachment 8: State Compliance with Federal Requirements.** This requires the state to indicate whether it is in compliance with applicable federal requirements. If a particular requirement is not applicable to the state (e.g. offshore inspections), indicate NA in the column designated Y/N/NA and indicate in the notes section why the regulation is not applicable. If a regulation has been adopted, indicate the date adopted (e.g., 05/01/04) in the appropriate column. If the regulation is applicable but has not been adopted indicate N in the Y/N/NA column and explain why not in the appropriate column (e.g., requires legislative action). If the state has not adopted the maximum penalty amounts of \$200,000 per day up to \$2,000,000 for a related series of violations please indicate civil penalty levels in effect in the state as of December 31, 2014. For State Adoption of Part 198 State One Call Damage Prevention Program if a state has any penalty amount for its damage prevention law please mark item 7.h as "Adopted but Different Dollar Amounts" and list the penalty amount in the Note section. Note at the end of Attachment 8 we are requesting each state to indicate the frequency its legislature meets in general session. This information will be taken into account when determining if applicable federal regulations have been adopted within 24 months of the effective date or two general sessions of the state legislature.
- **Attachment 10: Performance and Damage Prevention Questions.** This attachment requires a narrative of each states goals and accomplishments. In addition it requires a narrative on each states progress toward meeting the nine elements of an effective damage prevention program as described in the PIPES Act of 2006.



## DEFINITIONS

- **Inspection Unit.** An inspection unit is all or part of an operator's pipeline facilities that are under the control of an administrative unit that provides sufficient communication and controls to ensure uniform design, construction, operation, and maintenance procedures for the facilities. (See Glossary of Terms in Guidelines for States Participating in the Pipeline Safety Program for application of the inspection unit concept to transmission and hazardous liquid pipeline systems, distribution systems, liquefied natural gas systems, municipality, master meter system, regulated gathering pipeline systems, and propane-air systems/petroleum gas systems.)
- **Inspection Person-Day.** An inspection person-day is all or part of a day spent by a state agency representative including travel in an on site examination or evaluation of an operator or his system to determine if the operator is in compliance with federal or state pipeline safety regulations, in an on site investigation of a pipeline incident, or in job-site training of an operator. Time expended on such activities should be reported as one inspection person-day for each day devoted to safety issues, regardless of the number of operators visited during that day.
- **Probable Violation.** A probable violation is a non-compliance with any section or, where a section is divided into subsections (a), (b), (c), etc., any subsection of federal or state pipeline regulations. Each numbered section should be counted separately. Multiple non-compliances of a numbered section discovered on the same inspection should be counted as one probable violation with multiple pieces of evidence.
- **Compliance Action.** A compliance action is an action or series of sequential actions taken to enforce federal or state pipeline regulations. One compliance action can cover multiple probable violations. A compliance action may take the form of a letter warning of future penalties for continued violation, an administratively imposed monetary sanction or order directing compliance with the regulations, an order directing corrective action under hazardous conditions, a show-cause order, a criminal sanction, a court injunction, or a similar formal action.



## Attachment 1 - Stats on Operators

### STATE JURISDICTION AND AGENT STATUS OVER NATURAL GAS FACILITIES AS OF DECEMBER 31, 2014

Operator Type	State Agency Jurisdiction/ Agent Status		No. of Operators	Operators Inspected		No. of Inspection Units	Units Inspected	
	No <sup>1</sup>	Yes		#	%		#	%
<b>Distribution</b>								
Private		X/60105	3	3	100.0%	10	10	100.0%
Municipal	A		0	0	N/A	0	0	N/A
Master Meter		X/60105	0	0	N/A	0	0	N/A
LPG		X/60105	0	0	N/A	0	0	N/A
Other	A		0	0	N/A	0	0	N/A
<b>Transmission</b>								
Intrastate		X/60105	2	2	100.0%	2	2	100.0%
Interstate	F		0	0	N/A	0	0	N/A
<b>LNG</b>								
Interstate	F		0	0	N/A	0	0	N/A
Intrastate		X/60105	1	1	100.0%	1	1	100.0%
<b>Other</b>								
Gathering Lines		X/60105	0	0	N/A	0	0	N/A
Offshore Facilities	A		0	0	N/A	0	0	N/A
<b>Total</b>			<b>6</b>	<b>6</b>	<b>100.0%</b>	<b>13</b>	<b>13</b>	<b>100.0%</b>

<sup>1</sup>Codes: A - None in state and does not have jurisdiction;

B - State does not have jurisdictional authority (Provide current status or action being taken to obtain authority in notes section below)

F - No, State is currently not an interstate agent.

X/60105P = Yes, I have Section 60105 (Certification) over some of the operator type (meaning: I have 60105 authority over some, but not all of this operator type and do not have a 60106 agreement with PHMSA to inspect them). These operators are identified in the notes below.

X/IA - Yes I have Interstate Agent jurisdiction over this type of operator

Distribution "Other" - ie Co-ops, Public Utility Districts, etc.

States should explain any special circumstances

**General Instructions** - All above facilities should only include facilities as defined by federal pipeline regulations and should not include extended jurisdiction by state regulation.

**Attachment I Notes:**

1) The Idaho State Pipeline safety program is in the process of locating Master Meter Operators for inclusion into the

commissions pipeline safety program. 2) To date we have not located any LPG distribution operators in Idaho, however, if and when any of these LPG operators arise we will have jurisdiction and add them into the program.



**Attachment 2 - State Inspection Activity**

**TOTAL STATE FIELD INSPECTION ACTIVITY AS  
OF DECEMBER 31, 2014**

Operator Type	Standard Comprehensive	Design, Testing and Construction	On-Site Operator Training	Integrity Management	Operator Qualification	Investigating Incidents or Accidents	Damage Prevention Activities	Compliance Follow-up	Total
<b>Distribution</b>									
Private	166	5.5	0	7	15	0	1.5	3.5	198.5
Municipal	0	0	0	0	0	0	0	0	0
Master Meter	0	0	0	0	0	0	0	0	0
LPG	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Transmission</b>									
Intrastate	0	0	0	0	0	0	0	0	0
Interstate	0	0	0	0	0	0	0	0	0
<b>LNG</b>									
Interstate	0	0	0	0	0	0	0	0	0
Intrastate	3	0	0	0	0	0	0	0.5	3.5
<b>Other</b>									
Gathering Lines	0	0	0	0	0	0	0	0	0
Offshore Facilities	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>169</b>	<b>5.5</b>	<b>0</b>	<b>7</b>	<b>15</b>	<b>0</b>	<b>1.5</b>	<b>4</b>	<b>202</b>

**Drug and Alcohol**  
Total Count of Drug and Alcohol Inspections

Attachment 2 Notes

4



Attachment 3 - List of Operators

NATURAL GAS FACILITIES SUBJECT TO STATE SAFETY JURISDICTION AS OF DECEMBER 31, 2014

Operator Business Name Operator ID Address	Distribution (Operator type & Inspection Units)				Transmission (Operator type & Inspection Units)		LNG(Operator type & Inspection Units)		Other (Operator type & Inspection Units)		Offshore Facilities (State Waters)
	Private	Municipal	Master Meter	LPG Other	Intrastate	Interstate	Intrastate	Interstate	Gathering Lines (Juris- dictional)		
<b>Avista Corporation</b> 31232 1411 E. Mission, Spokane, WA 99220	4	0	0	0	0	0	0	0	0	0	0
<b>Intermountain Gas Company</b> 8160 555 South Cole, Boise, ID 83707	5	0	0	0	1	0	1	0	0	0	0
<b>Questar</b> 12876 1040 W. 200 S., Salt Lake City, UT 84145	1	0	0	0	1	0	0	0	0	0	0



	Distribution (Operator type & Inspection Units)				Transmission (Operator type & Inspection Units)		LNG(Operator type & Inspection Units)		Other (Operator type & Inspection Units)	
	Private	Municipal	Master Meter	LPG Other	Intrastate	Interstate	Intrastate	Interstate	Gathering Lines (Jurisdictional)	Offshore Facilities (State Waters)
Inspection Unit totals by type	10	0	0	0	2	0	1	0	0	0

**Total Operators** 3

Attachment 3 Notes:



## Attachment 4 - Incidents/Accidents

### SIGNIFICANT<sup>4</sup> NATURAL GAS INCIDENTS/ACCIDENTS JANUARY 1, THROUGH DECEMBER 31, 2014

Date of Incident	Location - City/County/etc.	Injuries #	Fatalities #	Property Damage <sup>3</sup> \$	Cause Code <sup>1</sup>
12/18/2014	LNG Plant Nampa, Idaho	0	0	\$100,000.00	E
Name of Operator: Intermountain Gas Company					
Cause Reported by Operator (Describe) <sup>2</sup>					
A weld on one of the tubes within the Economizer failed (pulled apart) leaking approximately 600 psig methane gas into an enclosed area of the Economizer resulting in damage to the top and side of the box portion of the Economizer. The methane gas also was leaking into the hot exhaust of the turbine engine. The Economizer is not salvagable and a new Economizer will arrive at the end of March 2015 and installed. The LNG plant is shut down until then.					

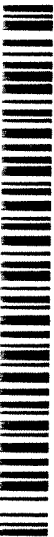
<sup>1</sup>Cause Codes: A - Corrosion failure; B - Natural Force Damage; C - Excavation Damage; D - Other Outside Force Damage; E - Pipe, Weld or Joint Failure; F - Equipment Failure; G - Incorrect Operation; H - Other Incident Cause

<sup>2</sup>Please attach a summary or report of the state agency's investigation of each of the above incidents.

<sup>3</sup>Interstate agents should use the 191.3 Incident definition for listing incidents investigated on interstate facilities.

<sup>4</sup>Significant: Investigated by or reported to the state agency, involving personal injury requiring hospitalization, fatality, property damage exceeding \$50,000 and other incidents otherwise considered significant which involved jurisdictional facilities.

#### Attachment 4 Notes



## Attachment 5 - Stats on Compliance Actions

### STATE COMPLIANCE ACTIONS -- CALENDAR YEAR (CY) 2014

Probable Violation Categories	Intrastate	Interstate
Number Carried over from previous CY (including carryover and long term)	5	0
Number Found During CY	6	0
Number submitted for DOT action [60106 Agreement agent only]	0	0
Number corrected during CY (including carry over from previous year)	8	0
Number to be corrected at end of CY (including carry over and long-term)	3	0

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**Number of Compliance Actions Taken <sup>1</sup>**

(see definition) 6

**Civil Penalties**

Number assessed during CY	0
Dollars assessed during CY	\$0.00
Number collected during CY	0
Dollars collected during CY	\$0.00

<sup>1</sup>Do not double count for a related series of actions.

**Attachment 5 Notes**

## Attachment 6 - List of Records Kept

### NATURAL GAS STATE RECORD MAINTENANCE AND REPORTING DURING CY 2014

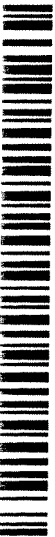
#### Records Maintained by the State Agency

- Pipeline Safety Program Annual Certification/Progress Report
- Operator Annual Reports
- Common Ground Alliance
- Compliance Actions
- Damage Prevention Program
- Inspection Field Days
- Annual Inspection Schedule
- One-call Campaign
- Operator Incident/Accident
- PHMSA Correspondence
- PUC Pipeline Safety Program Plan (POP)
- PHMSA Program Evaluation
- OPS Grants- Base Grant Application
- Safety Related Condition Reports
- Pipeline Training
- T & Q Seminars
- NAPSR Surveys
- Inspection Reports 2009,2010, 2011,2012, 2013,2014

#### Reports Required from Operators

- Incident Reports as per IPUC rule
- Operators Annual Report

#### Attachment 6 Notes



**Attachment 7 - Staffing and TQ Training**

**STATE EMPLOYEES DIRECTLY INVOLVED IN THE NATURAL GAS PIPELINE SAFETY PROGRAM DURING CY 2014**

Name/Title	% Time	# Months	Qual. Cat.
<b>Supervisor</b>			
<b>Leckie, Joe</b> Executive Administrator	1	12	III
<b>Hire, Ellis</b> Pipeline Safety Program Manager	44	12	II
<b>Inspector/Investigator</b>			
<b>Bartolome, Lysle</b> Inspector	60	12	II
<b>Hire, Ellis</b> Inspector	43	12	II
<b>Rustin Alsup</b> Safety Inspector Regulated Utilities	87	12	V

**Summary**

Employee Type	No. of Staff	Person-Years
Supervisor	2	0.45
Inspectors/Investigators	3	1.90
Damage Prevention/Technical	0	
Clerical/Administrative	0	
<b>Total</b>	<b>5</b>	<b>2.35</b>

Last Name	First Name	Course	Completion Date
ALSUP	RUSTIN	PHMSA-PL1250 Safety Evaluation of Gas Pipeline Systems Course	2014-12-12 00:00:00

BARTHLOME	LYSLE	PHMSA-PL3291 Fundamentals of (SCADA) System Technology and Operation Course	2014-03-07 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3355 Safety Evaluation of Control Room Management Programs	2014-08-08 00:00:00
BARTHLOME	LYSLE	PHMSA-PL1245 Safety Evaluation of Distribution Integrity Management Programs (DIMP) Course	2011-08-24 00:00:00
BARTHLOME	LYSLE	PHMSA-PL1250 Safety Evaluation of Gas Pipeline Systems Course	2001-08-17 00:00:00
BARTHLOME	LYSLE	PHMSA-PL1255 Gas Pressure Regulation and Overpressure Protection Course	2002-06-07 00:00:00
BARTHLOME	LYSLE	PHMSA-PL1297 Gas Integrity Management (IM) Protocol Course	2005-04-21 00:00:00
BARTHLOME	LYSLE	PHMSA-PL1310 Plastic and Composite Materials Course	2002-03-29 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3242 Welding and Welding Inspection of Pipeline Materials Course	2002-03-29 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3254 Joining of Pipeline Materials Course	2002-03-29 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3256 Pipeline Failure Investigation Techniques Course	2002-05-03 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3257 Pipeline Safety Regulation Application and Compliance Procedures Course	2002-09-20 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3267 Fundamentals of Integrity Management Course	2005-04-21 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3275 General Pipeline Safety Awareness Course	2012-07-18 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3290 Operator Qualification (OQ) Seminar	2003-02-13 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3293 Corrosion Control of Pipeline Systems Course	2002-07-12 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3295 Pipeline Welding Inspection Course	2002-10-15 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3296 Pipeline Reliability Assessment Seminar	2002-10-17 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3300 Pipeline Inspector Toolbox Seminar	2003-02-12 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3304 Investigating Pipeline Corrosion Seminar	2004-01-29 00:00:00

BARTHLOME	LYSLE	PHMSA-PL3311 Assessment Evaluation for Operator Qualification (OQ) Seminar	2010-04-21 00:00:00
BARTHLOME	LYSLE	PHMSA-PL3322 Evaluation of Operator Qualification (OQ) Programs Course	2010-04-21 00:00:00
BARTHLOME	LYSLE	PHMSA-PL31C - Investigating and Managing Internal Corrosion of Pipelines WBT Course	2005-10-20 16:45:00
BARTHLOME	LYSLE	PHMSA-PL30Q Operator Qualification WBT Course	2003-12-29 00:00:00
BARTHLOME	LYSLE	PHMSA-PL4253 Liquefied Natural Gas (LNG) Safety Technology and Inspection Course	2002-01-18 00:00:00
HIRE	ELLIS	PHMSA-PL3355 Safety Evaluation of Control Room Management Programs	2014-08-29 00:00:00
HIRE	ELLIS	PHMSA-PL3291 Fundamentals of (SCADA) System Technology and Operation Course	2014-03-07 00:00:00
HIRE	ELLIS	PHMSA-PL31C - Investigating and Managing Internal Corrosion of Pipelines WBT Course	2014-02-14 18:07:10
HIRE	ELLIS	PHMSA-PL1245 Safety Evaluation of Distribution Integrity Management Programs (DIMP) Course	2011-08-24 00:00:00
HIRE	ELLIS	PHMSA-PL1250 Safety Evaluation of Gas Pipeline Systems Course	2006-11-17 00:00:00
HIRE	ELLIS	PHMSA-PL1255 Gas Pressure Regulation and Overpressure Protection Course	2008-05-08 00:00:00
HIRE	ELLIS	PHMSA-PL1297 Gas Integrity Management (IM) Protocol Course	2007-10-19 00:00:00
HIRE	ELLIS	PHMSA-PL1310 Plastic and Composite Materials Course	2008-04-25 00:00:00
HIRE	ELLIS	PHMSA-PL3242 Welding and Welding Inspection of Pipeline Materials Course	2008-04-25 00:00:00
HIRE	ELLIS	PHMSA-PL3254 Joining of Pipeline Materials Course	2008-04-25 00:00:00
HIRE	ELLIS	PHMSA-PL3256 Pipeline Failure Investigation Techniques Course	2006-09-29 00:00:00
HIRE	ELLIS	PHMSA-PL3257 Pipeline Safety Regulation Application and Compliance Procedures Course	2009-07-24 00:00:00
HIRE	ELLIS	PHMSA-PL3275 General Pipeline Safety Awareness Course	2012-07-18 00:00:00
HIRE	ELLIS	PHMSA-PL3292 Safety Evaluation of Inline Inspection (ILI)/Pigging Programs Course	2012-06-08 00:00:00





HIRE	ELLIS	PHMSA-PL3293 Corrosion Control of Pipeline Systems Course	2008-04-11 00:00:00
HIRE	ELLIS	PHMSA-PL3306 External Corrosion Direct Assessment (ECDA) Field Course	2009-10-30 00:00:00
HIRE	ELLIS	PHMSA-PL3311 Assessment Evaluation for Operator Qualification (OQ) Seminar	2010-04-21 00:00:00
HIRE	ELLIS	PHMSA-PL3322 Evaluation of Operator Qualification (OQ) Programs Course	2010-04-21 00:00:00
HIRE	ELLIS	PHMSA-PL300 Operator Qualification WBT Course	2008-07-29 18:04:14
HIRE	ELLIS	PHMSA-PL4253 Liquefied Natural Gas (LNG) Safety Technology and Inspection Course	2007-01-12 00:00:00
LECKIE	VICTOR (JOE)	PHMSA-PL3256 Pipeline Failure Investigation Techniques Course	2014-08-15 00:00:00
LECKIE	VICTOR (JOE)	PHMSA-PL1250 Safety Evaluation of Gas Pipeline Systems Course	2013-06-14 21:07:36

**Attachment 7 Notes**



**Attachment 8 - Compliance with Federal Regulations**

**STATE COMPLIANCE WITH FEDERAL REQUIREMENTS AS OF DECEMBER 31, 2014**

No.	Effective Date	Impact	Adoption Date	Adoption Status
<b>1</b>		<b>Maximum Penalties Substantially Same as DOT (\$100,000/\$1,000,000);</b>	<b>04/1970</b>	<b>Not Adopted</b>
Note <sup>1</sup>		Indicate actual amount in note. \$2,000 per each violation per day the violation persists. \$200,000 maximum for any related series of violations.		
<b>2</b>		<b>191.23 and 191.25 Safety-Related Conditions(through current amendment</b>	<b>03/2001</b>	<b>Adopted</b>
Note <sup>1</sup>		191-14)		
<b>3</b>		<b>Part 192 Amendments</b>		
01-90	Pre 2002	[All applicable amendments prior to and including 2002]	04/2003	Adopted
Note <sup>1</sup>				
91	4/23/2004	Definition of high consequence areas for gas transmission lines	04/2003	Adopted
Note <sup>1</sup>				
92	9/4/2003	Procedures for Producer-operated outer continental shelf natural pipelines that cross directly into state waters		N/A
Note <sup>1</sup>				
93	10/15/2003	various changes to gas pipeline safety standards from NAPSR recommendations	04/2004	Adopted
Note <sup>1</sup>				
94	5/6/2005	Modification to the definition of a Transmission Line	04/2005	Adopted
Note <sup>1</sup>				
95	5/26/2004	Pipeline integrity management for transmission lines in HCAs	04/2005	Adopted
Note <sup>1</sup>				

96	9/14/2004	Pressure limiting and regulating stations	04/2005	Adopted
Note <sup>1</sup>				
97	7/28/2004	Passage of internal inspection devices on new and retrofitted transmission pipelines	04/2005	Adopted
Note <sup>1</sup>				
98	9/9/2004	Performance of periodic underwater inspections	N/A	
Note <sup>1</sup>				
99	6/20/2005	API RP 1162 Public awareness campaign	04/2006	Adopted
Note <sup>1</sup>				
100	7/15/2005	PSIA Statuary changes to Operator Qualification Program	04/2006	Adopted
Note <sup>1</sup>				
101	11/25/2005	Adoption of NACE Standard as a direct assessment standard	04/2006	Adopted
Note <sup>1</sup>				
102	4/14/2006	Definition of a Gathering Line	04/2008	Adopted
Note <sup>1</sup>				
103	7/10/2006	Incorporate by Reference various Standards	04/2008	Adopted
Note <sup>1</sup>				
103a	2/1/2007	Update Incorporated by Reference and Correction	04/2008	Adopted
Note <sup>1</sup>				
72 FR 20055	4/23/2007	Design and Construction Standards to Reduce Internal Corrosion in Gas Transmission Pipelines	04/2008	Adopted
Note <sup>1</sup>				
104	5/23/2007	Integrity Management Program Modifications and Clarifications	04/2008	Adopted
Note <sup>1</sup>				
105	12/13/2007	Applicability of Public Awareness Regulations to Certain Gas Distribution Operators	04/2010	Adopted
Note <sup>1</sup>				

106-73 FR 16562	3/28/2008	Administrative Procedures, Updates and Technical Amendments (73 FR 16562)	04/2010	Adopted
Note <sup>1</sup>				
107-73 FR 62147	10/17/2008	Standards for Increasing the Maximum Allowable Operating Pressure for Gas Transmission Pipelines (73 FR 62147)	04/2010	Adopted
Note <sup>1</sup>				
108-73 FR 79002	12/24/2008	PA-11 Design Pressures (73 FR 79005)	04/2010	Adopted
Note <sup>1</sup>				
109-74 FR 2889	1/16/2009	Administrative Procedures, Address Updates , and Technical Amendments	04/2010	Adopted
Note <sup>1</sup>				
110-74 FR 17099	4/14/2009	Incorporation by Reference Update:American Petroleum Institute (API) Standards 5L and 1104	04/2010	Adopted
Note <sup>1</sup>				
111-74 FR 62503	11/30/2009	Editorial Amendments to Pipeline Safety Regulations	04/2011	Adopted
Note <sup>1</sup>				
112-74 FR 63310	12/3/2009	Control Room Management/Human Factors	04/2011	Adopted
Note <sup>1</sup>				
113-74 FR 63906	12/4/2009	Integrity Management Program for Gas Distribution Pipelines	04/2011	Adopted
Note <sup>1</sup>				
114 - 75 FR 48593	8/11/2010	Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Edits	04/2012	Adopted
Note <sup>1</sup>				
115 - 75 FR 72878	11/26/2010	Updates to Pipeline and Liquefied Natural Gas Reporting Requirements	04/2012	Adopted
Note <sup>1</sup>				
116 - 76 FR 5494	4/4/2011	Mechanical Fitting Failure Reporting Requirements	04/2012	Adopted
Note <sup>1</sup>				



117-76 FR 35130	8/15/2011	Control Room Management/Human Factors	04/2013	Adopted
Note <sup>1</sup>				
118 - 78 FR 58897	9/28/2013	Administrative Procedures, Updates, and Technical Corrections		Not Adopted
Note <sup>1</sup>		Discussion has begun in the Commission to move forward with adoption of this final rule in 2016		
<b>4</b>		<b>Part 193 Amendments (applicable only where state has jurisdiction over LNG)</b>		
01-17	Pre 2002	[All applicable amendments prior to and including 2002]	04/2001	Adopted
Note <sup>1</sup>				
18	4/9/2004	Updated LNG standards by section	04/2005	Adopted
Note <sup>1</sup>				
19	7/10/2006	Incorporate by Reference various Standards	04/2008	Adopted
Note <sup>1</sup>				
20-73 FR 16562	3/28/2008	Administrative Procedures, Updates and Technical Amendments (73 FR 16562)	04/2010	Adopted
Note <sup>1</sup>				
21-74 FR 2889	1/16/2009	Administrative Procedures , Address Updates and Technical Amendments	04/2012	Adopted
Note <sup>1</sup>				
22 - 75 FR 48593	8/11/2010	Periodic Updates of Regulatory References to Technical Standards and Miscellaneous Edits	04/2012	Adopted
Note <sup>1</sup>				
23 - 75 FR 72878	11/26/2010	Updates to Pipeline and Liquefied Natural Gas Reporting Requirements	04/2012	Adopted
Note <sup>1</sup>				
24 - 78 FR 58897	9/28/2013	Administrative Procedures, Updates, and Technical Corrections		Not Adopted
Note <sup>1</sup>		Discussion has begun in the Commission to move forward with adoption of this final rule in 2016		
<b>5</b>		<b>Part 199 - Drug Testing</b>	<b>03/2001</b>	<b>Adopted</b>
Note <sup>1</sup>				
<b>6</b>		<b>Part 199 Amendments</b>		

01-19 Note <sup>1</sup>	Pre 2002	[All applicable amendments prior to and including 2002]	04/2003	Adopted
20 Note <sup>1</sup>	3/12/2003	Definition of Administrator	04/2006	Adopted
21 Note <sup>1</sup>	12/31/2003	Instructions for Single Use Form for MIS	04/2006	Adopted
22 Note <sup>1</sup>	7/14/2004	New address for reporting	04/2006	Adopted
23 Note <sup>1</sup>	3/8/2005	Administration name change	04/2006	Adopted
24-73 FR 16562 Note <sup>1</sup>	3/28/2008	Administrative Procedures, Updates and Technical Amendments (73 FR 16562)	04/2010	Adopted
25 - 78 FR58897 Note <sup>1</sup>	9/28/2013	Administrative Procedures, Updates, and Technical Corrections Discussion has began in the Commission to move forward with adoption of this final rule in 2016		Not Adopted
<b>7</b>		<b>State Adoption of Part 198 State One-Call Damage Prevention Program</b>		
a. Note <sup>1</sup>		Mandatory coverage of areas having pipeline facilities	04/1990	Adopted
b. Note <sup>1</sup>		Qualification for operation of one-call system	04/1990	Adopted
c. Note <sup>1</sup>		Mandatory excavator notification of one-call center	09/1990	Adopted
d. Note <sup>1</sup>		State determination whether calls to center are toll free	04/1991	Adopted
e. Note <sup>1</sup>		Mandatory intrastate pipeline operator participation	04/1990	Adopted



f.	Mandatory operator response to notification	04/1990	Adopted
Note <sup>1</sup>			
g.	Mandatory notification of excavators/public	07/2002	Adopted
Note <sup>1</sup>			
h.	Civil penalties/injunctive relief substantially same as DOT		Not Adopted
Note <sup>1</sup>	Current law provides for \$1,000 penalty for first occurrence; \$5,000 for second occurrence; \$10,000 for third occurrence in a consecutive 12 month period. Third occurrences can be subject to treble damages to repair or remove facilities.		

**'If Adoption Status is No, Please provide an explanation**

State Attendance at 2014 NAPS Regional Meeting:  
 Frequency of General Legislative Session: Annually

Attended full time (Lead rep or alternative pipeline staff)

**Attachment 8 Notes**

House Bill 118 is currently in front of the state legislators and if passed will increase the Idaho civil penalty for one-call violations.



# Attachment 10 - Performance and Damage Prevention Questions

## CALENDAR YEAR (CY) 2014

### **Planned Performance: What are your Planned Annual and Long-term goals for your Pipeline Safety Program?**

The commissions Pipeline Safety Program long term goals for 2015 and beyond are to further grow the program by bring in Master Meter operators into the pipeline safety program. Identified Master Meter operators will be educated on the requirements of Part 192 and tracked for inclusion into the commissions inspection program later in the year. Another area of focus for 2015 is operator (High Pressure Service Sets) farm taps. We have scheduled several weeks in 2015 to inspect these farm taps for general condition, corrosion and damage. Here at the commission we feel that due to the large number of these farm taps (7,000+) in our system they could possibly be lacking the required attention need to keep them safe with the required inspection intervals being several years apart. Our short term goal is to continue inspecting/auditing our three interstate operators annually and follow-up on each non-compliance noted. During the 2014 cycle we were able to hire a FTE for pipeline safety and once qualified we will be able to assign this employee specific areas of pipeline safety to be the commissions expert.

### **Past Performance: What did the Pipeline Safety Program accomplish during the subject year (to this document) to contribute toward the program's annual and long-term goals?**

The commissions Pipeline Safety section was able to inspect all three intrastate operators records and field units during the 2014 inspection cycle. Control Room management inspection/audits were performed on all Idaho intrastate operators with one inspection being a joint inspection with Oregon and Washington. Our new FTE hired in 2014 has completed his PL 1250 course in Oklahoma City and in 2014 attended most inspections with a commission qualified inspector. We have been able to use this new FTE as our Master meter point-of-contact and we will continue to have him focus on locating master meter operators and conducting initial education of these operators to bring them into the commissions safety program.

### **1. Has the state or agency reviewed the Damage Prevention Assistance Program (DPAP) document in the last twelve months?**

Yes

### **2. Has the state or agency developed or is in the process of developing a plan to address the nine elements contained in the PIPES Act of 2006 for an effective State Damage Prevention Program?**

Yes

**If yes to question 2, where does the state or agency stand on implementation of the nine elements contained in the PIPES Act of 2006? Please provide a description of how the state or agency has or will meet each element. If not, please provide a brief passage explaining the reasons why the state or agency has not.**

The commission maintained membership in a local damage prevention coalition through out 2014. The goal of the coalition is to improve the underground damage prevention law, eliminate as many exemptions as possible, educate the public and establish an effective enforcement mechanism in accordance with the 9 elements contained in the PIPES Act. This new legislation is being introduced and presented during the 2015 legislative session as House Bill 118.

### **Attachment 10 Notes**