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January 29, 2019

AVU-E-19-01

Diane Hanian, Secretary Idaho Public Utilities Commission Statehouse Mail W. 472 Washington Street Boise, Idaho 83720

RE: Petition for an Extension to File its 2019 Electric Integrated Resource Plan

Dear Ms. Hanian:

Attached for filing is an original and seven (7) copies of Avista Corporation, doing business as Avista Utilities ("Avista" or "Company") Petition for an Extension to File its 2019 Electric Integrated Resource Plan (IRP).

If you have any questions regarding this filing, please contact James Gall at 509-495-2189 or John Lyons at 509-495-8515.

Sincerely,

Linda Gervais

Sr. Manager, Regulatory Policy

Avista Utilities 509-495-4975

linda.gervais@avistacorp.com

DAVID J. MEYER VICE PRESIDENT AND CHIEF COUNSEL FOR 2019 JAN 30 AM 10: 19 REGULATORY AND GOVERNMENTAL AFFAIRS AVISTA CORPORATION 1411 E. MISSION AVENUE P.O. BOX 3727 SPOKANE, WASHINGTON 99220 PHONE: (509) 495-4316 10 BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION 11 IN THE MATTER OF THE PETITION OF) CASE NO. AVU-E-19-01 12 13 AVISTA CORPORATION FOR AN EXTENSION TO FILE ITS 2019 ELECTRIC INTEGRATED RESOURCE PLAN) PETITION OF 16) AVISTA CORPORATION 17 18 19 I. INTRODUCTION Avista Corporation, doing business as Avista Utilities 20 21 (hereinafter Avista or Company), at 1411 East Mission Avenue, Spokane, Washington, respectfully petitions the 22 Idaho Public Utilities Commission (Commission) to issue an 23 24 order authorizing a six-month extension of time for filing its 2019 Electric Integrated Resource Plan (IRP). The Company requests that this filing be processed 26 27 under the Commission's Modified Procedure rules through the 28 use of written comments.

Communications in reference to this Application should 1 be addressed to: 3 David J. Meyer, Esq. Vice President and Chief Counsel for 4 5 Regulatory & Governmental Affairs 6 Avista Corporation 7 P.O. Box 3727 8 MSC-27 9 1411 E. Mission Ave 10 Spokane, WA 99220-3727 Phone: (509) 495-4316 11 12 David.Meyer@avistacorp.com 13 14 Linda M. Gervais 15 Senior Manager, Regulatory Policy Avista Utilities 16 17 P.O. Box 3727 MSC-27 18 19 1411 E. Mission Ave 20 Spokane, WA 99220-3727 Phone: (509) 495-4975 21 22 Linda.Gervais@avistacorp.com 23 24 II. BACKGROUND 25 The Company submits the IRP to the Commission every two 26 years as outlined in Case No. U-1500-165, Order No. 22299. 27 Avista's next IRP is due to be filed with the Commission on or before August 31, 2019. The IRP is a methodology for 28 29 identifying and evaluating various resource options and is 30 a process to establish a plan of action for resource 31 decisions. Avista uses AURORAxmp for electric market price

forecasting, resource valuation and for conducting Monte-

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- 1 Carlo style risk analyses of the electric market place. This
- 2 model fills future capacity and energy (physical/renewable)
- 3 deficits using an efficient frontier approach to evaluate
- 4 quantitative portfolio risk versus portfolio cost while
- 5 accounting for environmental laws and regulations.
- 6 Avista uses a public process to solicit technical
- 7 expertise and feedback throughout the development of the IRP
- 8 through a series of Technical Advisory Committee (TAC)
- 9 meetings.
- 10 For the reasons stated herein, Avista requests a six-
- 11 month extension to submit the Company's 2019 Electric IRP to
- 12 provide enough time for the conclusion of various state
- 13 legislative sessions so that Avista can integrate any
- 14 changed regulations that may impact its IRP modeling and
- 15 assumptions.

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III. SUPPORT FOR EXTENSION

- 17 There are currently numerous legislative proposals in
- 18 the States of Washington, Montana, and Oregon that will have
- 19 major impacts on the regional electric market-most notably,
- 20 Washington's Senate Bill 5116, the "100% Clean Energy" bill.
- 21 Washington's Senate Bill 5116 will, if adopted, require the
- 22 elimination of coal as a source of generation serving
- 23 Washington customers by 2025, 80% carbon-free energy by 2030

- 1 and 100% carbon free energy serving Washington customers by
- 2 2045. In addition to Senate Bill 5116, House Bill 1113, would,
- 3 if approved, increase the Washington State greenhouse gas
- 4 targets to meet the Paris Climate Accord goals. House Bill
- 5 1110 may impact our industry through increased electrification
- 6 of transportation, which could also impact the regional
- 7 electric market. A comprehensive cap and trade proposal is
- 8 also expected to be introduced in Washington soon.
- 9 Potential legislation in Montana and Oregon could also
- 10 impact the regional electric market. Montana House Bill 203
- 11 the Montana Energy Security Act could allow Montana to
- 12 issue half a billion dollars of bonds to buy Colstrip. Energy
- 13 -related bills in Oregon (Cap and Trade) may impact Avista's
- 14 Coyote Springs 2 Generating Facility.
- 15 With all of these legislative uncertainties, IRP
- 16 modeling at this time would be premature. The impact of such
- 17 legislation could fundamentally change the regional (and
- 18 Avista's) resource mix, and therefore have an impact on
- 19 Avista's Idaho customers. Thus, to the extent any of the
- 20 potential legislation is enacted, new models would need to be
- 21 run to account for the actual impact of such legislation.

1	In addition, Avista discussed the idea to extend the
2	filing date by six-months with Commission Staff, they did not
3	object to our request.
4	IV. CONCLUSION
5	WHEREFORE, Avista respectfully requests the
6	Commission issue its order approving a six-month extension
7	of the Company's 2019 Electric IRP, with this Petition
8	being processed under Modified Procedure through the use
9	of written comments.
10	Dated at Spokane, Washington this 29 day of
11	2019.
12 13 14	AVISTA CORPORATION
15	By: 1 1—
16	David J Meyer
17	Vice President and Chief Counsel for
18	Regulatory and Governmental Affairs