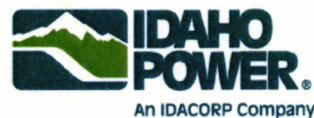


RECEIVED
2020 April 15, PM4:32
IDAHO PUBLIC
UTILITIES COMMISSION



LISA D. NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

April 15, 2020

VIA ELECTRONIC FILING

Diane M. Hanian, Secretary
Idaho Public Utilities Commission
11331 W. Chinden Boulevard
Building 8, Suite 201-A
Boise, Idaho 83714

Re: Case No. IPC-E-20-21
2020-2021 Power Cost Adjustment – Idaho Power Company's Application
and Testimonies

Dear Ms. Hanian:

Attached for electronic filing per Order No. 34602 is Idaho Power Company's Application. Also attached are the Direct Testimonies of Timothy E. Tatum and Nicole A. Blackwell including Exhibit Nos. 1-4 (Exhibit Nos. 1, 2, and 4 to the testimonies are also attached in Excel format).

Lastly, attached are Idaho Power Company's press release, customer notice, and direct mail postcard.

Very truly yours,

A handwritten signature in black ink that reads "Lisa D. Nordstrom".

Lisa D. Nordstrom

LDN:kkt
Enclosures

LISA D. NORDSTROM (ISB No. 5733)
Idaho Power Company
1221 West Idaho Street (83702)
P.O. Box 70
Boise, Idaho 83707
Telephone: (208) 388-5825
Facsimile: (208) 388-6936
lnordstrom@idahopower.com

Attorney for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF IDAHO POWER COMPANY FOR)	CASE NO. IPC-E-20-21
AUTHORITY TO IMPLEMENT POWER)	
COST ADJUSTMENT ("PCA") RATES)	APPLICATION
FOR ELECTRIC SERVICE FROM JUNE)	
1, 2020, THROUGH MAY 31, 2021.)	
_____)	

Idaho Power Company ("Idaho Power" or "Company"), in accordance with *Idaho Code* § 61-502 and RP 052, hereby respectfully requests the Idaho Public Utilities Commission ("Commission") approve an update to Schedule 55 based on the quantification of the 2020-2021 PCA to become effective June 1, 2020, for the period June 1, 2020, through May 31, 2021. If the proposed rates and charges for electric service in the state of Idaho included as Attachment 1 to this Application are approved, the 2020-2021 PCA will result in an overall revenue increase of approximately \$58.7 million, or a 5.21 percent increase from current billed revenue.

In support of this Application, Idaho Power has filed the Direct Testimony of Timothy E. Tatum, Vice President of Regulatory Affairs, and Nicole A. Blackwell, Regulatory Analyst. Mr. Tatum's testimony details the 2020-2021 PCA amount, explains the factors that impact this year's PCA quantification, and describes Idaho Power's careful consideration of this request in light of the financial challenges the Company and its customers are currently facing as a result of the 2019 novel coronavirus (COVID-19) health crisis. Ms. Blackwell's testimony details the calculation of the proposed 2020-2021 PCA rates, and discusses additional PCA components related to revenue sharing and tax reform.

I. BACKGROUND

1. Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

2. Idaho Power is a public utility supplying retail electric service to more than 570,000 customers in southern Idaho and eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission in Idaho and to the jurisdiction of the Public Utility Commission of Oregon. Idaho Power is also subject to the jurisdiction of the Federal Energy Regulatory Commission.

3. On March 29, 1993, by Order No. 24806 issued in Case No. IPC-E-92-25, the Commission approved the implementation of an annual power cost adjustment procedure in order to provide consistency and stability to rates. The PCA is a cost recovery mechanism that passes on both the benefits and costs of supplying energy to Idaho Power customers. Neither Idaho Power or its shareholders receive any financial

return on this filing – money collected from the surcharge can be used only to pay power supply expenses.

4. On January 9, 2009, by Order No. 30715 issued in Case No. IPC-E-08-19, the Commission approved certain changes to the PCA mechanism, including a 95 percent/5 percent sharing mechanism between customers and the Company. Order No. 30715 also approved changes to the Load Growth Adjustment Rate (“LGAR”), third-party transmission expense, the PCA forecast, and power supply expense distribution.

5. On January 13, 2010, the Commission issued Order No. 30978 in Case No. IPC-E-09-30 approving the settlement stipulation filed in lieu of a general rate case. Through this stipulation, a revenue sharing mechanism was established to allow the Company to accelerate the amortization of accumulated deferred investment tax credits if the Company’s actual Idaho jurisdictional year-end Return on Equity (“ROE”) fell below 9.5 percent in any fiscal year from 2009 through 2011. This mechanism also included a provision for revenue sharing if the Company’s actual Idaho jurisdictional year-end ROE exceeded 10.5 percent in any year during the same three-year period. Per the terms of the stipulation, 50 percent of the Idaho jurisdictional year-end ROE in excess of 10.5 percent was to be shared with customers in the form of a rate reduction.

6. On March 15, 2011, the Commission issued Order No. 32206 in Case No. GNR-E-10-03 adopting a revised LGAR methodology and changing the name of the methodology to the Load Change Adjustment Rate (“LCAR”).

7. On December 27, 2011, the Commission issued Order No. 32424 in Case No. IPC-E-11-22 approving a settlement stipulation filed on December 12, 2011, extending the revenue sharing mechanism through 2014 and modifying portions of the

previous accounting order. More specifically, Order No. 32424 approved modifications to the sharing portion of the mechanism, which allowed for greater customer benefits. First, for actual year-end Idaho jurisdictional earnings greater than a 10 percent ROE, up to and including 10.5 percent in any year from 2012 through 2014, the earnings would be shared equally between Idaho customers and the Company. The customer revenue sharing benefit would be in the form of a reduction to rates at the same time as the PCA becomes effective. This modification provided customers an additional 25 basis points of sharing potential. Second, Idaho earnings above a 10.5 percent ROE would also be shared, with customers receiving 75 percent of the earnings applied as an offset to the Company's pension balancing account.

8. On October 9, 2014, the Commission issued Order No. 33149 in Case No. IPC-E-14-14 approving the settlement stipulation filed on September 3, 2014, extending the revenue sharing mechanism through 2019 and modifying portions of the previous accounting order. More specifically, Order No. 33149 approved modifications to the sharing mechanism to reflect adjustments to the various sharing thresholds, as well as the method by which shared amounts would be provided to customers. First, for actual year-end Idaho jurisdictional earnings greater than 10 percent ROE, up to and including 10.5 percent in any year from 2015 through 2019, the earnings will be shared between customers and the Company on a 75 percent and 25 percent basis, respectively. The customer revenue sharing benefit will be in the form of a reduction to rates at the same time as the PCA becomes effective. Second, Idaho earnings above a 10.5 percent ROE will also be shared, with customers receiving 50 percent of the earnings in the form of a reduction to rates at the same time as the PCA becomes effective, as well as 25 percent

of the earnings applied as an offset to the Company's pension balancing account, with the Company retaining the remaining 25 percent.

9. On May 28, 2015, the Commission issued Order No. 33307 in Case No. IPC-E-15-15 converting the LCAR to a Sales Based Adjustment ("SBA") rate, as well as modifying the PCA deferral balance's monthly interest calculation. Per Order No. 33307, the SBA rate is calculated in the same manner as the LCAR, with the only modification being the replacement of the load-based megawatt-hour ("MWh") denominator with the corresponding sales-based MWh denominator. Second, the Order required the Company to calculate monthly interest on the deferral balance by assigning annual base Net Power Supply Expense ("NPSE") to each month according to expected base rate revenue collection as set in the Company's last general rate case, Case No. IPC-E-11-08.

II. 2020-2021 PCA CALCULATION

10. The PCA is a rate mechanism that quantifies and tracks annual differences between actual NPSE and the normalized or "base level" of NPSE recovered in the Company's base rates for recovery or credit through an annual rate change on June 1. The PCA is also the rate mechanism used by the Company to provide direct revenue sharing benefits resulting from the revenue sharing mechanism approved in Order No. 33149.

11. The PCA mechanism utilizes a 12-month test period of April through March ("PCA Year") and consists of a forecast component and a true-up component ("True-Up"). The PCA forecast component is based on the Company's March Operating Plan and represents the difference between the NPSE forecast in the March Operating Plan and the base level NPSE recovered in the Company's base rates. The True-Up compares

actual PCA account results to actual NPSE collections for the prior PCA year. The PCA True-Up contains a second component that tracks the collection of the prior year's True-Up amount, referred to as the "True-Up of the True-Up."

12. With the exception of Public Utility Regulatory Policies Act of 1978 ("PURPA") expenses and demand response incentive costs, the PCA allows the Company to pass through to Idaho customers 95 percent of the annual differences in actual NPSE as compared to the base level NPSE, whether positive or negative.

13. Forecast. The testimony of Ms. Blackwell describes and computes the PCA rate to be effective June 1, 2020, through May 31, 2021. The system-level forecast of NPSE for the 2020-2021 PCA Year is \$426,904,721, which is \$121,219,852 higher than the currently approved base level NPSE of \$305,684,869. The 2020-2021 PCA forecast component to be collected from Idaho customers is \$112,436,598. As described in the testimony of Mr. Tatum, the system-level forecast of NPSE for the 2020-2021 PCA Year is \$32,615,794 higher than last year's forecast amount of \$394,288,927. This year, due to a return to more normal market energy prices and an expected reduction in hydro generation, surplus sales revenue is expected to decrease. Additionally, the Company expects to decrease coal-fired generation as it is less economic for load service as well as off-system sales. The Company anticipates that market purchases of power will increase due to the lower market energy prices.

14. True-Up. In addition to the NPSE incurred during the April 2019 through March 2020 period, Idaho Power included its actual cost of Western Energy Imbalance Market ("EIM") participation for April 2019 through March 2020 in the True-Up as

approved by Commission Order No. 34100. Benefits associated with EIM participation are embedded in actual NPSE experienced over that same period.

15. The True-Up deferral balance at the end of March 2020, with interest applied, was approximately negative \$31.9 million. The Company's calculation includes the SBA per the terms of the settlement stipulation approved by Order No. 33307 in Case No. IPC-E-15-15. This credit to customers was largely driven by a reduction in market energy prices, which resulted in the displacement of coal-fired generation with lower-cost market purchases of power.

16. True-Up of the True-Up. In the True-Up of the True-Up, the Company over collected last year's PCA True-Up balance by approximately \$10.8 million. The 2019-2020 combined PCA True-Up credit balance of \$42.7 million is approximately \$21.4 million less than credit customers are currently receiving through the 2018-2019 combined PCA True-Up.

17. Combined Uniform PCA Rate. The Company's uniform PCA rate for the 2020-2021 PCA Year is comprised of (1) the 0.7833 cents per kilowatt-hour ("kWh") adjustment for the 2020-2021 projected power cost of serving firm loads under the current PCA methodology and 95 percent sharing, (2) the negative 0.2220 cents per kWh for the 2019-2020 True-Up portion of the PCA, and (3) the negative 0.0751 cents per kWh for the True-Up of the True-Up. The sum of these three components results in an approximate 0.4862 cents per kWh charge for all rate classes.

III. ADDITIONAL RATE ADJUSTMENTS

18. Revenue Sharing. The Company's earnings in each year from 2011 through 2015, as well as 2018, resulted in revenue sharing with Idaho customers totaling

\$126.2 million, either as a direct rate offset in the PCA or as an offset to amounts that would have otherwise been collected in rates. The Company's earnings in 2016 and 2017 were below the revenue sharing threshold. As described in greater detail in the direct testimony of Ms. Blackwell, the Company's 2019 Idaho jurisdictional year-end ROE was 9.8 percent. In accordance with the terms of the modified revenue sharing mechanism approved by Order No. 33149, the Company's Idaho jurisdictional year-end ROE was below the 10.0 percent ROE threshold for revenue sharing. Therefore, the 2020-2021 PCA will not include a revenue sharing component.

19. Tax Reform Benefits. On April 12, 2018, Idaho Power filed a Settlement Stipulation and Motion to Approve Settlement Stipulation in Case No. GNR-U-18-01, the Commission's Investigation into the Impact of Federal Tax Code Revisions on Utility Costs and Ratemaking. The settlement stipulation resulted in a direct rate reduction associated with federal tax reform and Idaho state tax rate changes of approximately \$26.5 million, or a 2.22 percent decrease, for Idaho customers, effective June 2018 through May 2019. The direct rate reduction was provided to Idaho customers via two rate components on June 1, 2018: \$18,678,936 as a base rate reduction and \$7,818,624 through the Earnings Sharing¹ component of Schedule 55 for June 1, 2018, through May 31, 2019. Under the terms of the settlement, the \$7,818,624 credit applied through the Earnings Sharing component is to be reduced to a credit of \$2,680,957 for the period June 1, 2019, through May 31, 2020. Under the terms of the settlement, the \$2,680,957 credit applied through the Earnings Sharing component is to be reduced to \$0 beginning June 1, 2020.

¹ Pursuant to Order Nos. 30978, 32424, and 33149, Idaho Power credits customers' bills through the Earnings Sharing component of the PCA for any revenues shared pursuant to these orders.

IV. CUMULATIVE PROPOSED JUNE 1, 2020, RATE CHANGES

20. The 2020-2021 total PCA amount, as measured from the currently approved base level NPSE, including the revenue sharing and tax settlement provisions, is \$69.8 million. This represents an increase in total billed revenue of \$58.7 million, an increase of 5.21 percent, for Idaho customers, effective June 2020 through May 2021. While the Company is sensitive to the financial impact this proposed rate increase will have on its customers during this challenging time, the potential longer-term downside risks described in Mr. Tatum's testimony outweigh the near-term relief of deferring a portion, or all, of the requested increase. After thoughtful and careful consideration, Idaho Power believes its customers would be best served by implementing the full proposed PCA revenue increase effective June 1, 2020.

21. On March 15, 2020, Idaho Power filed its annual Fixed Cost Adjustment ("FCA") in Case No. IPC-E-20-14. The Company's 2019 FCA filing proposes a \$0.13 million increase in current billed revenue, or a 0.02 percent increase, for Idaho Residential and Small General Service customers, effective June 2020 through May 2021.

22. Combined Effect of the PCA and FCA Filings. If the proposed PCA and FCA rate changes are approved as filed, the combined impact is an overall increase in current billed revenue of \$58.8 million, or 5.22 percent, for June 2020 through May 2021.

23. Attachment 1 to this Application is Idaho Power's proposed IPUC No. 29, Tariff No. 101, in both clean and legislative formats, which contains the tariff sheets specifying the proposed Schedule 55 rates for providing retail electric service to its customers in the state of Idaho for June 1, 2020, through May 31, 2021.

24. Attachment 2 to this Application contains a summary of revenue impact showing the effect to each customer class and special contract customer of applying the Company's proposed PCA rates that collect \$58.7 million more, from June 2020 through May 2021, than the PCA rates currently in effect.

V. MODIFIED PROCEDURE

25. Idaho Power believes that a technical hearing is not necessary to consider the issues presented herein and respectfully requests that this Application be processed under Modified Procedure; i.e., by written submissions rather than by hearing. RP 201, *et seq.* If, however, the Commission determines that a technical hearing is required, the Company stands ready to present its testimony and support the Application in such hearing.

VI. COMMUNICATIONS AND SERVICE OF PLEADINGS

26. In conformance with RP 125, this Application will be brought to the attention of Idaho Power's customers by means of a press release to media in the Company's service area and a customer notice distributed in customers' bills, both of which accompany this filing. To ensure that all customers are notified in a timely manner and have sufficient time to submit comments, Idaho Power is sending a direct mail postcard to a subset of customers that receive their bill toward the end of the processing time for this case. As such, a bill insert and/or the direct mail postcard will be mailed no later than May 15, 2020.

27. The Company has also prominently displayed its intent to file the PCA on its website since March 13, 2020. Upon filing of this Application, this web graphic will link directly to the PCA press release and bill insert. Idaho Power will also make its

Application, testimonies, and exhibits available for public review upon request with safety accommodations even though its offices throughout southern Idaho are temporarily closed to the general public during the COVID-19 public health emergency. Idaho Power asserts that this notice procedure satisfies the Rules of Procedure of this Commission; however, the Company will, in the alternative, bring the Application to the attention of its affected customers through any other means directed by this Commission.

28. Communications and service of pleadings with reference to this Application should be sent to the following:

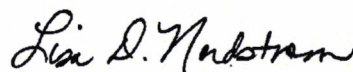
Lisa D. Nordstrom
Idaho Power Company
1221 West Idaho Street (83702)
P.O. Box 70
Boise, Idaho 83707
lnordstrom@idahopower.com
dockets@idahopower.com

Matthew T. Larkin
Timothy E. Tatum
Idaho Power Company
1221 West Idaho Street (83702)
P.O. Box 70
Boise, Idaho 83707
mlarkin@idahopower.com
ttatum@idahopower.com

VII. REQUEST FOR RELIEF

29. As discussed in greater detail above, Idaho Power respectfully requests that the Commission issue an order approving an update to Schedule 55 based on the quantification of the 2020-2021 PCA, resulting in an overall increase to current billed revenue of approximately \$58.7 million to become effective June 1, 2020.

DATED at Boise, Idaho, this 15th day of April 2020.



LISA D. NORDSTROM
Attorney for Idaho Power Company

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-20-21**

IDAHO POWER COMPANY

ATTACHMENT 1

**PROPOSED TARIFF
(clean and legislative formats)**

CLEAN FORMAT

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories: Category 1, Category 2 and Category 3. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. Category 3 power costs include demand response incentive payments. The Base Power Cost is 2.0361 cents per kWh, which is comprised of Category 1 power costs of 1.0677 cents per kWh, Category 2 power costs of 0.8900 cents per kWh and Category 3 power costs of 0.0784 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1, Category 2 and Category 3 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 2.8409 cents per kWh, which is comprised of Category 1 power costs of 1.4991 cents per kWh, Category 2 power costs of 1.2888 cents per kWh and Category 3 power costs of 0.0530 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is (0.2971) cents per kWh.

EARNINGS SHARING

Order Nos. 30978, 32424, and 33149 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The Company's 2019 earnings were below the prescribed threshold resulting in a credit of 0.0000 cents per kWh.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.0000
3	Master Metered Mobile Home Park	0.0000
5	Residential – Time-of-Day Pilot Plan	0.0000
6	Residential Service On-Site Generation	0.0000
7	Small General Service	0.0000

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

8	Small General Service On-Site Generation	0.0000
9S	Large General Service – Secondary	0.0000
9P	Large General Service – Primary	0.0000
9T	Large General Service – Transmission	0.0000
15	Dusk to Dawn Lighting	0.0000
19S	Large Power Service – Secondary	0.0000
19P	Large Power Service – Primary	0.0000
19T	Large Power Service – Transmission	0.0000
24	Agricultural Irrigation Service	0.0000
40	Unmetered General Service	0.0000
41	Street Lighting	0.0000
42	Traffic Control Lighting	0.0000

		<u>Earnings sharing</u>	<u>Tax Reform</u>
		<u>Monthly credit</u>	<u>¢ per kWh</u>
26	Micron	\$(10,649.00)	0.0000
29	Simplot	\$ (3,113.95)	0.0000
30	DOE	\$ (3,913.97)	0.0000

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; and 5) Earnings Sharing.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.4862
3	Mastered Metered Mobile Home Park	0.4862
5	Residential – Time-of-Day Pilot Plan	0.4862
6	Residential Service On-Site Generation	0.4862
7	Small General Service	0.4862
8	Small General Service On-Site Generation	0.4862
9S	Large General Service – Secondary	0.4862
9P	Large General Service – Primary	0.4862
9T	Large General Service – Transmission	0.4862
15	Dusk to Dawn Lighting	0.4862
19S	Large Power Service – Secondary	0.4862
19P	Large Power Service – Primary	0.4862
19T	Large Power Service – Transmission	0.4862

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

POWER COST ADJUSTMENT (Continued)

24	Agricultural Irrigation Service	0.4862
40	Unmetered General Service	0.4862
41	Street Lighting	0.4862
42	Traffic Control Lighting	0.4862
26	Micron	0.4862
29	Simplot	0.4862
30	DOE	0.4862

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2021.

LEGISLATIVE FORMAT

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories: Category 1, Category 2 and Category 3. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. Category 3 power costs include demand response incentive payments. The Base Power Cost is 2.0361608 cents per kWh, which is comprised of Category 1 power costs of 1.0677806 cents per kWh, Category 2 power costs of 0.89008 cents per kWh and Category 3 power costs of 0.07894 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1, Category 2 and Category 3 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 2.84096558 cents per kWh, which is comprised of Category 1 power costs of 1.49913095 cents per kWh, Category 2 power costs of 1.2888941 cents per kWh and Category 3 power costs of 0.053022 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is (0.29714518) cents per kWh.

EARNINGS SHARING

Order Nos. 30978, 32424, and 33149 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The Company's 20198 earnings were ~~above~~-below the prescribed threshold resulting in a credit of 0.0000355 cents per kWh. ~~Order No. 34071 provides for a direct rate reduction associated with federal and state tax reform. The following schedules will receive a rate reduction benefit associated with the Company's 2018 earnings and a rate reduction associated with federal and state tax reform in the form of a cents per kWh rate. The Company's Special Contract Customers will receive rate reduction benefits associated with the Company's 2018 earnings in the form of a monthly credit for each month of the rate effective period and a cents per kWh rate reduction associated with federal and state tax reform.~~

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	(0.0 <u>000673</u>)
3	Master Metered Mobile Home Park	(0.0 <u>000640</u>)
5	Residential – Time-of-Day Pilot Plan	(0.0 <u>000646</u>)
6	Residential Service On-Site Generation	(0.0 <u>000673</u>)
7	Small General Service	(0.0 <u>000853</u>)

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

8	Small General Service On-Site Generation	(0.0000853)
9S	Large General Service – Secondary	(0.0000505)
9P	Large General Service – Primary	(0.0000440)
9T	Large General Service – Transmission	(0.0000495)
15	Dusk to Dawn Lighting	(0.0000432)
19S	Large Power Service – Secondary	(0.0000433)
19P	Large Power Service – Primary	(0.0000385)
19T	Large Power Service – Transmission	(0.0000362)
24	Agricultural Irrigation Service	(0.0000554)
40	Unmetered General Service	(0.0000602)
41	Street Lighting	(0.0000929)
42	Traffic Control Lighting	(0.0000426)

		<u>Earnings sharing</u>	<u>Tax Reform</u>
		<u>Monthly credit</u>	<u>¢ per kWh</u>
26	Micron	\$(10,649.00)	(0.0000119)
29	Simplot	\$ (3,113.95)	(0.0000114)
30	DOE	\$ (3,913.97)	(0.0000115)

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; and 5) Earnings Sharing.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. ~~The rates below do not include the monthly Earnings Sharing credits for each of the Special Contract customers (Schedules 26, 29, and 30).~~ The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.06454862
3	Mastered Metered Mobile Home Park	0.06784862
5	Residential – Time-of-Day Pilot Plan	0.06724862
6	Residential Service On-Site Generation	0.06454862
7	Small General Service	0.04654862
8	Small General Service On-Site Generation	0.04654862
9S	Large General Service – Secondary	0.08134862
9P	Large General Service – Primary	0.08784862
9T	Large General Service – Transmission	0.08234862
15	Dusk to Dawn Lighting	(0.0114) 4862
19S	Large Power Service – Secondary	0.08854862
19P	Large Power Service – Primary	0.09334862
19T	Large Power Service – Transmission	0.09564862

Idaho Power Company ~~Seven~~Eighth Revised Sheet No. 55-3

Cancels

I.P.U.C. No. 29, Tariff No. 101 ~~Six~~Seventh Revised Sheet No. 55-3

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

POWER COST ADJUSTMENT (Continued)

24	Agricultural Irrigation Service	0.07644862
40	Unmetered General Service	0.07164862
41	Street Lighting	0.03894862
42	Traffic Control Lighting	0.08924862
26	Micron	0.11994862
29	Simplot	0.12044862
30	DOE	0.12034862

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 20210.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-20-21**

IDAHO POWER COMPANY

**ATTACHMENT 2
REVENUE IMPACT SUMMARY**

Idaho Power Company
 Calculation of Revenue Impact 2020 - 2021
 State of Idaho
 Power Cost Adjustment
 Filed April 15, 2020

Summary of Revenue Impact
 Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue
<u>Uniform Tariff Rates:</u>										
1	Residential Service	1	463,409	5,114,643,529	\$513,128,496	100.33	\$21,566,115	\$534,694,610	104.54	4.20%
2	Master Metered Mobile Home Park	3	22	4,238,259	\$406,190	95.84	\$17,732	\$423,923	100.02	4.37%
3	Residential Service Energy Watch	4	0	0	\$0	0.00	\$0	\$0	0.00	N/A
4	Residential Service Time-of-Day	5	1,098	18,402,131	\$1,779,796	96.72	\$77,113	\$1,856,909	100.91	4.33%
5	Residential Service On-Site Generation	6	8,099	50,943,052	\$5,378,461	105.58	\$214,804	\$5,593,264	109.79	3.99%
6	Small General Service	7	29,586	136,266,978	\$17,262,782	126.68	\$599,113	\$17,861,895	131.08	3.47%
7	Small General Service On-Site Generation	8	63	238,618	\$31,019	129.99	\$1,049	\$32,068	134.39	3.38%
8	Large General Service	9	36,549	3,883,955,383	\$270,322,147	69.60	\$15,690,737	\$286,012,884	73.64	5.80%
9	Dusk to Dawn Lighting	15	0	6,503,518	\$1,284,818	197.56	\$32,360	\$1,317,178	202.53	2.52%
10	Large Power Service	19	118	2,301,078,513	\$124,679,800	54.18	\$9,040,586	\$133,720,386	58.11	7.25%
11	Agricultural Irrigation Service	24	18,695	1,861,961,276	\$143,367,379	77.00	\$7,630,187	\$150,997,566	81.10	5.32%
12	Unmetered General Service	40	1,498	11,690,903	\$982,026	84.00	\$48,465	\$1,030,492	88.14	4.94%
13	Street Lighting	41	2,349	27,485,272	\$3,532,148	128.51	\$122,949	\$3,655,097	132.98	3.48%
14	Traffic Control Lighting	42	652	2,711,299	\$162,189	59.82	\$10,763	\$172,951	63.79	6.64%
15	Total Uniform Tariffs		562,138	13,420,118,731	\$1,082,317,251	80.65	\$55,051,973	\$1,137,369,225	84.75	5.09%
<u>Special Contracts:</u>										
16	Micron	26	1	550,382,559	\$26,499,764	48.15	\$2,143,956	\$28,643,720	52.04	8.09%
17	J R Simplot	29	1	175,000,000	\$8,106,487	46.32	\$677,506	\$8,783,993	50.19	8.36%
18	DOE	30	1	209,372,488	\$9,810,247	46.86	\$812,990	\$10,623,237	50.74	8.29%
19	J R Simplot - Caldwell	32	0	0	\$0	0.00	\$0	\$0	0.00	N/A
20	Total Special Contracts		3	934,755,047	\$44,416,499	47.52	\$3,634,451	\$48,050,950	51.40	8.18%
21	Total Idaho Retail Sales		562,141	14,354,873,778	\$1,126,733,750	78.49	\$58,686,425	\$1,185,420,175	82.58	5.21%