

**From:** [karensteenhof@gmail.com](mailto:karensteenhof@gmail.com)  
**To:** [Jan Noriyuki](#)  
**Subject:** Comment regarding IPC-E-20-26 Petition  
**Date:** Monday, December 28, 2020 10:36:27 AM

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I was disappointed to learn of the PUC decision, Final Order No. 34854 on Case IPC-E-20-26. I support the Sierra Club Petition for Reconsideration. I am an Idaho Power customer, and I have a communal well on my property in Owyhee County that my neighbors and I use for irrigation. I was hoping to install a solar panel to power the electric pump that we use, but the PUC decision will likely prevent me from doing so. Uncertainty about Idaho Power's solar compensation program will discourage farmers from investing in solar energy. Farmers should have the right to power their irrigation pumps with home-grown solar energy, and the PUC and Idaho Power should be encouraging them to do so. Idaho needs to transition to distributed energy production, and this decision is a step in the wrong direction.

Karen Steenhof  
18109 Briar Creek Road  
Murphy, Idaho 83650

[karensteenhof@gmail.com](mailto:karensteenhof@gmail.com)

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**From:** [Brigham Duncan <brigham@circledfarms.com>](mailto:brigham@circledfarms.com)  
**To:** [Jan Noriyuki](#)  
**Subject:** Comment regarding IPC-E-20-26 Petition Monday, December 28, 2020  
**Date:** 11:14:48 AM

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Public Utility Commission (PUC),

My name is Brigham Duncan, and I along with my brother and father run our family's fourth-generation family farm located in the Magic Valley near Rupert, Idaho. We raise ~20,000 acres of sugar beets, potatoes, corn, barley, wheat, and alfalfa. We also are owners in two large dairies. Most of our electricity comes through Idaho Power.

Earlier in the summer we began to have internal discussions about installing solar panels on our farm. Due to the busy nature of harvest from August to November, we believed it was in our best interest to engage solar companies after the completion of harvest. When we solicited bids earlier this month, we were informed the application date to be grandfathered in Idaho Power's net metering program had recently passed. We have since learned we aren't the only farmers that were hurt by the unfortunate timing of this deadline.

We kindly ask you reconsider your decision to close applications on December 1 and reopen a period of time (90 days) so we can submit our applications for several dozen solar projects. We also kindly ask you provide more clarification on the study the PUC requested Idaho Power to complete on how net metering may change going forward. Our ability to make informed decisions for our family farm is harmed with such high uncertainty surrounding the new program that has yet to be announced.

We appreciate your consideration of our request and concern.

Thanks,

**Brigham Duncan**  
**Taylor Duncan**  
**Paul Duncan**

**Circle D Farms/Golden Ridge Farms**  
1404 East 500 North | Jackson, ID 83350  
[brigham@circledfarms.com](mailto:brigham@circledfarms.com) | 208-312-4804  
[www.circledfarms.com](http://www.circledfarms.com)

**From:** [mkochert@juno.com](mailto:mkochert@juno.com)  
**To:** [Jan Noriyuki](#)  
**Subject:** Comment regarding IPC-E-20-26 Petition  
**Date:** Monday, December 28, 2020 11:56:37 AM

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I am disappointed with the PUC decision, Final Order No. 34854 on Case IPC-E-20-26. I am an Idaho Power Company customer and have been for nearly 50 years. My comments herein are in regard to the Sierra Club's Petition for Reconsideration, of which I support. My wife and I own two farm parcels north of Gooding on the Big Wood River. We were contemplating a solar powered pumping system, but the PUC decision will quite likely prevent us from doing so. In my opinion, the uncertainty about Idaho Power's solar compensation program will discourage other farmers from investing in solar energy. I believe that the PUC and Idaho Power should provide opportunities for farmers to utilize alternative power sources and provide information for farmers to make informed decisions. I ask that the PUC to do everything it can to enable farmers to make informed decisions on solar generation during 2021.

Respectfully submitted.

Michael N. Kochert  
Roseberry Farms  
1622 S 1625 E  
Gooding, ID 83330  
208-308-8046 (cell)

**From:** [Paul Duncan <Paul@circledfarms.com>](mailto:Paul@circledfarms.com)  
**To:** [Jan Noriyuki](#)  
**Subject:** Comment regarding IPC-E-20-26  
**Date:** Monday, December 28, 2020 12:11:06 PM

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Public Utility Commission (PUC),

My name is Paul Duncan, and I along with my two sons run our family's fourth-generation family farm located in the Magic Valley near Rupert, Idaho. We raise ~20,000 acres of sugar beets, potatoes, corn, barley, wheat, and alfalfa. We also are owners in two large dairies. Most of our electricity comes through Idaho Power.

Earlier in the summer we began start our due diligence on putting solar panels on our farm. Due to the busy nature of harvest from August to November, we believed it was in our best interest to engage solar companies after the completion of harvest. When we solicited bids earlier this month, we were informed the application date to be grandfathered in Idaho Power's net metering program had recently passed. We have since learned we aren't the only farmers that were hurt by the unfortunate timing of this deadline.

We kindly ask you reconsider your decision to close applications on December 1 and reopen a period of time (90 days) so we can submit our applications for several dozen solar projects. We also kindly ask you provide more clarification on the study the PUC requested Idaho Power to complete on how net metering may change going forward. Our ability to make informed decisions for our family farm is harmed with such high uncertainty surrounding the new program that has yet to be announced.

We appreciate your consideration of our request and concern.

Thanks,

**Paul Duncan**  
**Taylor Duncan**  
**Brigham Duncan**

**Circle D Farms/Golden Ridge Farms**  
1404 East 500 North | Jackson, ID 83350  
[brigham@circledfarms.com](mailto:brigham@circledfarms.com) | 208-312-4804  
[www.circledfarms.com](http://www.circledfarms.com)

**From:** [Taylor Duncan <taylor@circledfarms.com>](mailto:taylor@circledfarms.com)  
**To:** [Jan Noriyuki](#)  
**Subject:** Cross Petition for IPC-E-20-26  
**Date:** Monday, December 28, 2020 12:40:00 PM

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To Whom It May Concern,

My name is Taylor Duncan and I am a Farmer in the Burley, Rupert area. I am also a Idaho Power Company customer. During the early summer time of this year (2020) I decided to begin the due diligence process of understanding whether or not installing solar panels on my farm would make economic sense. I have expended a significant amount of time, energy, and money while doing this analysis. As we continued our analysis and due diligence on this project we found ourselves in the middle of harvest and had to focus our efforts on harvesting our crops, with the thought that we would progress towards implementation of our solar panel project once harvest was concluded. As we submitted bids for proposals from solar panel companies we were informed that a deadline for net metering on December 1<sup>st</sup> had just passed and that the program as we understood it was no longer available. We were never aware of any pending deadline; had we known about the deadline we would have submitted our application prior to the December 1<sup>st</sup> deadline. The December 1<sup>st</sup> cutoff deadline has now harmed us financially. All of our time and money spent on analyzing the program and how we would implement the solar panels is now based off incorrect information and will need to be changed. This change will incur increased costs of time, energy, and actual hard money spent. Furthermore, there is uncertainty with the new program that will be taking the place of the old one. We are at a loss of direction going forward because of lack of current information on the new program. It is unfair that I as a farmer bear the cost of the utility's choice to delay the fulfilling of obligations ordered by the commission.

I would ask that the commission consider a 90 day extension from the December 1<sup>st</sup> cutoff date, where individuals could submit their application and still be considered for the program that was in place prior to December 1, 2020. We also support the Sierra Club petition as it stands today.

Thank you for your consideration,

Taylor Duncan

**From:** [ballinc@pmt.org](mailto:ballinc@pmt.org)  
**To:** [Jan Noriyuki](#)  
**Subject:** Cross petition for IPC --20-26  
**Date:** Monday, December 28, 2020 1:24:59 PM

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Regarding the Sierra Club petition to IPC referenced above:

I am an Idaho Power customer and a farmer in southern Idaho. The rapid IPUC decision to no longer accept solar project applications after December 1, 2020 was harmful to my operation. We have been discussing a solar power project on our farm since the spring of 2020 with Agripower Solar and unfortunately have lost numerous hours of planning and research due to the inability to apply to Idaho Power for a project under the current program. Please consider the Sierra Club petition. Thank you.

Jerry Ball

**From:** [aballfarmsinc@gmail.com](mailto:aballfarmsinc@gmail.com)  
**To:** [Jan Noriyuki](#)  
**Subject:** Cross Petition for IPC-e-20-26  
**Date:** Monday, December 28, 2020 1:16:03 PM

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To whom it May concern,

I am an Idaho power customer and a farmer in southern Idaho. My father and I have been discussing a potential solar power project with agripower solar since the spring of 2020. In regards to the Sierra club petition listed above, we support the petition whole heartedly. The IPUC decision to halt applications by December 1 was much to quick and didn't give those of us considering a project time to act and countless hours of our financial planning and research was lost. Please consider the Sierra Club petition. Thank you.

Aaron Ball

**From:** [Lisa Patterson <aces@cableone.net>](mailto:aces@cableone.net)  
**To:** [Jan Noriyuki](#)  
**Subject:** Cross Petition for IPC-20-26  
**Date:** Monday, December 28, 2020 2:38:40 PM

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We are writing in to “support” the petition filed by the Sierra Club. Because we are involved in farming and we have been extremely busy in harvest, we have not had enough time to evaluate the program previous to December 1st. Therefore, we request the program to be extended so we may continue to consider its value in our farming operation with regards to solar power investment in our irrigation program.

Sincerely,

Triple Ace Inc.  
Russell and Lisa Patterson

Sent from my iPad



**Idaho Grain Producers Association**

821 West State Street  
Boise, Idaho 83702-5832

**O:** (208) 345-0706

**F:** (208) 345-6760

[www.idahograin.org](http://www.idahograin.org)

December 28, 2020

Idaho Public Utilities Commission  
11331 W. Chinden Blvd. Building 8, Suite 201-A  
Boise, ID 83714

RE: IPC-E-20-26 Petition

The Idaho Grain Producers Association (IGPA) requests reconsideration of IPC-E-20-26, IN THE MATTER OF IDAHO POWER COMPANY'S APPLICATION FOR AUTHORITY TO MODIFY SCHEDULE 84'S METERING REQUIREMENT AND TO GRANDFATHER EXISTING CUSTOMERS WITH TWO METERS in part of the final order 34854, and respectfully submits the following comments regarding the Petition for Reconsideration & Clarification (IPC-E-20-26) submitted by the Sierra Club. With over 600 wheat and barley farm families as members, IGPA is the key policy advocacy organization working on behalf of Idaho's grain industry with local, state, and federal leaders.

IGPA policy supports all renewable energy opportunities being available for Idaho farmers to pursue. The PUC's decision to grant the December 1, 2020 cut-off date to grandfather CI&I customers (including Irrigators) to install on-site solar generation hinders irrigators' ability to pursue any investment in renewable generation systems. We acknowledge and appreciate the current net metering program that remains open after the cut-off date; however, with all the uncertainty that farming encompasses, Idaho's grain growers cannot adequately evaluate the cost/benefit to justify the installation of these projects when changes are likely, but they have no idea what those changes will be.

Agricultural businesses are inherently and intimately familiar with uncertainty and appreciate the fact that rates are not contracts and are subject to change. However, the lack of clarity for the future of net metering for irrigators provides no sideboards for operators to gauge the risk and return of such projects. This will effectively stifle the ability and desire for any irrigators to pursue projects. In conclusion, IGPA hopes it is not the intention of Idaho Power and the Idaho Public Utilities Commission (PUC) to limit irrigators from providing renewable energy – but order 34854, if left intact, will accomplish just that.

Sincerely,

A handwritten signature in black ink, appearing to read "Jamie Kress", written over a light blue horizontal line.

Jamie Kress  
President, Idaho Grain Producers Association

**From:** [Jason Stanger <jstanger@standleeorage.com>](mailto:jstanger@standleeorage.com)  
**To:** [Jan Noriyuki](#)  
**Subject:** Cross Petition for IPC-E-20-26 Monday, December 28, 2020 4:42:17  
**Date:** PM [image003.png](#)  
**Attachments:**

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To Whom it may Concern:

I am a farmer and Idaho Power Customer in the Magic Valley Area. I have been looking into Solar as a way to not only help ensure profitability in our operation but do our part to lower the negative affect high power consumptions has on the environment. With the recent decision to set a December 1<sup>st</sup> cut-off date to apply for the net metering program I am unable to feel comfortable making a decision whether to move forward or not. With the short notice and cut-off date being so close to the end of the farming season I was unable spend the time needed to come to a decision before the cut-off date. With no clarification on what a successor program may be I don't feel it would be a good idea to commit to such a large project till there is some kind of direction where a program might be headed.

I respectfully encourage the PUC to strongly consider the Sierra Club Petition to extend the cut-off date 90 days and provide more clarity on expectations of Idaho Powers study to inform how net metering may change.

Thank you for your time,

**Jason Stanger**



Vice President, Standlee Ag | 22349 Kimberly Rd. Ste. E | Kimberly, Idaho 83341  
Office (208) 944-0508 | Cell (208) 280-1983 | Fax (208) 825-5119



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**From:** [Ray Matsuura](#)  
**To:** [Jan Noriyuki](#)  
**Subject:** RE: Cross Petition for IPC-E-20-26  
**Date:** Monday, December 28, 2020 4:52:45 PM

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Dear Sirs/Madams:

My name is Ray Matsuura and I'm a retired farmer/land owner but still active in the agriculture world. I am also an Idaho Power customer. I do support the request made by the Sierra Club for reconsideration and clarification concerning the effects of proposed changes to the net metering program. This can help me to make more informed decisions for future power generation on my farms.

Thanks for your attention to this.

Raymond Matsuura  
R&R Farms Equipment, LLC  
275 W 200 N  
Blackfoot, ID 83221

## GILES and MEYERS FARMS

3444 N. 3700 E.

HANSEN, ID 83334

208-280-3815

[Secretary@puc.idaho.gov](mailto:Secretary@puc.idaho.gov)

12-28-2020

Subject: Cross Petition for IPC-E-20-26

To Whom it May Concern:

Giles and Meyers Farms is very diverse row crop operation. It gives us great opportunity along with great challenges. One of those being Harvest and Field Work. Our harvest time schedule is very dependent on weather, which carries us into the first of December. The month of December gives us time to review the previous years events along with planning for the new year including any new investments. We were made aware of the possibility of investing in renewable energy and how it might fit into a long range plan to conserve resources and enhance our total operation. This being an area that we had no personal knowledge, we looked to others for help in knowing if it would be economically viable to invest into a project that would require considerable capital. We were in the process of gathering information, when we learned of the potential of a time limit through a PUC ruling that could possibly take away the net metering program that Idaho Power was currently utilizing.

We were of the understanding, that the closing date for being “grandfathered in” was set for December 1<sup>st</sup>. This put those of us in the farming profession at a great disadvantage. We would not have sufficient time to do our due diligence in a proper time frame.

Nonetheless, we believed that the current program offered by Idaho Power, “net metering” along with current construction cost and overall power usage that this would fit very well in our operation. We felt good about participating in renewable energy.

We were advised that a proposal by Idaho Power, was made to the PUC, to set a December 1<sup>st</sup> date for any new solar projects to be included on their existing program. We pushed to get information to Boise prior to any ruling. We were told that our applications would be accepted as long as they were postmarked by the December 1<sup>st</sup> date. We sent our applications by Fedex on December 1<sup>st</sup>, only to find out Idaho Power would not accept them as received by the December 1<sup>st</sup> deadline. We were told that

most of our applications were accepted, but not under the old plan, because they were not received until December 2<sup>nd</sup>. This has put us at a real disadvantage. It makes it impossible to invest the Capital needed into a project without knowing what changes might be made to future programs and/or Solar in general.

We have been Idaho Power Customers for over 40 years. We have participated in the Irrigation Peak rewards programs and continue to look for ways to help conserve energy and to be involved in renewable energy. I believe that Agriculture will play a big part in the reduction of Green Gases and overall protection of our environment.

We are requesting that we be given more time, beyond the December 1<sup>st</sup> deadline, to be “Grandfathered in” to a known program. That would allow for opportunity to proceed with our planned projects for the 2020/2021 years. I support the Sierra Club petition dated 12/22/20, and believe that it has great merit, especially for Agriculture.

Thank you for your consideration,

Craig L. Giles

[clgiles1@agristar.net](mailto:clgiles1@agristar.net)

# Wolfe Brothers Inc.

P.O. Box 398  
39968 State Highway,  
GrandView, ID 83624  
208-834-3505

December 28, 2020

We are an agricultural farmer and we are an Idaho power customer and we are in support the petition for the Sierra Club petition number IPC-E-20-26

Thank you

Wolfe Brothers Inc

[wolfebros@hughes.net](mailto:wolfebros@hughes.net)

**From:** [Morgan Meyers <morganjmeyers@gmail.com>](mailto:morganjmeyers@gmail.com)  
**To:** [Jan Noriyuki](#)  
**Subject:** concerning order #34854  
**Date:** Monday, December 28, 2020 10:55:43 PM

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Dear Secretary,

Concerning order #34854 We agree with what the sierra club is saying. We are farmers interested in participating in solar generation.

By signing the order effective December 1st 2020 it put undue stress and inadequate time to fully assess potential solar opportunities given that the time and energy necessary to grow and harvest crops which lasted til nearly thanksgiving didn't allow for much time to analyze. This left very very little time to fully assess solar opportunities.

Compound that with uncertainty as to the unknown of what Idaho powers future rate schedule might be.

This order seems very much in favor of Idaho powers interest over anyone else who has interest in solar production.

Ironically Idaho power set a goal to produce 100% green power by 2045 yet is trying to discourage and deincevitize 100kw or less generation?

There is a difference between generating power to sell and production of 100kw or less. Given green advantages, tax incentives and good business practice, solar production at this scale was never intended to generate massive revenue, but rather to save power costs and produce green energy.

Despite whatever solar may be produced we will still require power from Idaho power.

This Deadline definitely hit us in the middle of analysis and caused us to make a hasty study and applications. And while some applications were processed others were not due to the December first deadline putting us at a disadvantage.

Keeping farmers in mind an off season deadline of February or March would have been more fair and appropriate allowing time to analyze, study, shop and apply.

Im fact some of our applications didn't make this December 1st deadline after this energy and effort expended.

We petition the Puc to allow for an extended period of time so that these late applications might be accepted as well.

Thank you for your consideration.

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Thanks,

Morgan Meyers

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Thanks,

Morgan Meyers

To whom it may concern,

On December 17th, 2020, Gietzen Solar submitted a Petition for Reconsideration requesting that the Idaho Public Utilities Commission reconsider the portion of Order No. 34854 that determines the eligibility criteria for legacy treatment of customers who have applied for interconnection under Schedule 84 by the service date of the order. The Petition requested the Commission to clarify the procedure that Idaho Power Company used when processing applications to include customers for eligibility whose applications and application fees were postmarked by the date of the final order. Gietzen Solar further claimed that Idaho Power was discriminating against its' company and its' customers by not accepting applications fees postmarked by the date of the order as received on or before the date of the order due to the rural nature of its' company and customers and Idaho Power's requirement to submit application fees using a letter carrier. Idaho Power submitted an answer to the Petition on December 24th, 2020. Idaho Power claims that they gave customers ample notice through bill inserts to every Schedule 9, Large General Service, Schedule 19, Large Power Service, and Schedule 24 customer notifying them of the proposed filing between July 6 and August 4, 2020. Idaho Power also claims that they gave installers ample notice of the proposed filing through an email sent on June 25th, 2020. Idaho Power further claimed that Gietzen Solar is "attempting to manipulate the Commission's grandfathering criteria for its own financial gain." Gietzen Solar made every attempt at submitting applications and application fees around the date of the final order in good faith and did not attempt to manipulate the grandfather criteria for our own financial gain. We will provide background and describe our good faith attempt in submitting applications and application fees on behalf of our specific customers who have been told their *application fees* were not received on or before the date of the order.

As commenters *Jenks, Kuntz, Proksa, Arndt-Lane, Santos, Telford* and several others noted in the general public comment period for this docket and in comments to petitions filed in response to Order 24854, the timing of this docket and the eventual Dec. 1st deadline placed an unnecessary burden on anyone considering applying for Schedule 84 who were dedicated to harvest and other business activities during the time this docket took place. This is further shown by AgriPower Solar LLC's Petition for Reconsideration. They noted several customers who had made a financial commitment before the Dec. 1st order was even released and were negatively affected by the compressed timeline. Consequently, they were unable to ensure the complete applications were received by December 1st. Previous public comment, new public comment, Gietzen Solar LLC's Petition for Reconsideration, AgriPower LLC's Petition for Reconsideration, and the Sierra Club's Petition for Reconsideration all, in part, make the same argument: the timing of this docket and subsequent December 1st, 2020 deadline negatively impacted a large majority of the customers that would be impacted by the filing because they were necessarily dedicated to other business activities at this time and 6 months is not ample time to commit to large projects that span several individual meters/sites. Although we do believe Idaho Power made an attempt to notify its' customers and installers of the proposed filing as they noted in their answer as well as the initial application, we do not believe this was ample time for customers considering multi-million dollar projects that span multiple individual meters and individual site locations, potentially MW sized projects.

We recognize Idaho Power's concern that solar installers could potentially have submitted applications on Dec. 1st only after learning that Order 34854 created a Dec. 1st deadline for grandfathering. This point is further proven by one customer who was advised by their installer to go physically submit applications and application fees on the afternoon of

December 1st as Idaho Power noted in their answer to our Petition. Gietzen Solar did not advise any of its customers after Order 34854 was released to submit applications and application fees. Gietzen Solar only advised three of its committed potential Schedule 84 customers to allow us to complete their applications and mail in applications fees (Mike Telford, Triple T Farms, & Perry Van Tassell). We completed their applications, Collected financial commitments, emailed their applications, and mailed an application fee all before Order 34854 was even released. Two customers in particular, Mike Telford's and Triple T Farms's applications were emailed to Idaho Power on November 30th, 2020 at 6:37PM (see Attachment 1), signed their applications November 30th (see Attachment 1), and their checks were printed November 30th, 2020 (see Attachment 1). These checks were then postmarked on December 1st, 2020. The similar documentation for the applications & application fees for Perry Van Tassell can be seen in Attachment 2. Gietzen Solar was not attempting to manipulate the Commission's order for our own financial gain, we were simply acting on behalf of our committed customers to submit applications and application fees on or before the December 1st deadline just in case the Commission approved Idaho Power's request to close Schedule 84 on December 1st 2020.

Gietzen Solar respectfully requests that the Commission consider our comments here as they consider our Petition for Reconsideration specifically for three customers Mike Telford, Triple T Farms and Perry Van Tassell. Gietzen Solar was surprised that Idaho Power responded in an accusatory manner to our petition because we acted in good faith on behalf of our committed schedule 84 customers to submit applications and application fees before the Final Order No. 34854 was even released. We *did not* attempt to manipulate the orders directives for our own financial gain. Customers Mike Telford, Triple T Farms, and Perry Van Tassell were all committed Schedule 84 customers before Order 34854 was released but were not able to

physically deliver the applications and applications fees by the deadline because of the overall compressed timeline of the docket and because Idaho Power requires application fees to be delivered by letter carrier.

Thank you,

Gietzen Solar, LLC

# ATTACHMENT 1

[joeyrichardson@gietzensolar.com](mailto:joeyrichardson@gietzensolar.com)

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**From:** joeyrichardson@gietzensolar.com  
**Sent:** Monday, November 30, 2020 6:37 PM  
**To:** 'LOC. CG'  
**Cc:** 'Logan Gietzen'; catgietzen@gietzensolar.com  
**Subject:** Net Metering Applications - Telford Farms  
**Attachments:** netMetering\_Application\_Telford 4.pdf; netMetering\_Application\_Telford 3.pdf; netMetering\_Application\_Telford 2.pdf; netMetering\_Application\_Telford 1.pdf

Hello,

Please see attached net metering applications for Mike Telford & Triple T Farms.

We will mail these in as well with a check.

Thanks,

--

Joey Richardson  
Project Engineer  
Office: 208.735.8990  
Cell: 208.721.2987  
[www.gietzensolar.com](http://www.gietzensolar.com)





# Customer Generation Application - Solar PV Projects

This application is an interconnection request for existing Idaho Power customers who wish to install solar PV. Upon receipt of the application and fee, Idaho Power will review the project and determine if any upgrades to the electrical grid are needed. If no upgrades are needed, customer will receive an approval to proceed. Application and fee expire one year after review date. Visit [www.idahopower.com/CustomerGeneration](http://www.idahopower.com/CustomerGeneration) for Idaho Power's tariff schedules, interconnection and credit transfer eligibility requirements.

All customer generation systems must satisfy the requirements of Schedule 72, Interconnections to Non-Utility Generation. Upon completion of the interconnection process, customers will take service under one of the following schedules in Idaho Power's Tariff:

- Idaho Residential customers - Schedule 06, Residential Service On-Site Generation
- Idaho Small General Service customers - Schedule 08, Small General Service On-Site Generation
- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information All Fields Required

Account Holder	<u>Mike Telford</u>	Account Number	<u>2201292188</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>1450 W Hwy 24 Paul, ID 83347</u>	Meter Number	<u>56 032 680</u>
<i>Address</i>		<i>City, State Zip</i>	
Current Rate Schedule	<u>24</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
Manufacturer		<u>Trina</u>	
Model		<u>TSM400DE61546</u>	
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup: <input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Inverter(s)</b>			
#	<u>2</u>	Nameplate capacity each (watts):	<u>50,000</u>
Manufacturer		<u>SMW</u>	
Model #		<u>Corel-50K</u>	
Voltage		<u>277/480</u>	
#	_____	Nameplate capacity each (watts):	_____
Manufacturer		_____	
Model #		_____	
Voltage		_____	
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) All Fields Required

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Email	<u>logan@gietzensolar.com</u>
Phone (xxx) xxx-xxxx	<u>208-735-8990</u>		

## 3. Account Holder Acknowledgement

MT I authorize Idaho Power to discuss my interconnection request and on-site generation project, as well as share information about my electric usage history, with the Project Company listed above. I further authorize such Project Company to act on my behalf to complete the necessary documentation and requirements to interconnect my on-site generation system. (If customer does not initial this authorization, all of Idaho Power's communications, information-sharing, and interconnection requirements for this project must be handled directly with the customer.)

### The following acknowledgments must be initialed for Idaho Power to complete its review of this application

MT I certify that the information provided in this application is correct to the best of my knowledge.

MT I understand that the net metering program design is subject to change including, but not limited to, the interval length over which netting occurs, compensation for excess generation and the interconnection requirements for on-site generation systems.

MT I UNDERSTAND THAT LEGISLATIVE OR REGULATORY ACTION MAY AFFECT OR ELIMINATE MY ABILITY TO SELL OR GET CREDIT FOR ANY EXCESS POWER GENERATED BY THE SYSTEM AND MAY AFFECT THE PRICE OR VALUE OF THAT POWER. (ID RESIDENTIAL ENERGY SYSTEM DISCLOSURE ACT, ID CODE §§48-1801-§§48-1809)

Name (Type or Print)	<u>Mike Telford</u>	Signature	<u>Mike Telford</u>
Phone (xxx) xxx-xxxx	<u>208-431-5957</u>	Email	<u>telfordsunvalleyseed@gmail.com</u>
Date	<u>11-30-20</u>		

Once completed, please mail this form and the non-refundable \$100 application fee to:

U.S. Postal delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 P.O. Box 70, Boise ID 83707	Express delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 1221 West Idaho St, Boise ID 83702	<b>208-388-2559 or email</b> <a href="mailto:cg@idahopower.com">cg@idahopower.com</a>
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# Customer Generation Application - Solar PV Projects

This application is an interconnection request for existing Idaho Power customers who wish to install solar PV. Upon receipt of the application and fee, Idaho Power will review the project and determine if any upgrades to the electrical grid are needed. If no upgrades are needed, customer will receive an approval to proceed. Application and fee expire one year after review date. Visit [www.idahopower.com/CustomerGeneration](http://www.idahopower.com/CustomerGeneration) for Idaho Power's tariff schedules, interconnection and credit transfer eligibility requirements.

All customer generation systems must satisfy the requirements of Schedule 72, Interconnections to Non-Utility Generation. Upon completion of the interconnection process, customers will take service under one of the following schedules in Idaho Power's Tariff:

- Idaho Residential customers - Schedule 06, Residential Service On-Site Generation
- Idaho Small General Service customers - Schedule 08, Small General Service On-Site Generation
- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information *All Fields Required*

Account Holder	<u>Mike Telford</u>	Account Number	<u>2201292188</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>1450 W Hwy 24 Paul, Id 83347</u>	Meter Number	<u>57 092 517</u>
	<i>Address</i>	<i>City, State Zip</i>	
Current Rate Schedule	<u>24</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase	<input checked="" type="checkbox"/> Three Phase
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
		Manufacturer	<u>Trina</u>
		Model	<u>TSM400 DEG15HC</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Inverter(s)</b>			
# <u>2</u>	Nameplate capacity each (watts): <u>50,000</u>	Manufacturer	<u>SMA</u>
		Model #	<u>Core1-50K</u>
		Voltage	<u>277/480</u>
#	Nameplate capacity each (watts):	Manufacturer	Model #
			Voltage
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Phone (xxx) xxx-xxxx	<u>208-735-8990</u>
Email	<u>logan@gietzensolar.com</u>		

## 3. Account Holder Acknowledgement

MT I authorize Idaho Power to discuss my interconnection request and on-site generation project, as well as share information about my electric usage history, with the Project Company listed above. I further authorize such Project Company to act on my behalf to complete the necessary documentation and requirements to interconnect my on-site generation system. (If customer does not initial this authorization, all of Idaho Power's communications, information-sharing, and interconnection requirements for this project must be handled directly with the customer.)

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Name (Type or Print)	<u>Mike Telford</u>	Signature	<u>[Signature]</u>
Phone (xxx) xxx-xxxx	<u>208-431-5957</u>	Email	<u>telfordsunvalleyseed@gmail.com</u>
		Date	<u>11-30-20</u>

Once completed, please mail this form and the non-refundable \$100 application fee to:

U.S. Postal delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 P.O. Box 70, Boise ID 83707	Express: delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 1221 West Idaho St, Boise ID 83702	208-388-2559 or email <a href="mailto:cg@idahopower.com">cg@idahopower.com</a>
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7-2



# Customer Generation Application - Solar PV Projects

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- Idaho Small General Service customers - Schedule 08, Small General Service On-Site Generation
- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information All Fields Required

Account Holder	<u>Mike Telford</u>	Account Number	<u>2201292188</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>1450 W Hwy 24 Paul, ID 83347</u>	Meter Number	<u>46 013 475</u>
	Address	City, State Zip	
Current Rate Schedule	<u>24</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
	Manufacturer	<u>Trina</u>	Model <u>TSM400DEL154C</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Inverter(s)</b>			
# <u>2</u>	Nameplate capacity each (watts): <u>50,000</u>	Manufacturer <u>SMA</u>	Model # <u>Corel-50K</u> Voltage <u>277/480</u>
#	Nameplate capacity each (watts):	Manufacturer	Model # Voltage
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) All Fields Required

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State <u>ID</u>	Email <u>logan@gietzensolar.com</u>	Phone (xxx) xxx-xxxx	<u>208-735-8990</u>

## 3. Account Holder Acknowledgement

MT I authorize Idaho Power to discuss my interconnection request and on-site generation project, as well as share information about my electric usage history, with the Project Company listed above. I further authorize such Project Company to act on my behalf to complete the necessary documentation and requirements to interconnect my on-site generation system. (If customer does not initial this authorization, all of Idaho Power's communications, information-sharing, and interconnection requirements for this project must be handled directly with the customer.)

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Name (Type or Print)	<u>Mike Telford</u>	Signature	<u>Mike Telford</u>
Phone (xxx) xxx-xxxx	<u>208-431-5957</u>	Email	<u>telfordsumvalleyseed@gmail.com</u>
		Date	<u>11-30-20</u>

Once completed, please mail this form and the non-refundable \$100 application fee to:

U.S. Postal delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 P.O. Box 70, Boise ID 83707	Express: delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 1221 West Idaho St, Boise ID 83702	<b>208-388-2559 or email</b> <a href="mailto:cg@idahopower.com">cg@idahopower.com</a>
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#1



# Customer Generation Application - Solar PV Projects

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- Idaho Small General Service customers - Schedule 08, Small General Service On-Site Generation
- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information *All Fields Required*

Account Holder	<u>Triple T Farms</u> <i>Must be the customer/account holder on the Idaho Power account</i>	Account Number	<u>2206170686</u>
Project Location	<u>1375 W Hwy 24 Paul, Id 83347</u> Address City, State Zip	Meter Number	<u>41 082 944</u>
Current Rate Schedule	<u>24</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC _____ kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u> Manufacturer <u>Trina</u> Model <u>TSM 400 DEG 154L</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup: <input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Inverter(s)</b>			
# <u>1</u>	Nameplate capacity each (watts): <u>50,000</u>	Manufacturer <u>SMA</u>	Model # <u>LOG1-50K</u> Voltage <u>277/480</u>
# _____	Nameplate capacity each (watts): _____	Manufacturer _____	Model # _____ Voltage _____
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State <u>ID</u>	Email <u>logan@gietzensolar.com</u>	Phone (xxx) xxx-xxxx	<u>208-735-8990</u>

## 3. Account Holder Acknowledgement

RZ I authorize Idaho Power to discuss my interconnection request and on-site generation project, as well as share information about my electric usage history, with the Project Company listed above. I further authorize such Project Company to act on my behalf to complete the necessary documentation and requirements to interconnect my on-site generation system. (If customer does not initial this authorization, all of Idaho Power's communications, information-sharing, and interconnection requirements for this project must be handled directly with the customer.)

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- RZ I certify that the information provided in this application is correct to the best of my knowledge.
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Name (Type or Print)	<u>Ryan Telford</u>	Signature	<u>[Signature]</u>
Phone (xxx) xxx-xxxx	<u>telford.sunny@idsp.com</u>	Email	<u>gms.l.com</u>
		208-431-5958	Date <u>11-30-20</u>

Once completed, please mail this form and the non-refundable \$100 application fee to:

U.S. Postal delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 P.O. Box 70, Boise ID 83707	Express: delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 1221 West Idaho St, Boise ID 83702	208-388-2559 or email <a href="mailto:cg@idahopower.com">cg@idahopower.com</a>
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Triple T Farms

Idaho Power

acc# 2206170686 net metering application

11/30/2020

050285

100.00

*file*

Triple T Farms

acc# 2206170686 net metering application

100.00

# ATTACHMENT 2

[joeyrichardson@gietzensolar.com](mailto:joeyrichardson@gietzensolar.com)

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**From:** Cat Gietzen <logan@gietzensolar.com>  
**Sent:** Monday, December 28, 2020 4:09 PM  
**To:** Joey Richardson  
**Subject:** FW: netMetering\_Application\_Compiled between Joey Richardson and Afton Van Tassell is Signed and Filed!  
**Attachments:** netMetering\_Application\_Compiled - signed.pdf

Many thanks,  
Cat Gietzen  
Office: 208.735.8990  
Cell: 208.316.3907  
[www.gietzensolar.com](http://www.gietzensolar.com)



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**From:** [Logan Gietzen](#)  
**Sent:** Monday, November 30, 2020 8:43 PM  
**To:** [LOC. CG](#)  
**Cc:** [logan@gietzensolar.com](mailto:logan@gietzensolar.com)  
**Subject:** Fwd: netMetering\_Application\_Compiled between Joey Richardson and Afton Van Tassell is Signed and Filed!

Hello,

Please see attached 7 net metering applications for Afton van Tassell.

We will mail these in as well with checks as well.

Many thanks,  
Cat Gietzen



# Customer Generation Application - Solar PV Projects

This application is an interconnection request for existing Idaho Power customers who wish to install solar PV. Upon receipt of the application and fee, Idaho Power will review the project and determine if any upgrades to the electrical grid are needed. If no upgrades are needed, customer will receive an approval to proceed. Application and fee expire one year after review date. Visit [www.idahopower.com/CustomerGeneration](http://www.idahopower.com/CustomerGeneration) for Idaho Power's tariff schedules, interconnection and credit transfer eligibility requirements.

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- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information *All Fields Required*

Account Holder	<u>Afton Van Tassell</u>	Account Number	<u>2202918187</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>07S21E2730 / Paul, ID</u>	Meter Number	<u>51234045</u>
	<i>Address</i>	<i>City, State Zip</i>	
Current Rate Schedule	<u>24S</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
		Manufacturer	<u>Trina</u>
		Model	<u>TSM400DEG154HC</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Inverter(s)</b>			
#	<u>2</u>	Nameplate capacity each (watts):	<u>50,000</u>
		Manufacturer	<u>SMA</u>
		Model #	<u>Core 1 - 50k</u>
		Voltage	<u>277/480</u>
#		Nameplate capacity each (watts):	
		Manufacturer	
		Model #	
		Voltage	
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Email	<u>logan@gietzensolar.com</u>
		Phone (xxx) xxx-xxxx	<u>208-735-8990</u>

## 3. Account Holder Acknowledgement

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Name (Type or Print)	<u>Afton Van Tassell</u>	Signature	<u>Afton Van Tassell</u> <small>Afton Van Tassell (Nov 30, 2020 19:03 MST)</small>
Phone (xxx) xxx-xxxx	<u>208-312-1620</u>	Email	<u>perrydvt@gmail.com</u>
		Date	<u>Nov 30, 2020</u>

Once completed, please mail this form and the non-refundable \$100 application fee to:

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# Customer Generation Application - Solar PV Projects

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## 1. Project Information *All Fields Required*

Account Holder	<u>Afton Van Tassell</u>	Account Number	<u>2202918187</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>07S21E2820 / Paul, ID</u>	Meter Number	<u>45599944</u>
	<i>Address</i>	<i>City, State Zip</i>	
Current Rate Schedule	<u>24S</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
		Manufacturer	<u>Trina</u>
		Model	<u>TSM400DEG154HC</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Inverter(s)</b>			
#	<u>2</u>	Nameplate capacity each (watts):	<u>50,000</u>
		Manufacturer	<u>SMA</u>
		Model #	<u>Core 1 - 50k</u>
		Voltage	<u>277/480</u>
#		Nameplate capacity each (watts):	
		Manufacturer	
		Model #	
		Voltage	
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Email	<u>logan@gietzensolar.com</u>
		Phone (xxx) xxx-xxxx	<u>208-735-8990</u>

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Name (Type or Print)	<u>Afton Van Tassell</u>	Signature	<u>Afton Van Tassell</u> <small>Afton Van Tassell (Nov 30, 2020 19:03 MST)</small>
Phone (xxx) xxx-xxxx	<u>208-312-1620</u>	Email	<u>perrydvt@gmail.com</u>
		Date	<u>Nov 30, 2020</u>

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- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information *All Fields Required*

Account Holder	<u>Afton Van Tassell</u>	Account Number	<u>2202918187</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>07S21E3310 / Paul, ID</u>	Meter Number	<u>66500061</u>
	<i>Address</i>	<i>City, State Zip</i>	
Current Rate Schedule	<u>24S</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
		Manufacturer	<u>Trina</u>
		Model	<u>TSM400DEG154HC</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Inverter(s)</b>			
#	<u>2</u>	Nameplate capacity each (watts):	<u>50,000</u>
		Manufacturer	<u>SMA</u>
		Model #	<u>Core 1 - 50k</u>
		Voltage	<u>277/480</u>
#		Nameplate capacity each (watts):	
		Manufacturer	
		Model #	
		Voltage	
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Email	<u>logan@gietzensolar.com</u>
		Phone (xxx) xxx-xxxx	<u>208-735-8990</u>

## 3. Account Holder Acknowledgement

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Name (Type or Print)	<u>Afton Van Tassell</u>	Signature	<u>Afton Van Tassell</u> <small>Afton Van Tassell (Nov 30, 2020 19:03 MST)</small>
Phone (xxx) xxx-xxxx	<u>208-312-1620</u>	Email	<u>perrydvt@gmail.com</u>
		Date	<u>Nov 30, 2020</u>

Once completed, please mail this form and the non-refundable \$100 application fee to:

U.S. Postal delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 P.O. Box 70, Boise ID 83707	Express: delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 1221 West Idaho St, Boise ID 83702	<b>208-388-2559 or email</b> <a href="mailto:cg@idahopower.com">cg@idahopower.com</a>
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# Customer Generation Application - Solar PV Projects

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- Idaho Residential customers - Schedule 06, Residential Service On-Site Generation
- Idaho Small General Service customers - Schedule 08, Small General Service On-Site Generation
- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information *All Fields Required*

Account Holder	<u>Afton Van Tassell</u>	Account Number	<u>2202918187</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>07S21E3340 / Paul, ID</u>	Meter Number	<u>68296078</u>
	<i>Address</i>	<i>City, State Zip</i>	
Current Rate Schedule	<u>24S</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
		Manufacturer	<u>Trina</u>
		Model	<u>TSM400DEG154HC</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Inverter(s)</b>			
#	<u>2</u>	Nameplate capacity each (watts):	<u>50,000</u>
		Manufacturer	<u>SMA</u>
		Model #	<u>Core 1 - 50k</u>
		Voltage	<u>277/480</u>
#		Nameplate capacity each (watts):	
		Manufacturer	
		Model #	
		Voltage	
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Email	<u>logan@gietzensolar.com</u>
		Phone (xxx) xxx-xxxx	<u>208-735-8990</u>

## 3. Account Holder Acknowledgement

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Name (Type or Print)	<u>Afton Van Tassell</u>	Signature	<u>Afton Van Tassell</u> <small>Afton Van Tassell (Nov 30, 2020 19:03 MST)</small>
Phone (xxx) xxx-xxxx	<u>208-312-1620</u>	Email	<u>perrydvt@gmail.com</u>
		Date	<u>Nov 30, 2020</u>

## Once completed, please mail this form and the non-refundable \$100 application fee to:

U.S. Postal delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 P.O. Box 70, Boise ID 83707	Express: delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 1221 West Idaho St, Boise ID 83702	<b>208-388-2559 or email</b> <a href="mailto:cg@idahopower.com">cg@idahopower.com</a>
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# Customer Generation Application - Solar PV Projects

This application is an interconnection request for existing Idaho Power customers who wish to install solar PV. Upon receipt of the application and fee, Idaho Power will review the project and determine if any upgrades to the electrical grid are needed. If no upgrades are needed, customer will receive an approval to proceed. Application and fee expire one year after review date. Visit [www.idahopower.com/CustomerGeneration](http://www.idahopower.com/CustomerGeneration) for Idaho Power's tariff schedules, interconnection and credit transfer eligibility requirements.

All customer generation systems must satisfy the requirements of Schedule 72, Interconnections to Non-Utility Generation. Upon completion of the interconnection process, customers will take service under one of the following schedules in Idaho Power's Tariff:

- Idaho Residential customers - Schedule 06, Residential Service On-Site Generation
- Idaho Small General Service customers - Schedule 08, Small General Service On-Site Generation
- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information *All Fields Required*

Account Holder	<u>Afton Van Tassell</u>	Account Number	<u>2202918187</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>07S21E3430 / Paul, ID</u>	Meter Number	<u>41125190</u>
	<i>Address</i>	<i>City, State Zip</i>	
Current Rate Schedule	<u>24S</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
		Manufacturer	<u>Trina</u>
		Model	<u>TSM400DEG154HC</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Inverter(s)</b>			
#	<u>2</u>	Nameplate capacity each (watts):	<u>50,000</u>
		Manufacturer	<u>SMA</u>
		Model #	<u>Core 1 - 50k</u>
		Voltage	<u>277/480</u>
#		Nameplate capacity each (watts):	
		Manufacturer	
		Model #	
		Voltage	
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Email	<u>logan@gietzensolar.com</u>
		Phone (xxx) xxx-xxxx	<u>208-735-8990</u>

## 3. Account Holder Acknowledgement

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Name (Type or Print)	<u>Afton Van Tassell</u>	Signature	<u>Afton Van Tassell</u> <small>Afton Van Tassell (Nov 30, 2020 19:03 MST)</small>
Phone (xxx) xxx-xxxx	<u>208-312-1620</u>	Email	<u>perrydvt@gmail.com</u>
		Date	<u>Nov 30, 2020</u>

Once completed, please mail this form and the non-refundable \$100 application fee to:

U.S. Postal delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 P.O. Box 70, Boise ID 83707	Express delivery:	Idaho Power Company Attn: Customer Generation, CHQ 8 1221 West Idaho St, Boise ID 83702	<b>208-388-2559 or email</b> <a href="mailto:cg@idahopower.com">cg@idahopower.com</a>
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# Customer Generation Application - Solar PV Projects

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- Idaho Small General Service customers - Schedule 08, Small General Service On-Site Generation
- All Oregon customers, and Idaho Large Commercial, Irrigation and Industrial customers - Schedule 84, Customer Energy Production/Net Metering Service

## 1. Project Information *All Fields Required*

Account Holder	<u>Afton Van Tassell</u>	Account Number	<u>2202918187</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>07S21E3540 / Paul, ID</u>	Meter Number	<u>68742867</u>
	<i>Address</i>	<i>City, State Zip</i>	
Current Rate Schedule	<u>24S</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
		Manufacturer	<u>Trina</u>
		Model	<u>TSM400DEG154HC</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Inverter(s)</b>			
#	<u>2</u>	Nameplate capacity each (watts):	<u>50,000</u>
		Manufacturer	<u>SMA</u>
		Model #	<u>Core 1 - 50k</u>
		Voltage	<u>277/480</u>
#		Nameplate capacity each (watts):	
		Manufacturer	
		Model #	
		Voltage	
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Email	<u>logan@gietzensolar.com</u>
		Phone (xxx) xxx-xxxx	<u>208-735-8990</u>

## 3. Account Holder Acknowledgement

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Name (Type or Print)	<u>Afton Van Tassell</u>	Signature	<u>Afton Van Tassell</u> <small>Afton Van Tassell (Nov 30, 2020 19:03 MST)</small>
Phone (xxx) xxx-xxxx	<u>208-312-1620</u>	Email	<u>perrydvt@gmail.com</u>
		Date	<u>Nov 30, 2020</u>

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# Customer Generation Application - Solar PV Projects

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## 1. Project Information *All Fields Required*

Account Holder	<u>Afton Van Tassell</u>	Account Number	<u>2200417547</u>
<i>Must be the customer/account holder on the Idaho Power account</i>			
Project Location	<u>435 N 2700 E Dairy / Paul, ID</u>	Meter Number	<u>66500033</u>
	<i>Address</i>	<i>City, State Zip</i>	
Current Rate Schedule	<u>09S</u>	<input checked="" type="checkbox"/> Will property be used for commercial purposes? (home business, crypto currency mining)	
Is this an Expansion of an existing project at location? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Project Nameplate Capacity	<u>115.2</u> kW DC <u>100</u> kW AC	<input type="checkbox"/> Single Phase <input checked="" type="checkbox"/> Three Phase	
<i>Maximum System Size: 25 kW AC Residential and Small General Service; 100 kW AC Large Commercial, Industrial, Irrigation.</i>			
# of Modules	<u>288</u>	Watts/module (DC)	<u>400</u>
		Manufacturer	<u>Trina</u>
		Model	<u>TSM400DEG154HC</u>
Tracker:	<input type="checkbox"/> None <input checked="" type="checkbox"/> Single Axis <input type="checkbox"/> Two Axis	Battery Backup:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Inverter(s)</b>			
#	<u>2</u>	Nameplate capacity each (watts):	<u>50,000</u>
		Manufacturer	<u>SMA</u>
		Model #	<u>Core 1 - 50k</u>
		Voltage	<u>277/480</u>
#		Nameplate capacity each (watts):	
		Manufacturer	
		Model #	
		Voltage	
Is inverter UL 1741 or IEEE1547 listed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

## 2. Project Contact (installer) *All Fields Required*

Company	<u>Gietzen Solar, LLC</u>	Contact	<u>Logan Gietzen</u>
State	<u>ID</u>	Email	<u>logan@gietzensolar.com</u>
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# netMetering\_Application\_Compiled

Final Audit Report

2020-12-01

Created:	2020-12-01
By:	Joey Richardson (joeyrichardson@gietzensolar.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAf9AX4Vu6N4WMWP8lj0GkphplwvkDAuPb

## "netMetering\_Application\_Compiled" History

-  Document created by Joey Richardson (joeyrichardson@gietzensolar.com)  
2020-12-01 - 1:44:52 AM GMT- IP address: 96.19.227.140
-  Document emailed to Afton Van Tassell (perrydvt@gmail.com) for signature  
2020-12-01 - 1:49:51 AM GMT
-  Email viewed by Afton Van Tassell (perrydvt@gmail.com)  
2020-12-01 - 1:55:33 AM GMT- IP address: 216.57.165.5
-  Document e-signed by Afton Van Tassell (perrydvt@gmail.com)  
Signature Date: 2020-12-01 - 2:03:30 AM GMT - Time Source: server- IP address: 216.57.165.5
-  Agreement completed.  
2020-12-01 - 2:03:30 AM GMT

11/30/2020

Idaho Power Company - Attn: Interconnection Application

Date	Type	Reference	Original Amount	Balance Due	Payment
11/30/2020	Bill		100.00	100.00	100.00
			Check Amount		100.00

1020 Free Business C

100.00

11/30/2020

Idaho Power Company - Attn: Interconnection Application

Date	Type	Reference	Original Amount	Balance Due	Payment
11/30/2020	Bill	NM App Tassell	100.00	100.00	100.00
			Check Amount		100.00

1020 Free Business C

100.00

11/30/2020

Idaho Power Company - Attn: Interconnection Application

Date	Type	Reference	Original Amount	Balance Due	Payment
11/30/2020	Bill		100.00	100.00	100.00
			Check Amount		100.00

1020 Free Business C

100.00

11/30/2020

Idaho Power Company - Attn: Interconnection Application

Date	Type	Reference	Original Amount	Balance Due	Payment
11/30/2020	Bill	NM App Tassell	100.00	100.00	100.00
			Check Amount		100.00

1020 Free Business C ~~Acct 220298187 Meter 69977208~~ 100.00

11/30/2020

Idaho Power Company - Attn: Interconnection Application

Date	Type	Reference	Original Amount	Balance Due	Payment
11/30/2020	Bill	NM App Tassell	100.00	100.00	100.00
			Check Amount		100.00

1020 Free Business C Acct 2203524497 Meter 50467096 100.00

11/30/2020

Idaho Power Company - Attn: Interconnection Application

Date	Type	Reference	Original Amount	Balance Due	Payment
11/30/2020	Bill		100.00	100.00	100.00
			Check Amount		100.00

1020 Free Business C 100.00

1944

Power Company - Attn: Interconnection Application

Reference	Original Amount	Balance Due	Payment
IM App Tassell	100.00	100.00	100.00
Check Amount			100.00

Tassell  
Affirm v. Tassell  
MHR

100.00