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IDAHO PUBLIC
UTILITIES COMMISSION

LISA D. NORDSTROM
Lead Counsel
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August 21, 2020

VIA ELECTRONIC MAIL

Jan Nuriyuki, Secretary
Idaho Public Utilities Commission
11331 West Chinden Blvd., Building 8
Suite 201-A
Boise, Idaho 83714

Re: Case No. IPC-E-20-33
In the Matter of the Application of Idaho Power Company for Authority to
Revise the Energy Efficiency Rider, Tariff Schedule 91

Dear Ms. Noriyuki:

Attached for electronic filing, pursuant to Order No. 34602, is Idaho Power Company's Application, customer notice and press release, in the above-entitled matter. If you have any questions about the enclosed documents, please do not hesitate to contact me.

Very truly yours,

Lisa D. Nordstrom

LDN:slb

Enclosures

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Attorney for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) CASE NO. IPC-E-20-33
AUTHORITY TO REVISE THE ENERGY)
EFFICIENCY RIDER, TARIFF) APPLICATION
SCHEDULE 91.)
_____)

Idaho Power Company ("Idaho Power" or "Company"), in accordance with *Idaho Code* § 61-503 and RP 052, hereby respectfully makes application to the Idaho Public Utilities Commission ("Commission") for an order approving an increase to the collection percentage of the Energy Efficiency Rider ("Rider"), contained within tariff Schedule 91, from 2.75 percent to 3.10 percent of base rate revenues effective January 1, 2021. The Company also requests a minor housekeeping edit in Schedule 91 be approved to remove reference to an expired tariff schedule from its applicability.

In support of this Application, Idaho Power represents as follows:

I. BACKGROUND

1. The Commission issued Order No. 29026 on May 13, 2002, authorizing the creation of the Energy Efficiency Rider to fund demand-side management (“DSM”) programs.

2. Past Rider Percentage Changes. Since the inception of the Rider, Idaho Power has monitored the level of collection through the rate mechanism with a goal of matching the level of funding with the level of energy efficiency expenditures over time. Consistent with that goal, the Commission has authorized changes to the Rider percentage over the years. The Company has also been authorized, in limited cases, to collect additional funding through the Company’s annual Power Cost Adjustment (“PCA”) to fund the Rider, as well as refund surplus Rider funds to customers through the PCA.

This history is reflected on the following chart:

Case No.	Order No.	Date	Action Authorized
IPC-E-02-02 IPC-E-02-03	29026	May 2002	First Rider set at 0.5%
IPC-E-04-29	29784	May 2005	First Rider increase to 1.5%
IPC-E-08-03	30560	May 2008	Second Rider increase to 2.5%
IPC-E-09-05	30814	May 2009	Third Rider increase to 4.75%
IPC-E-10-27	32217	May 2011	\$10 Million to Rider from PCA to decrease Rider deficit
IPC-E-11-08	32426	May 2011	Rate case authorized recovery of Demand Response incentives through PCA and reduced Rider to 4.0%
IPC-E-14-05	33049	May 2014	\$20 Million to PCA from Rider*
IPC-E-15-14	33306	May 2015	\$4 Million to PCA from Rider
IPC-E-16-08	33526	May 2016	\$4 Million to PCA from Rider
IPC-E-16-33	33736	March 2017	\$13 Million to PCA from Rider; annual \$4 Million Rider funds transfer to PCA eliminated; reduced Rider to 3.75%
IPC-E-19-06	34345	May 2019	Reduced Rider to 2.75%

*Included \$4 million transfer to maintain revenue neutrality and \$16 million in surplus Rider funds.

3. Current Rider Funding Percentage and Collection. The Rider is currently set at 2.75 percent of base rate revenues as authorized by Order No. 34345. It currently collects approximately \$30 million per year to fund Idaho Power's DSM programs and other energy efficiency initiatives. At the end of July 2020, the Rider balancing account had an under-collected balance of approximately \$9.1 million and, without adjustment, the Rider balancing account is estimated to have an under-collected balance of approximately \$17 million at the end of 2021 based on a low energy efficiency savings case ("low-case") forecast scenario, and \$22.7 million under-collected under a high energy efficiency savings case ("high-case") forecast scenario.

II. PROPOSAL FOR RIDER PERCENTAGE INCREASE

4. Percentage Increase Proposal. Concurrent with this filing, the Company has submitted Case No. IPC-E-20-32, where it is seeking authority to reduce base rates to remove the revenue requirement associated with the Boardman coal-fired plant scheduled to cease operations at the end of 2020. The Company's request to increase the Rider collection from 2.75 percent to 3.10 percent is intended to closely match the increase in Rider collection with the Boardman-related rate reduction to allow customer savings from ceasing operations at Boardman to be immediately reinvested into energy efficiency, without increasing overall customers' bills. The proposed 3.10 percent Rider collection will also provide a necessary near-term action to mitigate the expected increasing deficit Rider account balance.

5. The proposed 0.35 percent Rider increase is reasonable as a near-term step to mitigate the growing under-collected balance in the Company's 2020-2021 forecasts of the Rider account activity. Idaho Power has experienced significantly higher

energy efficiency incentive payments to participating customers over the January 2019 through July 2020 period compared to incentive payments anticipated for that period when the Rider funding was last addressed,¹ and Idaho Power expects that trend will continue for the remainder of 2020. In the most-recent 19 months, incentives exceeded prior forecast by approximately \$18 million, contributing to the current under-collected balance. Notably, participation in the Company's Commercial and Industrial Custom Project option has increased, with the Company achieving the same kWh savings level in the six months ending June 2020, as for all of 2019.

6. By implementing the near-term action as proposed in this case to mitigate increases in under-collection, the Company is afforded time to update a longer-term analysis of energy savings targets. The Company's long-term forecast will be informed by two key inputs to be completed over the next several months. First, the Company will incorporate use of the Utility Cost Test ("UCT") for cost-effectiveness screening in the determination of DSM savings potential, and second, the 2021 Integrated Resource Plan ("IRP") (which includes stakeholder engagement in developing the energy efficiency savings level in the IRP) will inform the long-term energy efficiency program savings estimates. Idaho Power is committed to continue to maintain a long-term view of energy efficiency funding and make future adjustments as necessary to better align collection with expenses.

7. Rider Balance Forecast. Based on the current under-collected balance and recently completed low- and high-case forecast scenarios of Rider balances for August 2020 through December 2021, the Company is aware that the current Rider collection

¹ *In the Matter of the Application of Idaho Power Company for Authority to Revise the Energy Efficiency Rider, Tariff Schedule 91, Case No. IPC-E-19-06 (filed February 12, 2019).*

level of 2.75 percent is likely to result in an increasing deficit Rider balance over that period. The low-case 2021 energy efficiency savings level is based on the potential study that was utilized in the 2019 IRP, while the high-case is based on a recently completed potential study which will be used in the Company's 2021 IRP. Idaho Power's recommended Rider percentage and resulting annual Rider balances are provided as Attachment No. 1. A description of the assumptions used in the model is provided as Attachment No. 2.

8. Timing. Idaho Power proposes the Rider percentage change become effective January 1, 2021, to coincide with the effective date of Idaho Power's concurrent filing² to remove the revenue requirement from base rates resulting from ceasing operations at the Boardman coal-fired plant. This timing will allow customer savings from ceasing operations at Boardman to be immediately reinvested into energy efficiency in a manner that would be substantially revenue neutral from a customer perspective.

9. Billed Revenue and Customer Rate Impact. The proposed increase in the Rider percentage from 2.75 percent of base rate revenues to 3.10 percent of base rate revenues represents a \$3.7 million, or 0.31 percent, increase from current billed revenue. The percentage change in billed revenue associated with the Rider percentage change is found in Attachment No. 3. This proposed increase results in an approximate \$0.29 increase to the monthly bill of a typical Residential customer using 950 kilowatts per month. Combined with the impact of the Company's concurrent filing in Case No. IPC-E-20-32 to reduce rates related to its ceasing operations at the Boardman plant, the Company's proposals result in a net decrease to billed revenue of \$314,922, or 0.03

² *In the Matter of the Application of Idaho Power Company's Application for Authority to Decrease Its Rates for Electric Service for Costs Associated with the Boardman Power Plant, Case No. IPC-E-20-32.*

percent. The percentage change in billed revenue for the combined impact of the concurrent Rider and Boardman filings is found in Attachment No. 4. A typical Residential customer using 950 kilowatts per month would see a \$0.02 decrease to their monthly bill for the two filings combined.

10. Proposed Tariffs. The proposed Rider tariff (clean version and in legislative format), Schedule 91, is attached hereto as Attachment No. 5 to this application.

III. STAKEHOLDER ENGAGEMENT

11. Stakeholder Consultation. The Company shares DSM expense and Rider balance updates with stakeholders during its quarterly Energy Efficiency Advisory Group ("EEAG") meetings. As the deficit balance over the course of 2020 has increased, Idaho Power and members of EEAG have discussed the key drivers for the growing deficit balance and have discussed considerations related to timing of requesting a change to the Rider collection percentage. In those discussions, the Company has also reaffirmed its commitment to funding all cost-effective energy efficiency, regardless of the balance in the Rider. On August 19, 2020, the Company notified EEAG, via email, of its intent to file this case.

IV. ADMINISTRATIVE MODIFICATION

12. In preparation of this filing, Idaho Power identified Schedule 91 contains reference to an expired tariff Schedule 39, Street Lighting Service Supplemental Seasonal or Variable Energy ("Schedule 39"). Schedule 39 expired on May 11, 2011, and subsequent updates to Schedule 91 overlooked removing reference to Schedule 39. As part of its request in this case, the Company also proposes a minor housekeeping edit in Schedule 91 be approved to remove reference to Schedule 39.

V. MODIFIED PROCEDURE

13. Idaho Power believes that a hearing is not necessary to consider the issues presented herein and respectfully requests that this Application be processed under Modified Procedure; i.e., by written submissions rather than by hearing. RP 201, *et seq.*

VI. COMMUNICATIONS AND SERVICE OF PLEADINGS

14. In conformance with RP 125, this Application will be brought to the attention of Idaho Power's customers by means of a press release to media in the Company's service area and a customer notice distributed in customers' bills, both of which accompany this filing. The customer notice will be distributed over the course of the Company's billing cycles, with the last notice being sent by October 12, 2020.

15. Upon filing of this Application, the web graphic on Idaho Power's website will link directly to the Energy Efficiency Rider adjustment press release and bill insert that accompany this Application. Idaho Power will also make its Application available for public review upon request with safety accommodations, even though its offices throughout southern Idaho are temporarily closed to the general public during the COVID-19 public health emergency. Idaho Power asserts that this notice satisfies the Rules of Procedure of this Commission; however, the Company will, in the alternative, bring the Application to the attention of its affected customers through any other means directed by this Commission.

16. Communications and service of pleadings with reference to this Application should be sent to the following:

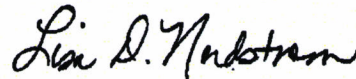
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VII. REQUEST FOR RELIEF

17. For the reasons set forth above, Idaho Power Company respectfully requests that the Commission issue an order authorizing an increase in the Energy Efficiency Rider from 2.75 percent to 3.10 percent of base rate revenues effective January 1, 2021, and approval of the proposed modifications to Schedule 91.

Respectfully submitted this 21st day of August 2020.



LISA D. NORDSTROM
Attorney for Idaho Power Company

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-20-33**

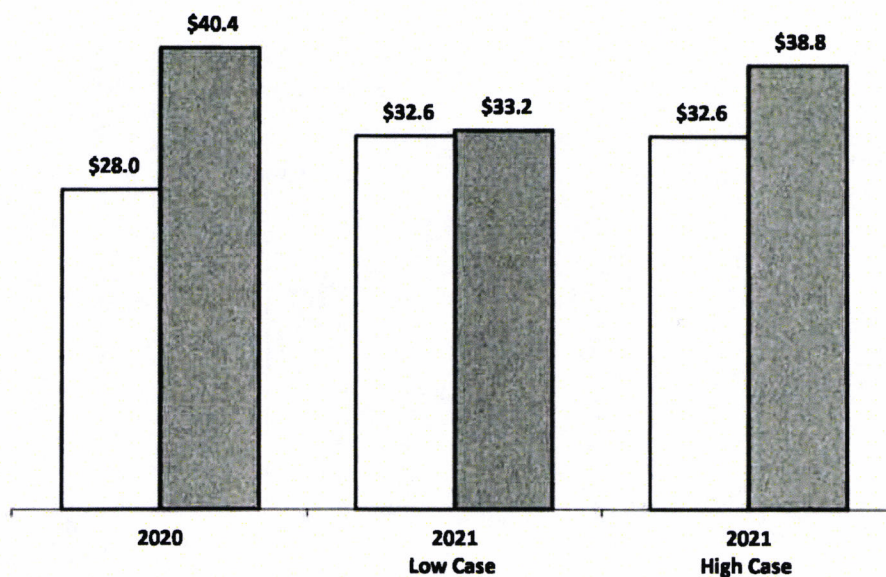
IDAHO POWER COMPANY

**ATTACHMENT 1
Forecast of Funding vs. Expenses/Incentives**

Forecast of Annual Funding vs. Expenses/Incentives

\$ In Millions

□ Annual Rider Funding at 2.75% in 2020 and 3.10% in 2021
 ■ Expenses/Incentives



	2020	2021 Low Case	2021 High Case
Beginning Rider Balance	\$(0.3)	\$(12.7)	\$(12.7)
Total Funding	28.0	32.6	32.6
Total Expenses/Incentives ¹	(40.4)	(33.2)	(38.8)
Ending Rider Balance	\$(12.7)	\$(13.2)	\$(18.9)

¹ Rider expenses/incentives were \$33.6 million, and \$38.1 million in 2018 and 2019, respectively.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-20-33**

IDAHO POWER COMPANY

**ATTACHMENT 2
Modeling Assumptions**

Idaho Energy Efficiency Rider ("Rider") Modeling Assumptions

	Assumption
Years Modeled	August 2020 through December 2021
Rider Percentage	2.75% 2020; 3.10% 2021
Rider Percentage Implementation Date	January 1, 2021
2020 Beginning Rider Balance	December 31, 2019, actual funding and expenses through July 2020, forecast Aug '20-Dec '21
Rider Funding	Based on a April 2020 forecast of Idaho Power base rate revenues for August 2020 through December 2021.
Carrying Charges	Two percent of average annual beginning and ending balances.
Energy Efficiency kWh Savings	2020 - Budget Low Case - Based on cost-effective achievable energy efficiency savings as identified in the 2019 Potential Study. High Case - Based on cost-effective achievable economic potential using Utility Cost in the 2020 Potential Study.
Energy Efficiency Program Expenses	2020 Idaho Energy Efficiency program budget divided by the 2020 estimated kWh savings converted to \$/kWh. Escalated at 2.2% and applied to the energy efficiency potential savings in Idaho for 2021. Labor - Average 2% escalation from 2020 budget. Incentives - 74% of Energy Efficiency expenses based on historical actual percentages. Other Expenses - \$/kWh multiplied by the estimated energy savings in Idaho less incentives and labor.
Demand Response Expenses	Labor - Average 2% escalation from 2020 Budget. Incentives - Not included in Idaho Rider forecast (collected through base rates and the PCA). Other Expenses - Escalated at 2.2% from 2020 budget.
Indirect Program Expenses	Labor - Average 2% escalation from 2020 budget. Other Expenses - Indirect Program expenses excluding Labor were budgeted at approximately 12% of Program Incentives based on the 2020 budget.
Market Transformation	Five year contract with the Northwest Energy Efficiency Alliance 2020-2024.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-20-33**

IDAHO POWER COMPANY

**ATTACHMENT 3
Summary of Revenue Impact, Energy Efficiency
Impact**

Idaho Power Company
Calculation of Revenue Impact 2021
State of Idaho
Energy Efficiency Rider
Filed August 21, 2020

Summary of Revenue Impact
Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Revenue
Uniform Tariff Rates:										
1	Residential Service	1	467,465	5,132,099,651	\$537,288,649	104.69	\$1,629,422	\$538,918,071	105.01	0.30%
2	Master Metered Mobile Home Park	3	23	4,252,723	\$425,528	100.06	\$1,283	\$426,811	100.36	0.30%
3	Residential Service Energy Watch	4	0	0	\$0	0.00	\$0	\$0	0.00	N/A
4	Residential Service Time-of-Day	5	1,098	18,454,730	\$1,863,692	100.93	\$5,626	\$1,869,318	101.24	0.30%
5	Residential Service On-Site Generation	6	10,919	63,076,202	\$6,996,715	110.92	\$21,366	\$7,018,081	111.26	0.31%
6	Small General Service	7	29,969	137,476,710	\$18,032,070	131.16	\$55,222	\$18,087,292	131.57	0.31%
7	Small General Service On-Site Generation	8	69	255,195	\$34,473	135.08	\$106	\$34,578	135.50	0.31%
8	Large General Service	9	37,030	3,921,231,988	\$288,651,490	73.66	\$918,981	\$289,570,471	73.90	0.32%
9	Dusk to Dawn Lighting	15	0	6,503,518	\$1,317,178	202.53	\$4,379	\$1,321,557	203.21	0.33%
10	Large Power Service	19	118	2,324,296,747	\$135,108,362	58.13	\$421,729	\$135,530,091	58.31	0.31%
11	Agricultural Irrigation Service	24	18,837	1,869,216,407	\$151,603,175	81.11	\$485,453	\$152,088,628	81.36	0.32%
12	Unmetered General Service	40	1,498	11,690,903	\$1,030,492	88.14	\$3,317	\$1,033,808	88.43	0.32%
13	Street Lighting	41	2,349	27,485,272	\$3,655,097	132.98	\$11,995	\$3,667,093	133.42	0.33%
14	Traffic Control Lighting	14	652	2,711,299	\$172,951	63.79	\$544	\$173,496	63.99	0.31%
15	Total Uniform Tariffs		570,027	13,518,781,345	\$1,146,379,873	84.80	\$3,559,421	\$1,149,939,294	85.06	0.31%
Special Contracts:										
16	Micron	26	1	556,733,298	\$28,760,861	51.66	\$88,749	\$28,849,630	51.82	0.31%
17	J R Simplot	29	1	175,000,000	\$8,783,993	50.19	\$27,023	\$8,811,015	50.35	0.31%
18	DOE	30	1	211,956,601	\$10,861,872	51.25	\$33,489	\$10,895,361	51.40	0.31%
19	J R Simplot - Caldwell	32	0	0	\$0	0.00	\$0	\$0	0.00	N/A
20	Total Special Contracts		3	943,689,899	\$48,406,746	51.30	\$149,260	\$48,556,006	51.45	0.31%
21	Total Idaho Retail Sales		570,030	14,462,451,244	\$1,194,786,619	82.61	\$3,708,682	\$1,198,495,301	82.87	0.31%

(1) January 01, 2020 - December 31, 2020 Forecasted Test Year (Spring 2020 Forecast)

Idaho Power Company
Calculation of Revenue Impact 2021
 State of Idaho
 Energy Efficiency Rider
 Filed August 21, 2020

Summary of Revenue Impact - Rates 9, 19, and 24 Distribution Level Detail
Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers (1)	Normalized Energy (kWh) (1)	Current Billed Revenue	Mills Per kWh	Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue
Uniform Tariff Rates:										
1	Large General Secondary	9S	36,779	3,371,153,614	\$252,550,741	74.92	\$804,439	\$253,355,179	75.15	0.32%
2	Large General Primary	9P	247	546,452,200	\$36,030,142	65.93	\$113,680	\$36,143,822	66.14	0.32%
3	Large General Transmission	9T	4	3,626,174	\$270,607	74.63	\$962	\$271,469	74.86	0.32%
4	Total Schedule 9		37,030	3,921,231,988	\$288,651,490	73.66	\$918,981	\$289,770,471	73.90	0.32%
6	Large Power Secondary	19S	1	6,122,084	\$396,493	64.76	\$1,249	\$397,743	64.97	0.32%
7	Large Power Primary	19P	115	2,285,392,812	\$132,911,828	58.16	\$414,891	\$133,326,719	58.34	0.31%
8	Large Power Transmission	19T	2	32,781,851	\$1,800,041	54.91	\$5,589	\$1,805,630	55.08	0.31%
9	Total Schedule 19		118	2,324,296,747	\$135,108,362	58.13	\$421,729	\$135,530,091	58.31	0.31%
11	Irrigation Secondary	24S	18,837	1,869,216,407	\$151,603,175	81.11	\$485,453	\$152,088,628	81.36	0.32%
12	Irrigation Transmission	24T	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
13	Total Schedule 24		18,837	1,869,216,407	\$151,603,175	81.11	\$485,453	\$152,088,628	81.36	0.32%

(1) January 01, 2020 - December 31, 2020 Forecasted Test Year (Spring 2020 Forecast)

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-20-33**

IDAHO POWER COMPANY

ATTACHMENT 4

**Summary of Revenue Impact, Combined Energy
Efficiency and Boardman Impact**

Idaho Power Company
 Calculation of Revenue Impact 2021
 State of Idaho
 Energy Efficiency Rider & Boardman
 Filed August 21, 2020

Summary of Revenue Impact
 Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers (1)	Normalized Energy (kWh) (1)	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue
Uniform Tariff Rates:										
1	Residential Service	1	487,465	5,132,089,651	\$537,288,649	104.69	(\$98,681)	\$537,189,968	104.67	(0.02)%
2	Master Metered Mobile Home Park	3	23	4,252,723	\$425,528	100.06	(\$160)	\$425,368	100.02	(0.04)%
3	Residential Service Energy Watch	4	0	0	\$0	0.00	\$0	\$0	0.00	N/A
4	Residential Service Time-of-Day	5	1,088	18,464,730	\$1,863,692	100.83	(\$465)	\$1,863,227	100.91	(0.02)%
5	Residential Service On-Site Generation	6	10,919	63,076,202	\$6,996,715	110.92	(\$161)	\$6,996,554	110.92	(0.00)%
6	Small General Service	7	29,989	137,476,710	\$18,032,070	131.16	\$2	\$18,032,072	131.16	0.00%
7	Small General Service On-Site Generation	8	69	255,195	\$34,473	135.08	\$3	\$34,475	135.09	0.01%
8	Large General Service	9	37,030	3,921,231,988	\$288,851,490	73.66	(\$87,154)	\$288,764,336	73.64	(0.03)%
9	Dusk to Dawn Lighting	15	0	6,503,518	\$1,317,178	202.53	(\$561)	\$1,316,617	202.45	(0.04)%
10	Large Power Service	19	118	2,324,296,747	\$135,108,362	58.13	(\$52,715)	\$135,055,647	58.11	(0.04)%
11	Agricultural Irrigation Service	24	18,837	1,869,216,407	\$151,603,175	81.11	(\$53,890)	\$151,549,285	81.08	(0.04)%
12	Unmetered General Service	40	1,498	11,690,903	\$1,030,492	88.14	(\$422)	\$1,030,069	88.11	(0.04)%
13	Street Lighting	41	2,349	27,485,272	\$3,655,097	132.98	(\$1,402)	\$3,653,695	132.93	(0.04)%
14	Traffic Control Lighting	14	652	2,711,289	\$172,951	63.79	(\$70)	\$172,881	63.76	(0.04)%
15	Total Uniform Tariffs		570,027	13,518,761,345	\$1,146,379,873	84.80	(\$295,677)	\$1,146,084,196	84.78	(0.03)%
Special Contracts:										
16	Micron	26	1	556,733,298	\$28,760,881	51.66	(\$11,443)	\$28,749,438	51.64	(0.04)%
17	J R Simplot	28	1	175,000,000	\$8,783,993	50.19	(\$3,484)	\$8,780,508	50.17	(0.04)%
18	DOE	30	1	211,956,601	\$10,881,872	51.25	(\$4,318)	\$10,857,555	51.23	(0.04)%
19	J R Simplot - Caldwell	32	0	0	\$0	0.00	\$0	\$0	0.00	N/A
20	Total Special Contracts		3	943,689,899	\$48,406,746	51.30	(\$19,245)	\$48,387,501	51.27	(0.04)%
21	Total Idaho Retail Sales		570,030	14,462,451,244	\$1,194,786,619	82.61	(\$314,922)	\$1,194,471,698	82.59	(0.03)%

(1) January 01, 2020 - December 31, 2020 Forecasted Test Year (Spring 2020 Forecast)

Idaho Power Company
Calculation of Revenue Impact 2021
 State of Idaho
Energy Efficiency Rider & Boardman
Filed August 21, 2020

Summary of Revenue Impact - Rates 9, 19, and 24 Distribution Level Detail
Current Billed Revenue to Proposed Billed Revenue

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers (1)	Normalized Energy (kWh) (1)	Current Billed Revenue	Mills Per kWh	Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Billed Revenue
Uniform Tariff Rates:										
1	Large General Secondary	9S	36,779	3,371,153,614	\$252,550,741	74.92	(\$75,782)	\$252,474,959	74.89	(0.03)%
2	Large General Primary	9P	247	546,452,200	\$36,030,142	65.93	(\$11,316)	\$36,018,826	65.91	(0.03)%
3	Large General Transmission	9T	4	3,626,174	\$270,607	74.63	(\$57)	\$270,550	74.61	(0.02)%
4	Total Schedule 9		37,030	3,921,231,988	\$288,851,490	73.66	(\$87,154)	\$288,764,336	73.64	(0.03)%
6	Large Power Secondary	19S	1	6,122,084	\$396,493	64.76	(\$159)	\$396,334	64.74	(0.04)%
7	Large Power Primary	19P	115	2,285,392,812	\$132,911,828	58.16	(\$51,864)	\$132,859,964	58.13	(0.04)%
8	Large Power Transmission	19T	2	32,781,851	\$1,800,041	54.91	(\$692)	\$1,799,349	54.89	(0.04)%
9	Total Schedule 19		118	2,324,296,747	\$135,108,362	58.13	(\$52,715)	\$135,055,647	58.11	(0.04)%
11	Irrigation Secondary	24S	18,837	1,869,216,407	\$151,603,175	81.11	(\$53,890)	\$151,549,285	81.08	(0.04)%
12	Irrigation Transmission	24T	0	0	\$0	0.00	\$0	\$0	0.00	0.00%
13	Total Schedule 24		18,837	1,869,216,407	\$151,603,175	81.11	(\$53,890)	\$151,549,285	81.08	(0.04)%

(1) January 01, 2020 - December 31, 2020 Forecasted Test Year (Spring 2020 Forecast)

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-20-33**

IDAHO POWER COMPANY

**ATTACHMENT 5
Tariff Sheet Schedule 91
(Clean Version and Legislative Format)**

**SCHEDULE 91
ENERGY EFFICIENCY RIDER**

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This Energy Efficiency Rider is designed to fund the Company's expenditures for the analysis and implementation of energy conservation and demand response programs.

MONTHLY CHARGE

The Monthly Charge is equal to the applicable Energy Efficiency Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Energy Efficiency Rider</u>
Schedule 1	3.10%
Schedule 3	3.10%
Schedule 4	3.10%
Schedule 5	3.10%
Schedule 6	3.10%
Schedule 7	3.10%
Schedule 8	3.10%
Schedule 9	3.10%
Schedule 15	3.10%
Schedule 19	3.10%
Schedule 24	3.10%
Schedule 40	3.10%
Schedule 41	3.10%
Schedule 42	3.10%
Schedule 26	3.10%
Schedule 29	3.10%
Schedule 30	3.10%
Schedule 32	3.10%

**SCHEDULE 91
ENERGY EFFICIENCY RIDER**

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This Energy Efficiency Rider is designed to fund the Company's expenditures for the analysis and implementation of energy conservation and demand response programs.

MONTHLY CHARGE

The Monthly Charge is equal to the applicable Energy Efficiency Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Energy Efficiency Rider</u>
Schedule 1	2.75 3.10%
Schedule 3	2.75 3.10%
Schedule 4	2.75 3.10%
Schedule 5	2.75 3.10%
Schedule 6	2.75 3.10%
Schedule 7	2.75 3.10%
Schedule 8	2.75 3.10%
Schedule 9	2.75 3.10%
Schedule 15	2.75 3.10%
Schedule 19	2.75 3.10%
Schedule 24	2.75 3.10%
Schedule 39	2.75 %
Schedule 40	2.75 3.10%
Schedule 41	2.75 3.10%
Schedule 42	2.75 3.10%
Schedule 26	2.75 3.10%
Schedule 29	2.75 3.10%
Schedule 30	2.75 3.10%
Schedule 32	2.75 3.10%