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IDAHO PUBLIC
UTILITIES COMMISSION

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June 15, 2022

ELECTRONICALLY FILED

Jan Noriyuki, Secretary
Idaho Public Utilities Commission
11331 W. Chinden Blvd., Bldg 8,
Suite 201-A (83714)
PO Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-21-37, Application of Idaho Power Company for Authority to Establish New Schedule to Serve Speculative High-Density Load Customers Compliance Filing – Tariff Schedule 20

Dear Ms. Noriyuki:

Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding pursuant to Idaho Public Utilities Commission Order No. 35428. Listed below are the new Schedule 20 – Speculative High-Density Load tariff sheets, and the tariff sheets updated to include the new schedule, all with an effective date of June 15, 2022.

New Tariff Schedules:

Schedule 20 – Sheet Nos. 20-1 through 20-7

Schedules updated to reference new Schedule 20:

Schedule Index – Sheet No. iii

Rule C – Sheet No. C-1

Rule G – Sheet No. G-1

Rule H – Sheet No. H-1

Schedule 55 – Sheet No. 55-1

Schedule 66 – Sheet No. 66-3 and 66-4

Schedule 91 – Sheet No. 91-1

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Idaho Public Utilities Commission
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Because Schedule 20 base rates are derived from Schedule 9 and 19 base rates, the base rates listed for Schedule 20 reflect rates resulting from Commission Order No. 35423 approving a 1.5 percent adjustment to customer rates effective June 1, 2022 to recover the associated incremental annual levelized revenue requirement from costs associated with the Jim Bridger Power Plant. Additionally, the base rates listed for Schedule 20 reflect the 2022 Avoided Cost Averages from the 2019 Second Amended Integrated Resource Plan Appendix C: Technical Report.

If you have any questions regarding this filing, please contact me at (208) 388-5994 or caschenbrenner@idahopower.com.

Very truly yours,



Connie Aschenbrenner

CA/sg
Enclosures

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RULE C
SERVICE AND LIMITATIONS

1. Rates and Tariff. Service supplied by the Company will be in accordance with the Tariff on file with the state regulatory authority having jurisdiction, and as in effect at the time service is supplied. All service rates and agreements are subject to the continuing jurisdiction and regulation of such authority, as provided by law.

When any municipal corporation or other local taxing agency imposes on the Company any franchise, occupation, sales, license, excise, business, operating, privilege, or use of street tax or charge based upon meters or Customers, or upon electricity sold or the receipts or income therefrom, the prorate amount thereof will be billed to all Customers in the area or locality in which such tax or charge applies and will be separately stated on, and added to, the regular billing.

2. Supplying of Service. Service will be supplied under a given schedule only to Points of Delivery as are adjacent to facilities of the Company, adequate and suitable as to capacity and voltage for the service desired and under the schedule applicable thereto. The Company will not be obligated to construct extensions or install additional service facilities except in accordance with Rule H. In all other cases, special agreements between the Customer and the Company may be required.

3. Service Application. The Company will normally accept an application for service from the Customer by telephone, through the Company's Web site or by other oral communication. The Company may however, at its discretion, require the Customer to sign an application requesting service

4. Choice of Schedules. The Company's schedules are designed to provide monthly rates for service supplied to the Customer on an annual basis. The Customer may elect to take service under any of the schedules applicable to this annual service requirement, and the Company will endeavor to assist in the selection of the appropriate schedule most favorable to the Customer. Changing of schedules will occur only when the characteristics of the Customer's usage change such that another applicable schedule is deemed more favorable to the Customer when applied to the Customer's annual service requirements. Customers receiving service under Schedules 7, 8, 9, 19, and 20 will be reviewed on a monthly basis under the provisions established in the Applicability section of each of these schedules.

5. Point of Delivery Service Requirements. A Customer may be served at more than one Point of Delivery at the same Premises if practicable, unless otherwise specified in a schedule. Service at each Point of Delivery at the same Premises will be offered under the appropriate schedule. The Customer's request for service at an additional Point of Delivery will be subject to the applicable line extension rules of the Company. The Company may refuse to provide service at more than one Point of Delivery at the same Premises if it is determined by the Company that the additional Point of Delivery cannot be provided without jeopardizing the safety and reliability of the Company's system or service to the Customer or to other Customers. Service provided to a Customer at multiple Points of Delivery at the same Premises will not be interconnected electrically.

RULE G
BILLINGS

1. Fractional Periods. When the Customer's Billing Period is less than 27 days or greater than 36 days, the Energy Charge for service under Schedules 1, 3, 4, 5, 6, 7, 8, 9, 19, 20, or 24 will be calculated using actual meter readings. The Energy Charge for service provided under Schedule 40 will be determined using the daily kWh calculated on the basis of load size and number of units served multiplied by the actual number of days since the account was opened or since the previous billing, where appropriate. The proration of the applicable Demand Charge, Basic Charge, Facilities Charge, and Service Charge specified in the appropriate schedule will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or since the previous meter reading, where appropriate. However, the prorated Service Charge for Schedules 1, 3, 4, 5, 6, 7, 8, 9, 19, 20, or 24 or the Minimum Charge for Schedule 40, will be no less than the amount specified in Schedule 66. For Schedule 15, the proration of the applicable Monthly Charge will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or the previous billing, where appropriate; however, in no event will the charge be less than the Fractional Period Minimum Billings amount specified in Schedule 66.

2. Corrected Billings. Whenever it is determined that a Customer was billed under an inappropriate schedule, the Customer will be rebilled under the appropriate schedule, except if the Company selected the schedule on the basis of available information and acted in good faith, the Company will not be required to rebill or adjust billings. When the customer has been overcharged, the rebilling period will be no more than the 3-year period as provided by Idaho Code §61-642. When the customer has been undercharged, the rebilling period shall be limited to six months unless a reasonable person should have known of the inappropriate billing, in which case the rebilling period may be extended for a period not to exceed three years.

If the average error for any meter test exceeds ± 2 percent, corrected billings will be prepared. The corrected billings will not exceed 6 months if the time when the malfunction or error began is unknown. If the time when the malfunction or error began is known and the customer was overcharged, the corrected billings will be from that time, but will not exceed the 3 year period as provided by Idaho Code §61-642. If the time when the malfunction or error began is known and the customer was undercharged, the Company will rebill for a period of six months unless a reasonable person should have known of the inaccurate billing, in which case the rebilling may be extended for a period not to exceed three years. If an under-billing occurs, the Company will offer and enter into reasonable payment arrangements with the Customer. For any over-billings, the Customer will have the choice of a refund or a credit on future bills.

3. Due Dates. The Company's practices relating to Due Dates are governed by the Utility Customer Relations Rules (UCRR) of the Idaho Public Utilities Commission, in effect at the time the event occurred which required application of the UCRR. If the Company's Rules and Regulations on file with the Idaho Public Utilities Commission contain provisions which conflict with the UCRR, the provisions of the UCRR supersede those included in the Company's Rules and Regulations.

4. Returned Checks. Checks or payments remitted by Customers in payment of bills are accepted conditionally. A Returned Check Charge, as specified in Schedule 66, will be assessed the Customer for handling each check or payment upon which payment has been refused by the bank.

RULE H
NEW SERVICE ATTACHMENTS
AND DISTRIBUTION LINE
INSTALLATIONS OR
ALTERATIONS

This rule applies to requests for electric service under Schedules 1, 3, 4, 5, 6, 7, 8, 9, 19, 20, 24, 45, and 46 that require the installation, alteration, relocation, removal, or attachment of Company-owned distribution facilities. New construction beyond the Point of Delivery for Schedule 9 or Schedule 19 is subject to the provisions for facilities charges under those schedules. This rule does not apply to transmission or substation facilities, or to requests for electric service that are of a speculative nature.

1. Definitions

Additional Applicant is a person or entity whose Application requires the Company to provide new or relocated service from an existing section of distribution facilities with a Vested Interest.

Alteration is any change or proposed change to existing distribution facilities. An alteration may include Relocation, Upgrade, Conversion, and/or removal.

Applicant is a person or entity whose Application requires the Company to provide new or relocated service from distribution facilities that are free and clear of any Vested Interest.

Application is a request by an Applicant or Additional Applicant for new electric service from the Company. The Company, at its discretion, may require the Applicant or Additional Applicant to sign a written application.

Company Betterment is that portion of the Work Order Cost of a Line Installation and/or Alteration that provides a benefit to the Company not required by the Applicant or Additional Applicant. Increases in conductor size and work necessitated by the increase in conductor size are considered a Company Betterment if the Connected Load added by the Applicant or Additional Applicant is less than 100 kilowatts. If, however, in the Company's discretion, it is determined that the additional Connected Load added by the Applicant or Additional Applicant, even though less than 100 kilowatts, is (1) located in a remote location, or (2) a part of a development or project which will add a load greater than 100 kilowatts, the Company will not consider the work necessitated by the load increase to be a Company Betterment.

Connected Load is the total nameplate kW rating of the electric loads connected for commercial, industrial, or irrigation service. Connected Load for residences is considered to be 25 kW for residences with electric space heat and 15 kW for all other residences.

Conversion is a request by a customer to replace overhead facilities with underground facilities.

Cost Quote is a written cost estimate provided by the Company that must be signed and paid by the Applicant or Additional Applicant prior to the start of construction. Cost Quotes are derived from Work Order Cost estimates.

Easement is the Company's legal right to use the real property of another for the purpose of installing or locating electric facilities.

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are available. If additional distribution facilities are required to supply the desired service, those facilities provided for under Rule H will be provided under the terms and conditions of that rule. To the extent that additional facilities not provided for under Rule H, including transmission and/or substation facilities, are required to provide the requested service, special arrangements will be made in a separate agreement between the Customer and the Company.

APPLICABILITY

Service under this schedule is applicable to electric service supplied to a Customer at one Point of Delivery and measured through one meter delivered at the primary or transmission service level. This schedule is applicable to Customers whose metered energy usage exceeds 2,000 kWh per Billing Period for a minimum of three Billing Periods during the most recent 12 consecutive Billing Periods. Where the Customer's Billing Period is less than 27 days or greater than 36 days, the metered energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule.

Applicable Speculative High-Density Load Large Power Service Rates are mandatory for Customers who register a metered Demand of 1,000 kW or more per Billing Period for three or more Billing Periods during the most recent 12 consecutive Billing Periods.

Customers whose metered Demand per Billing Period has not equaled or exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods will take service under applicable Speculative High-Density Load Large General Service rates.

At their expense, Customers may request to establish an additional circuit for building systems independent of the commercial operational load, such as lighting, climate control, among others, at a separate Point of Delivery. This additional circuit will be separately metered and billed under the applicable rate schedule. The Customer will be responsible for the costs associated with installing the second meter. The Company may refuse to provide service at more than one Point of Delivery at the same Premises if it is determined by the Company that the additional Point of Delivery cannot be provided without jeopardizing the safety and reliability of the Company's system or service to the Customer or to other Customers. Service provided to a Customer at multiple Points of Delivery at the same Premises will not be interconnected electrically.

This schedule is not applicable to service for resale, to shared or irrigation service, to standby or supplemental service, unless the Customer has entered into a Uniform Standby Service Agreement or other standby agreement with the Company, or to multi-family dwellings.

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
(Continued)

APPLICABILITY (Continued)

Service under this schedule is applicable to and may be mandatory for Customers who have the ability to relocate quickly in response to short-term economic signals and meet four or more of the following criteria:

- High energy use density;
- High load factor;
- Load that is portable and distributable;
- Highly variable load growth or load reduction as an individual customer and/or in aggregate with similar customers in the Company's service area;
- High sensitivity to volatile commodity or asset prices;
- Part of an industry with potential to quickly become a large concentration of power demand;
- Lack of credit history or ability to demonstrate financial viability.

If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 20,000 kW, the Customer is ineligible for service under this schedule and is required to make special contract arrangements with the Company.

Contract Option. Customers for which this schedule is applicable may optionally take service under a mutually agreed upon individual special contract between the Customer and the Company provided the Customer contracts for firm electric Demand of 10,000 kW to 20,000 kW and the special contract terms, conditions, and rates are approved by the Idaho Public Utilities Commission without change or condition.

Protection Equipment is the equipment, hardware, and/or software necessary to ensure the protection of the Company's system and could include a circuit-interrupting device, protective relaying, instrument transformers, and associated wiring.

Interconnection Facilities are all facilities which are reasonably required by good practices and the National Electric Safety Code to interconnect the Customer with the capability to remotely interrupt the load at the Point of Delivery. Such improvements include, but are not limited to, reclosers, load control devices, and related equipment.

Upgrades are those improvements to the Company's existing system, which are reasonably required by good practices and the National Electric Safety Code to interconnect the Customer with the capability to remotely interrupt the load at the Point of Delivery. Such improvements include, but are not limited to, additional or larger conductors, transformers, poles, and related equipment.

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
(Continued)

INTERCONNECTION PROCESS

Once a request for new Schedule 20 service is received, Idaho Power will perform a study or studies to determine what Protection Equipment, Interconnection Facilities, and/or Upgrades are necessary to interconnect the Customer's load to Idaho Power's system. The customer shall pay the actual costs of all required interconnection studies. Any difference between the deposit (if required) and the actual cost of the study shall be paid by or refunded to the Customer, as appropriate. If, during the course of preparing a study, the Company incurs costs in excess of the deposit amount, the Company may require that the deposit amount be replenished in an amount equal to the estimated costs for completion of the study. If a deposit amount sufficient to pay for completion of the study is not maintained, the Company may suspend work on the study.

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
 (Continued)

TYPE OF SERVICE

The Type of Service provided under this schedule is three-phase at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period, but not less than 1,000 kW for Large Power Service.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor, but not less than 1,000 kW for Large Power Service.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday, except holidays
 Mid-Peak: 7:00 a.m. to 1:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays, and 7:00 a.m. to 11:00 p.m. Saturday and Sunday, except holidays
 Off-Peak: 11:00 p.m. to 7:00 a.m. Monday through Sunday and all hours on holidays

Non-summer Season

Mid-Peak: 7:00 a.m. to 11:00 p.m. Monday through Saturday, except holidays
 Off-Peak: 11:00 p.m. to 7:00 a.m. Monday through Saturday and all hours on Sunday and holidays

The holidays observed by the Company are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
(Continued)

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

FACILITIES BEYOND THE POINT OF DELIVERY

Pursuant to Rule B, customers taking Primary or Transmission Service are responsible for providing the transformation of power to the voltage at which it is to be used by the Customer.

INTERRUPTION EVENTS

At its discretion, Idaho Power may call Interruption Events to remotely disconnect electric service to Customer load under the following parameters:

- June 15 through September 15
- 1:00 p.m. to 11:00 p.m. Monday through Friday, excluding Holidays
- Maximum ten (10) hours per interruption event
- Up to 225 hours annually

Customer will be notified of upcoming Interruption Event not less than two (2) hours prior to event start via phone call, or at the Company's discretion via an alternative mutually-agreed upon method.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SPECIAL CONDITIONS

The provisions of Interruption do not apply for any time period that the Company requests a load reduction during a system emergency or any other time that a Customer's service is interrupted by events outside the control of the Company.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity and the Billing Demand Shall be prorated based on the period of such suspension in accordance with Rule G.

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Large General Service Rates

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.30	\$1.30
Demand Charge, per kW of Billing Demand	\$5.41	\$4.77
Energy Charge, per kWh		
On-Peak	7.4515¢	n/a
Mid-Peak	5.0784¢	4.2721¢
Off-Peak	4.4284¢	3.7077¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.69	\$0.69
Demand Charge, per kW of Billing Demand	\$5.09	\$4.61
Energy Charge, per kWh		
On-Peak	7.3725¢	n/a
Mid-Peak	5.0151¢	4.2209¢
Off-Peak	4.3736¢	3.6686¢

SCHEDULE 20
SPECULATIVE HIGH-DENSITY LOAD
 (Continued)

MONTHLY CHARGE (Continued)Large Power Service Rates

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.28	\$1.28
Demand Charge, per kW of Billing Demand	\$6.36	\$4.78
Energy Charge, per kWh		
On-Peak	7.7793¢	n/a
Mid-Peak	4.7019¢	4.1249¢
Off-Peak	3.8473¢	3.2764¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.71	\$0.71
Demand Charge, per kW of Billing Demand	\$6.17	\$4.65
Energy Charge, per kWh		
On-Peak	7.7191¢	n/a
Mid-Peak	4.6723¢	4.1061¢
Off-Peak	3.8228¢	3.2597¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts listed within this schedule. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST AND PROJECTED POWER COST

The Base Power Cost of the Company's rates, expressed in cents per kWh, is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories as described in the table below:

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31.

BALANCING ADJUSTMENT

The Balancing Adjustment is based upon the differences between previous Projected Power Cost and the power costs actually incurred. The Balancing Adjustment is 0.2579 cents per kWh.

EARNINGS SHARING

Order Nos. 30978, 32424, 33149, and 34071 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The Company's 2021 earnings were above the prescribed threshold resulting in a credit of 0.0038 cents per kWh.

SCHEDULE 66
MISCELLANEOUS CHARGES

(Continued)

CHARGES (Continued)

RULE F (all times are stated in Mountain Time)

1.	<u>Service Establishment Charge</u>	\$20.00
2.	<u>Continuous Service Reversion Charge</u>	\$10.00
3.	<u>Field Visit Charge</u> Schedules 1, 3, 4, 5, 6, 7, 8, 9 Schedules 15, 19, 20, 24, 40, 41, 42	\$20.00 \$40.00
4.	<u>Service Connection Charge</u> Schedules 1, 3, 4, 5, 6, 7, 8, 9 Monday through Friday 7:30 am to 6:00 pm 6:01 pm to 9:00 pm 9:01 pm to 7:29 am Company Holidays and Weekends 7:30 am to 9:00 pm 9:01 pm to 7:29 am Schedules 15, 19, 20, 24, 40, 41, 42 Monday through Friday 7:30 am to 6:00 pm 6:01 pm to 9:00 pm 9:01 pm to 7:29 am Company Holidays and Weekends 7:30 am to 9:00 pm 9:01 pm to 7:29 am Remote Service Connection All schedules, all days, all times	\$20.00 \$45.00 \$80.00 \$45.00 \$80.00 \$40.00 \$65.00 \$100.00 \$65.00 \$100.00 \$13.00

The following is a list of company-recognized holidays and the dates they are observed: New Year's Day (January 1), Martin Luther King Jr. Day (third Monday in January), President's Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When a holiday falls on Saturday the previous Friday will be observed, when a holiday falls on a Sunday, the following Monday will be observed.

RULE G

1.	<u>Returned Check Charge</u>	\$20.00
2.	<u>Late Payment Charge</u>	12 percent per annum, or one percent per month.

SCHEDULE 66
MISCELLANEOUS CHARGES
(Continued)

CHARGES (Continued)**RULE G** (Continued)

3.	<u>Fractional Period Minimum Billings</u>	
	Schedules 1, 3, 4, 5, 6, 7, and 8	\$2.00
	Schedules 9 and 19 Secondary Service Level	\$5.00
	Schedules 9, 19 and 20 Primary and Transmission Service Levels	\$10.00
	Schedule 24	\$1.50
	Schedule 15	\$3.00
	Schedule 40	\$1.50

RULE M1. **Monthly Facilities Charge Rate**

	<u>Facilities Installed 31 Years or Less</u>	<u>Facilities Installed More Than 31 Years</u>
Schedule 9	1.41%	0.59%
Schedule 15	1.50%	1.50%
Schedule 19	1.41%	0.59%
Schedule 24	1.41%	0.59%
Schedule 32	1.41%	0.59%
Schedule 41	1.21%	1.21%
Schedule 45	1.41%	0.59%
Schedule 46	1.41%	0.59%

The monthly Facilities Charge is determined by multiplying the Monthly Facilities Charge Rate by the Company's total investment in distribution facilities installed beyond the Point of Delivery.

SCHEDULE 91
ENERGY EFFICIENCY RIDER

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This Energy Efficiency Rider is designed to fund the Company's expenditures for the analysis and implementation of energy conservation and demand response programs.

MONTHLY CHARGE

The Monthly Charge is equal to the applicable Energy Efficiency Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Energy Efficiency Rider</u>
Schedule 1	3.10%
Schedule 3	3.10%
Schedule 4	3.10%
Schedule 5	3.10%
Schedule 6	3.10%
Schedule 7	3.10%
Schedule 8	3.10%
Schedule 9	3.10%
Schedule 15	3.10%
Schedule 19	3.10%
Schedule 20	3.10%
Schedule 24	3.10%
Schedule 40	3.10%
Schedule 41	3.10%
Schedule 42	3.10%
Schedule 26	3.10%
Schedule 29	3.10%
Schedule 30	3.10%
Schedule 32	3.10%

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IDAHO

Issued by IDAHO POWER COMPANY

Issued ~~per Order No. -35428–February 17, 2022_~~ Timothy E. Tatum, Vice President, Regulatory Affairs

Effective – ~~March 21, 2022~~ June 15, 2022

1221 West Idaho Street, Boise, ID

~~Advice No. 22-01~~

Idaho Power Company ~~Sixth-Seventh~~ Revised Sheet No. iii
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RULE C
SERVICE AND LIMITATIONS

1. Rates and Tariff. Service supplied by the Company will be in accordance with the Tariff on file with the state regulatory authority having jurisdiction, and as in effect at the time service is supplied. All service rates and agreements are subject to the continuing jurisdiction and regulation of such authority, as provided by law.

When any municipal corporation or other local taxing agency imposes on the Company any franchise, occupation, sales, license, excise, business, operating, privilege, or use of street tax or charge based upon meters or Customers, or upon electricity sold or the receipts or income therefrom, the prorate amount thereof will be billed to all Customers in the area or locality in which such tax or charge applies and will be separately stated on, and added to, the regular billing.

2. Supplying of Service. Service will be supplied under a given schedule only to Points of Delivery as are adjacent to facilities of the Company, adequate and suitable as to capacity and voltage for the service desired and under the schedule applicable thereto. The Company will not be obligated to construct extensions or install additional service facilities except in accordance with Rule H. In all other cases, special agreements between the Customer and the Company may be required.

3. Service Application. The Company will normally accept an application for service from the Customer by telephone, through the Company's Web site or by other oral communication. The Company may however, at its discretion, require the Customer to sign an application requesting service

4. Choice of Schedules. The Company's schedules are designed to provide monthly rates for service supplied to the Customer on an annual basis. The Customer may elect to take service under any of the schedules applicable to this annual service requirement, and the Company will endeavor to assist in the selection of the appropriate schedule most favorable to the Customer. Changing of schedules will occur only when the characteristics of the Customer's usage change such that another applicable schedule is deemed more favorable to the Customer when applied to the Customer's annual service requirements. Customers receiving service under Schedules 7, 8, 9, 19, and ~~1920~~ will be reviewed on a monthly basis under the provisions established in the Applicability section of each of these schedules.

5. Point of Delivery Service Requirements. A Customer may be served at more than one Point of Delivery at the same Premises if practicable, unless otherwise specified in a schedule. Service at each Point of Delivery at the same Premises will be offered under the appropriate schedule. The Customer's request for service at an additional Point of Delivery will be subject to the applicable line extension rules of the Company. The Company may refuse to provide service at more than one Point of Delivery at the same Premises if it is determined by the Company that the additional Point of Delivery cannot be provided without jeopardizing the safety and reliability of the Company's system or service to the Customer or to other Customers. Service provided to a Customer at multiple Points of Delivery at the same Premises will not be interconnected electrically.

RULE G
BILLINGS

1. Fractional Periods. When the Customer's Billing Period is less than 27 days or greater than 36 days, the Energy Charge for service under Schedules 1, 3, 4, 5, 6, 7, 8, 9, 19, 20, or 24 will be calculated using actual meter readings. The Energy Charge for service provided under Schedule 40 will be determined using the daily kWh calculated on the basis of load size and number of units served multiplied by the actual number of days since the account was opened or since the previous billing, where appropriate. The proration of the applicable Demand Charge, Basic Charge, Facilities Charge, and Service Charge specified in the appropriate schedule will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or since the previous meter reading, where appropriate. However, the prorated Service Charge for Schedules 1, 3, 4, 5, 6, 7, 8, 9, 19, 20, or 24 or the Minimum Charge for Schedule 40, will be no less than the amount specified in Schedule 66. For Schedule 15, the proration of the applicable Monthly Charge will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or the previous billing, where appropriate; however, in no event will the charge be less than the Fractional Period Minimum Billings amount specified in Schedule 66.

2. Corrected Billings. Whenever it is determined that a Customer was billed under an inappropriate schedule, the Customer will be rebilled under the appropriate schedule, except if the Company selected the schedule on the basis of available information and acted in good faith, the Company will not be required to rebill or adjust billings. When the customer has been overcharged, the rebilling period will be no more than the 3-year period as provided by Idaho Code §61-642. When the customer has been undercharged, the rebilling period shall be limited to six months unless a reasonable person should have known of the inappropriate billing, in which case the rebilling period may be extended for a period not to exceed three years.

If the average error for any meter test exceeds ± 2 percent, corrected billings will be prepared. The corrected billings will not exceed 6 months if the time when the malfunction or error began is unknown. If the time when the malfunction or error began is known and the customer was overcharged, the corrected billings will be from that time, but will not exceed the 3 year period as provided by Idaho Code §61-642. If the time when the malfunction or error began is known and the customer was undercharged, the Company will rebill for a period of six months unless a reasonable person should have known of the inaccurate billing, in which case the rebilling may be extended for a period not to exceed three years. If an under-billing occurs, the Company will offer and enter into reasonable payment arrangements with the Customer. For any over-billings, the Customer will have the choice of a refund or a credit on future bills.

3. Due Dates. The Company's practices relating to Due Dates are governed by the Utility Customer Relations Rules (UCRR) of the Idaho Public Utilities Commission, in effect at the time the event occurred which required application of the UCRR. If the Company's Rules and Regulations on file with the Idaho Public Utilities Commission contain provisions which conflict with the UCRR, the provisions of the UCRR supersede those included in the Company's Rules and Regulations.

4. Returned Checks. Checks or payments remitted by Customers in payment of bills are accepted conditionally. A Returned Check Charge, as specified in Schedule 66, will be assessed the Customer for handling each check or payment upon which payment has been refused by the bank.

RULE H
NEW SERVICE ATTACHMENTS
AND DISTRIBUTION LINE
INSTALLATIONS OR
ALTERATIONS

This rule applies to requests for electric service under Schedules 1, 3, 4, 5, 6, 7, 8, 9, 19, 20, 24, 45, and 46 that require the installation, alteration, relocation, removal, or attachment of Company-owned distribution facilities. New construction beyond the Point of Delivery for Schedule 9 or Schedule 19 is subject to the provisions for facilities charges under those schedules. This rule does not apply to transmission or substation facilities, or to requests for electric service that are of a speculative nature.

1. Definitions

Additional Applicant is a person or entity whose Application requires the Company to provide new or relocated service from an existing section of distribution facilities with a Vested Interest.

Alteration is any change or proposed change to existing distribution facilities. An alteration may include Relocation, Upgrade, Conversion, and/or removal.

Applicant is a person or entity whose Application requires the Company to provide new or relocated service from distribution facilities that are free and clear of any Vested Interest.

Application is a request by an Applicant or Additional Applicant for new electric service from the Company. The Company, at its discretion, may require the Applicant or Additional Applicant to sign a written application.

Company Betterment is that portion of the Work Order Cost of a Line Installation and/or Alteration that provides a benefit to the Company not required by the Applicant or Additional Applicant. Increases in conductor size and work necessitated by the increase in conductor size are considered a Company Betterment if the Connected Load added by the Applicant or Additional Applicant is less than 100 kilowatts. If, however, in the Company's discretion, it is determined that the additional Connected Load added by the Applicant or Additional Applicant, even though less than 100 kilowatts, is (1) located in a remote location, or (2) a part of a development or project which will add a load greater than 100 kilowatts, the Company will not consider the work necessitated by the load increase to be a Company Betterment.

Connected Load is the total nameplate kW rating of the electric loads connected for commercial, industrial, or irrigation service. Connected Load for residences is considered to be 25 kW for residences with electric space heat and 15 kW for all other residences.

Conversion is a request by a customer to replace overhead facilities with underground facilities.

Cost Quote is a written cost estimate provided by the Company that must be signed and paid by the Applicant or Additional Applicant prior to the start of construction. Cost Quotes are derived from Work Order Cost estimates.

Easement is the Company's legal right to use the real property of another for the purpose of installing or locating electric facilities.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts listed within this schedule. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST AND PROJECTED POWER COST

The Base Power Cost of the Company's rates, expressed in cents per kWh, is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories as described in the table below:

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31.

BALANCING ADJUSTMENT

The Balancing Adjustment is based upon the differences between previous Projected Power Cost and the power costs actually incurred. The Balancing Adjustment is 0.2579 cents per kWh.

EARNINGS SHARING

Order Nos. 30978, 32424, 33149, and 34071 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The Company's 2021 earnings were above the prescribed threshold resulting in a credit of 0.0038 cents per kWh.

SCHEDULE 66
MISCELLANEOUS CHARGES
 (Continued)

CHARGES (Continued)

RULE F (all times are stated in Mountain Time)

1.	<u>Service Establishment Charge</u>	\$20.00
2.	<u>Continuous Service Reversion Charge</u>	\$10.00
3.	<u>Field Visit Charge</u> Schedules 1, 3, 4, 5, 6, 7, 8, 9 Schedules 15, 19, 20 , 24, 40, 41, 42	\$20.00 \$40.00
4.	<u>Service Connection Charge</u> Schedules 1, 3, 4, 5, 6, 7, 8, 9 Monday through Friday 7:30 am to 6:00 pm 6:01 pm to 9:00 pm 9:01 pm to 7:29 am Company Holidays and Weekends 7:30 am to 9:00 pm 9:01 pm to 7:29 am Schedules 15, 19, 20 , 24, 40, 41, 42 Monday through Friday 7:30 am to 6:00 pm 6:01 pm to 9:00 pm 9:01 pm to 7:29 am Company Holidays and Weekends 7:30 am to 9:00 pm 9:01 pm to 7:29 am Remote Service Connection All schedules, all days, all times	\$20.00 \$45.00 \$80.00 \$45.00 \$80.00 \$40.00 \$65.00 \$100.00 \$65.00 \$100.00 \$13.00

The following is a list of company-recognized holidays and the dates they are observed: New Year's Day (January 1), Martin Luther King Jr. Day (third Monday in January), President's Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). When a holiday falls on Saturday the previous Friday will be observed, when a holiday falls on a Sunday, the following Monday will be observed.

RULE G

1.	<u>Returned Check Charge</u>	\$20.00
2.	<u>Late Payment Charge</u>	12 percent per annum, or one percent per month.

SCHEDULE 66
MISCELLANEOUS CHARGES
 (Continued)

CHARGES (Continued)

RULE G (Continued)

3.	<u>Fractional Period Minimum Billings</u>	
	Schedules 1, 3, 4, 5, 6, 7, and 8	\$2.00
	Schedules 9 and 19 Secondary Service Level	\$5.00
	Schedules 9, 19 -and 19-20 Primary and Transmission Service Levels	\$10.00
	Schedule 24	\$1.50
	Schedule 15	\$3.00
	Schedule 40	\$1.50

RULE M

1. Monthly Facilities Charge Rate

	<u>Facilities Installed 31 Years or Less</u>	<u>Facilities Installed More Than 31 Years</u>
Schedule 9	1.41%	0.59%
Schedule 15	1.50%	1.50%
Schedule 19	1.41%	0.59%
Schedule 24	1.41%	0.59%
Schedule 32	1.41%	0.59%
Schedule 41	1.21%	1.21%
Schedule 45	1.41%	0.59%
Schedule 46	1.41%	0.59%

The monthly Facilities Charge is determined by multiplying the Monthly Facilities Charge Rate by the Company's total investment in distribution facilities installed beyond the Point of Delivery.

SCHEDULE 91
ENERGY EFFICIENCY RIDER

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company’s schedules and special contracts. This Energy Efficiency Rider is designed to fund the Company’s expenditures for the analysis and implementation of energy conservation and demand response programs.

MONTHLY CHARGE

The Monthly Charge is equal to the applicable Energy Efficiency Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Energy Efficiency Rider</u>
Schedule 1	3.10%
Schedule 3	3.10%
Schedule 4	3.10%
Schedule 5	3.10%
Schedule 6	3.10%
Schedule 7	3.10%
Schedule 8	3.10%
Schedule 9	3.10%
Schedule 15	3.10%
Schedule 19	3.10%
Schedule 20	3.10%
Schedule 24	3.10%
Schedule 40	3.10%
Schedule 41	3.10%
Schedule 42	3.10%
Schedule 26	3.10%
Schedule 29	3.10%
Schedule 30	3.10%
Schedule 32	3.10%