

From: [PUCWeb Notification](#)
To: [Jan Noriyuki](#)
Subject: Notice: A comment was submitted to PUCWeb
Date: Wednesday, July 13, 2022 5:00:06 PM

Name: Matthew Dunay
Submission Time: Jul 13 2022 4:04PM
Email: dunaym@tigersolar.com
Telephone: 434-962-0846
Address: 206 W 36th St
Garden City, ID 83714

Name of Utility Company: Idaho Power

Case ID: IPC-E-22-12

Comment: "My name is Matthew Dunay and I am the Chief Technology Officer for Tiger Solar, a solar energy installation company with an office in Boise, Idaho. I am also a licensed Limited Electrical Installer in the State of Idaho. I am writing to encourage the IPUC to grant the CEO Petition. In evaluating the system size cap, the VODER study quotes a Staff comment from the docket in 2001 which addressed the cap. The Commission's order in that docket stated, "we expect the Company to address its safety, service quality and grid reliability concerns and to offer proposed solutions. The Company may find it useful to investigate how these concerns are addressed in other states with larger net metering capacity limits for customer-owned generation." (Order 28951, pages 11-12). Our company, Tiger Solar also operates in Virginia and Maryland, each of which have a project size cap higher than Idaho. Virginia cap set at a maximum size of 1,000kW and Maryland cap set at a maximum size of 3,000kW. With regard to the Interconnection and Distribution matters identified in the VODER study, these matters are solvable and have not prevented the states in which we operate from allowing a far higher system size limit. I am happy to delve into details if helpful, but for these comments I would suggest the following: Idaho Power asks for time for further evaluation and proposes holding technical workshops to resolve technical details related to modifying the cap. Many of us expected the VODER study to evaluate these matters, I would respectfully request that the Commission order those technical workshops to occur as soon as possible. The CEO Petition enables a better means of addressing these technical matters than the process focused on compensation matters proposed in IPC-E-22-22. Please grant the CEO Petition, which also can help in setting guidance to improve predictability of the export credit rate. "

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