

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF IDAHO POWER) CASE NO. IPC-E-22-24
COMPANY’S APPLICATION FOR A)
MODIFICATION TO ADD AN AUTOMATIC) NOTICE OF APPLICATION
DISPATCH OPTION TO THE COMPANY’S)
COMMERCIAL & INDUSTRIAL DEMAND) NOTICE OF
RESPONSE PROGRAM, SCHEDULE 82) MODIFIED PROCEDURE
)
)
ORDER NO. 35551

On September 15, 2022, Idaho Power Company (“Company” or “Idaho Power”) filed an Application with the Idaho Public Utilities Commission (“Commission”) requesting authority to modify Schedule 82, Flex Peak Program, of Idaho Power’s I.P.U.C No. 29 Tariff No. 101 (“Schedule 82”). The Flex Peak Program (the “Program”) is the Company’s Commercial & Industrial demand response (“DR”) program used to reduce summer electricity demand during times of high-risk system need. The Company proposed to add a voluntary Automatic Dispatch Option Program similar to that of the A/C Cool Credit and Irrigation Peak Rewards programs.

Idaho Power sought to implement the Automatic Dispatch Option for the 2023 DR season that begins on June 15, 2023, and represented that a Commission order received by February 15, 2023, along with a tariff effective coincident with a Commission order, would best position the Company to accomplish this.

The Commission now provides Notice of the Application, Notice of Modified Procedure, and sets a public comment deadline and Company reply comment deadline.

NOTICE OF APPLICATION

YOU ARE HEREBY NOTIFIED that currently, customers participating in the Program manually reduce load when the Company calls DR events. The Company represented that customers nominate on a weekly basis the load they would reduce if an event was called, and their performance based on achieving their nominated load reduction is factored into incentive payments.

YOU ARE FURTHER NOTIFIED that the Company’s proposed voluntary Automatic Dispatch Option for the Program would involve installing a device on-site either directly on the participating customer’s equipment, connected to a customer’s energy management or building management system, or possibly both. The Company stated that when a DR load control event is

called, the Company will continue to notify customers via telephone, text, or email about four (4) hours before an event and will then send a signal to the device(s) located at the customer's premises at the start of the event to trigger load reduction protocols.

YOU ARE FURTHER NOTIFIED that the Company represents that because this method is already utilized in Idaho Power's other two DR programs, the technology, the process, and the execution of an automatic option is something the Company has experience and familiarity with.

YOU ARE FURTHER NOTIFIED that the Company represents that the purpose of adding this option is to increase program capacity, through increased participation and/or retention, as short-term capacity deficits were identified starting in 2023 in the Company's most recently filed Integrated Resource Plan. The Company also represents that this proposal does not impact the availability of the "Manual Dispatch Option", and current and potential customers will still be able to participate in the Program manually if preferred.

YOU ARE FURTHER NOTIFIED that the Application is available for public inspection during regular business hours at the Commission's office. All documents are also available on the Commission's website at <http://www.puc.idaho.gov/>. Click on the "ELECTRIC" icon, select "Open Cases," and click on the case number as shown on the front of this document.

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code.

YOU ARE FURTHER NOTIFIED that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

NOTICE OF MODIFIED PROCEDURE

YOU ARE FURTHER NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter, and that it will proceed under Modified Procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure, IDAPA 31.01.01.201-.204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that persons desiring to state a position on this Application may file a written comment explaining why the person supports or opposes the Application. Persons who would like a hearing must specifically request a hearing in their written comments. **Persons interested in filing written comments must do so by January 10, 2023.** Comments must be filed through the Commission's website or by e-mail unless computer access

is unavailable. To comment electronically, please access the Commission’s website at <http://www.puc.idaho.gov/>. Click the “Case Comment Form” and complete the form using the case number as it appears on the front of this document. To file by e-mail, persons must e-mail the comments to the Commission Secretary and the Company at the e-mail addresses listed below. If computer access is unavailable, then comments may be mailed to the Commission and Company at these addresses:

**For the Idaho Public Utilities
Commission:**

Commission Secretary
Idaho Public Utilities Commission
P.O. Box 83720
Boise, ID 83720-0074
secretary@puc.idaho.gov

Street Address for Express Mail:

11331 W. Chinden Blvd.
Building 8, Suite 201-A
Boise, ID 83714

For Idaho Power Company:

Megan Goicoechea Allen
Lisa Nordstrom
Connie Aschenbrenner
Zack Thompson
Idaho Power Company
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mgoicoecheaallen@idahopower.com
lnordstrom@idahopower.com
dockets@idahopower.com
caschenbrenner@idahopower.com
zthompson@idahopower.com

YOU ARE FURTHER NOTIFIED that the Company must file any reply comments **by January 24, 2023.**

YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider this matter on its merits and enter its final order without a formal hearing. If written comments are received within the time limit set, the Commission will consider them and, in its discretion, may set the same for formal hearing.

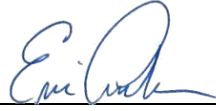
ORDER

IT IS HEREBY ORDERED that the Company’s Application be processed by Modified Procedure, Rules 201-204 (IDAPA 31.01.01.201-.204). Persons interested in filing written comments must do so by January 10, 2023. The Company must file any reply comments by January 24, 2023.

IT IS FURTHER ORDERED that parties comply with Order No. 35375, issued April 21, 2022. Generally, all pleadings should be filed with the Commission electronically and will be deemed timely filed when received by the Commission Secretary. *See* Rule 14.02. Service between

parties should continue to be accomplished electronically when possible. However, voluminous discovery-related documents may be filed and served on CD-ROM or a USB flash drive.

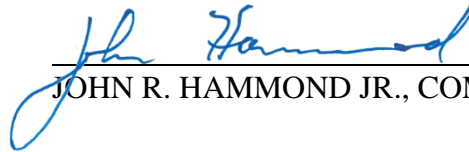
DONE by order of the Idaho Public Utilities Commission at Boise, Idaho this 7th day of October 2022.



ERIC ANDERSON, PRESIDENT

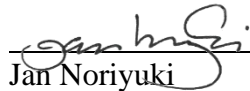


JOHN CHATBURN, COMMISSIONER



JOHN R. HAMMOND JR., COMMISSIONER

ATTEST:



Jan Noriyuki
Commission Secretary

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