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To: Idaho Public Utilities Commission Date 06-02-2023

From: Tony and Linda Klein Time 12:30 FRIDAY

Total number of pages 6 not including this cover sheet. Please call the office number if you do not receive all the pages or if there is another problem.

Special Instructions:

CASE No. IPC-E-23-14 ON site GENERATION

Proposed billing changes

or

BAIT AND SWITCH TACTICS ?

Thank you for regulating and protecting Idaho people

Tony Klein

TONY KLEIN INSURANCE

1301 N. OREGON AVENUE
FRUITLAND, IDAHO 83619-2245

OFFICE 208 - 452-5573
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Idaho Public Utilities Commission

June 2, 2023

RE. Case No. IPC-E-23-14
On site generation

Thank you for monitoring and regulating Idaho Power so that they do not take advantage of us users and producers.

This is pure BAIT AND SWITCH tactics for more money from 3754 Current customers.

When I put my Solar system in 2021, I understood that I had to remain hooked to their grid and I would be paying about \$5.20 Per Month.

Now just 2 years later, Idaho Power wants to change the billing formula and the rules. My power bill with this proposal will increase 240% IE: \$5.20 per month to \$12.00 per month for 642 current customers. This so called, real time net billing benefits your stockholder and not your current customers.

At a Time Differentiated Export Credit Rate. What is the mathematical formula for this kind of unheard of billing calculation?

What ever this is, it is BAIT AND SWITCH !

I purchased and installed my solar system under one set of rules just like the Legacy and Grandfather systems did. So if you want change stuff, you should propose changes for new installations and not 3754 current customers. This is BAIT AND SWITCH.

I urge the IPUC to vote NO on this case. It is a terrible idea for them to say and do one thing and then want to change things later. Please do not let them get away with this too.

This too refers to these facts: When the Oxbow, Brownlee, and Hells Canyon Dams were designed, they all had fish ladders on them for steelhead and salmon migrations. The designing engineer that I knew was Ed Ankrum said "Idaho Power ran low on money and changed their minds and took them off the projects". Because Idaho Power changed their minds,....We no longer have migrating fish get past Hells Canyon Dam since 1968. I remember holding a wild salmon in Stoley meadows near Warm Lake. My dad told me to put it down as that was a no no. What a wonderful memory.

Please do not let this publicly traded company change their billing to their current customer. This is BAIT AND SWITCH! Maybe let them do it to their new installations but not their current customers. PLEASE VOTE NO! Thank you, Tony Klein



An IDACORP Company

PAGE 1 OF 2

Billing Date 05/25/2023
Print Date 05/26/2023

Due Date
06/09/2023

Amount Due
\$5.21

TONY & LINDA KLEIN

Account Number [REDACTED]

Previous Balance	\$10.47
Payments Received - Thank You	- \$10.47
Balance Forward	\$0.00
Current Charges	\$5.21
Account Balance	\$5.21

Thank you for using Auto Pay!
Your payment is scheduled to be deducted from your financial institution on **06/09/2023**. This bill is for your records.

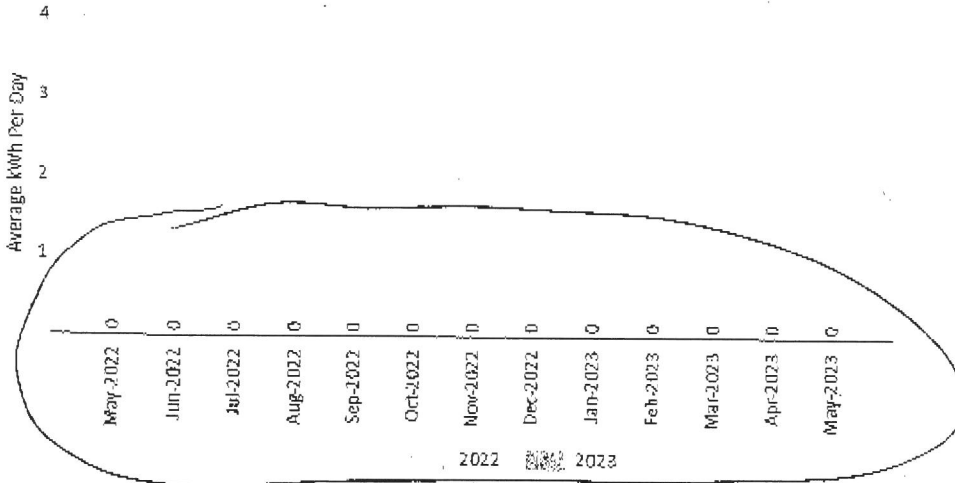


Summer Rates Reminder
Summer rates are in effect June, July and August. You may see summer and non-summer charges on your bill. Summer rates reflect the increased costs of higher energy demands. For more information visit idahopower.com/rates.



NOTE: Any unpaid balance may be assessed a monthly charge of 1 percent.

Average Daily Energy Use for 1301 N OREGON AVE / FRUITLAND, ID



An IDACORP Company
P.O. BOX 70, BOISE, ID 83707
208-388-2323 or 1-800-480-6151



Address/Phone Correction and/or Project Share Pledge noted on reverse side

Account Number [REDACTED]

Due Date

Amount Due

Amount Enclosed \$

Returned payments may be resubmitted electronically, and a \$20 returned payment fee would be assessed for any unpaid items.

009079 000005599



TONY & LINDA KLEIN
1301 N OREGON AVE
FRUITLAND ID 83619-2245



8/20230525210113 dat-1815s-000005589



Questions? Contact your Customer Care team:
208-308-2323 or 1-800-468-6151 • M-F: 7:30 a.m.-6:30 p.m.
P.O. Box 70 • Boise, ID • 83707
Hablamos español.
For more information and/or self-help options,
visit idahopower.com.

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Service Agreement Number [REDACTED]
Service Address 1301 N OREGON AVE / FRUITLAND, ID

Service Period 04/22/23 - 05/23/23 (32 days)
Next Read Date 06/22/2023
Description NA

Meter Number	Previous Reading	Current Reading	Energy Used (kWh)	Reading Type
66592698	95350	94255	-1,095	Regular

SERVICE DETAILS (Residential On-Site Generation Schedule 06)

Customer Generation kWh Credit Balance **6,305**

Service Charge	\$5.00
Franchise Fee 1.00% Paid to Your City	\$0.05
Energy Efficiency Services	\$0.16
Federal Columbia River Benefits Supplied by BPA	\$0.00
Current Charges - Electric Service	\$5.21

*I like it
this way*

NOTE: For an explanation of these charges, go to idahopower.com/bilgiessary.
kWh = Kilowatt-hour

Moving? Contact your Customer Care team at least two business days before you want to end service.

NEW CONTACT INFORMATION FOR ACCOUNT NUMBER 2200585086
Has your address, phone number or email changed? Provide changes below.

Name _____
Street _____ Apt./Suite _____
City _____ State _____ Zip _____
Telephone _____
Email _____



I pledge \$ _____ or my monthly bill.
Round up my monthly bill amount to the nearest dollar.
I would like to make a one-time donation of \$ _____

For more information, visit idahopower.com/projectshare

Thank you!



May 1, 2023



8278 27-55 ***AUTO**ALL FOR AADC 836

Tony Klein
1301 N Oregon Ave
Fruitland ID 83619-2245

RE: Proposed changes to the compensation structure for on-site generation

Hello,

As a customer with on-site generation, you are receiving this letter because we want you to be aware of proposed changes to the compensation structure for on-site generation. This letter is specific to your non-legacy Solar on-site generation system at 1301 N Oregon Ave /Fruitland Id 83619-2245, meter number 66592698. If you have multiple on-site generation systems, you will receive a letter specific to each system.

Below are details about the proposed changes being considered by the Idaho Public Utilities Commission (IPUC) — as well as information on how you can participate.

What is being proposed?

X propose this to new installs not current customers

Idaho Power is requesting changes to its on-site generation offering that are a step toward ensuring fair prices for all customers. Idaho Power is seeking approval of a compensation structure that accurately measures an on-site generator's use of the electrical grid and an excess export energy credit rate that will result in a fair and accurate valuation of customers' exported energy. For all customers with non-legacy systems, Idaho Power is asking the IPUC to implement changes effective January 1, 2024, starting on your January bill:

- A change from net monthly to real-time net billing, which would better measure customers' actual reliance on the electrical grid.
- A change in the excess exported energy credit from a kilowatt-hour (kWh) credit, valued around 10 cents for residential customers, to a time differentiated financial bill credit ranging from approximately 5 to 20 cents per kWh, that would be updated annually.

Why is Idaho Power requesting changes?

OK - so let new installs do this.

The proposed changes follow the IPUC's acknowledgement of a *Value of Distributed Energy Resources* study (IPC-E-22-22), which analyzed the benefits and costs of on-site generation on Idaho Power's electrical grid. The study provides a basis for implementing changes to ensure that customers are paid fair rates for their exports and customers without solar or other on-site generation systems are not subsidizing the rates for self-generating customers.

The Study may have value But: BACK DATING is the problem!

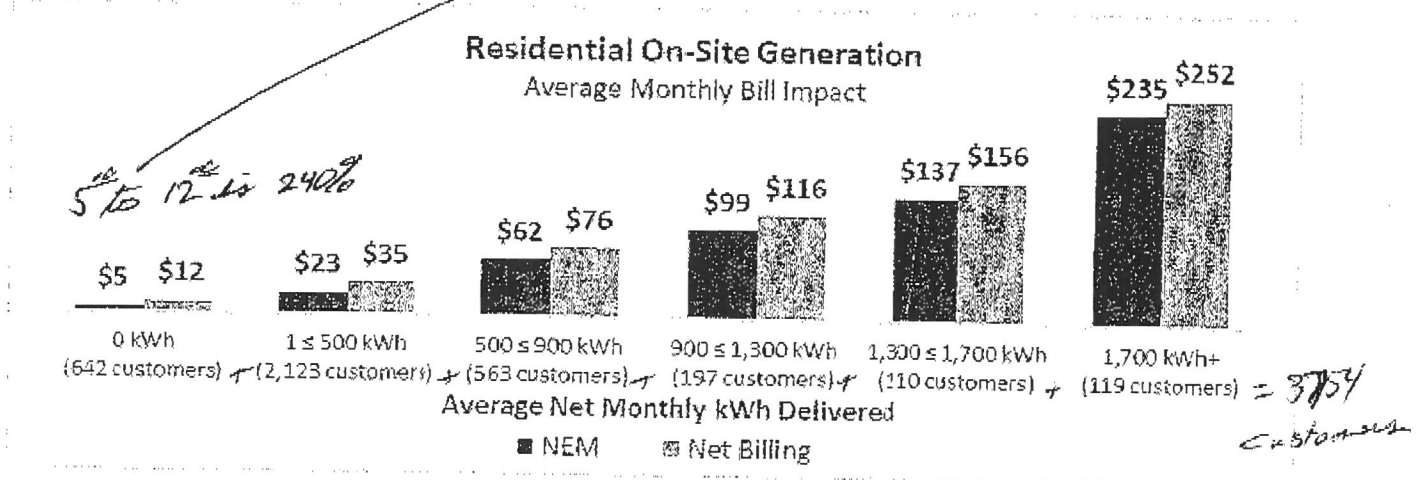
XXX That is Bait and Switch

Solar power and other renewable energy sources are an important part of Idaho Power's energy mix, and the company supports customers who choose to participate in their own on-site generation. The company's goal with this request is to modernize the 20-year-old compensation structure for on-site generation to ensure prices for excess energy are fair and equitable for all customers.

How might my bill be affected?

For residential customers with non-legacy systems, Idaho Power evaluated 2022 data to assess how customer bills may be affected by the proposed change in compensation structure. The 2022 average monthly bill for residential customers under the current net monthly compensation structure was \$40. Under the proposed real-time net billing, the average bill increases to \$52, resulting in an average increase of approximately \$12 per month or 30%.

The chart below shows the change in average monthly bills moving from the existing net monthly to real-time net billing compensation structure. The chart is organized by customers' average net monthly energy consumption.



What is the difference between net energy metering and real-time net billing?

Under monthly net energy metering (NEM), customer-generators receive a credit in kWh for any monthly excess energy generated. The credit can be applied to offset energy within the current billing cycle and carry-forward credits can be used to offset energy consumption in future periods.

Real-time net billing measures and charges customers for all kWh consumed from the grid at the retail rate, and measures and compensates customers for all kWh exported to the grid at a time differentiated export credit rate (ECR).

What is the mathematical formula of this wording? I know how to do differential equations, but what is this?

What is a "non-legacy" system?

As part of previous cases, the IPUC granted legacy status — sometimes referred to as "grandfathered" — to eligible Idaho residential and small general service on-site generation systems as of December 20, 2019, and to eligible commercial, industrial and irrigation and Oregon residential and small general service systems as of December 1, 2020. In these previous cases, the

IPUC acknowledged certain criteria for these systems to maintain legacy status, which allows those systems to retain the NEM compensation structure for 25 years.

All other systems, including the system referenced in this letter, are “non-legacy” and are subject to changes in the on-site generation compensation structure, including the changes currently being considered by the IPUC.

How can I participate?

For more details about the proposed changes to the on-site generation compensation structure, including the methodologies behind the net billing and excess energy export credit rate changes, customers can review Idaho Power’s proposal, which is subject to approval by the IPUC. Copies of the application are available to the public at the IPUC offices (11331 W. Chinden Blvd. Building 8, Suite 201-A, Boise, ID 83714), Idaho Power offices, or at idahopower.com or puc.idaho.gov. Customers also may subscribe to the IPUC’s RSS feed to receive periodic updates via email about the case. Written comments regarding Idaho Power’s proposal (Case No. IPC-E-23-14) may be filed with the IPUC (puc.idaho.gov/Form/CaseComment).

You can find more information about Customer Generation, including information about this case and FAQs, at idahopower.com/customergeneration. If you have additional questions, you can call our Customer Care team at 800-632-6605.

Sincerely,

Your Idaho Power ^{MONEY} ~~Customer~~ Generation Team