

**IN THE MATTER OF IDAHO POWER ) CASE NO. IPC-E-25-11**  
**COMPANY’S APPLICATION FOR )**  
**AUTHORITY TO IMPLEMENT FIXED )**  
**COST ADJUSTMENT (“FCA”) RATES ) ORDER NO. 36617**  
**FOR ELECTRIC SERVICE FROM JUNE )**  
**1, 2025 THROUGH MAY 31, 2026 )**  
**)**

The Company stated that the proposed FCA is \$2,936,821 for the Residential class and \$114,953 for the Small General Service class, for a total amount of \$3,051,774.04, which would be less than the current FCA deferral balance authorized to be collected in customers' rates. *Id.* at 7.

The Company proposed a rate adjustment for the R&SGS classes to credit the fixed costs that were over-collected through actual billed energy charges during the year. *Id.* at 7-8. The Company's proposal would lead to an updated FCA rate of 0.0503 cents per kWh for the Residential class and 0.0614 cents per kWh for the Small General Service class for the June 1, 2025, through May 31, 2026, FCA period. *Id.* at 8.

#### **STAFF COMMENTS**

Staff reviewed the Company's Application and calculations of its R&SGS FCA rates, along with the Company's workpapers and supporting testimony. Staff Comments at 2. Staff recommended the Commission approve the Company's proposed Schedule 54 as filed, and accept the FCA deferral balance of \$3,051,774.04, composed of \$2,936,821 for the Residential class and \$114,953 for the Small General Service Class. *Id.*

Staff audited the components used to calculate the FCA balance and confirmed that they complied with prior Commission Orders and were calculated correctly by the Company. *Id.* at 3. Staff verified the Fixed Cost per Customer and Fixed Cost per Energy were updated, consistent with Order No. 36042, Case No. IPC-E-23-11, and that the Use per Customer for new and existing customers for the affected classes were calculated correctly using the appropriate annual kWh sales and customer counts. *Id.* Staff also verified that the FCA forecasted sales were appropriate and aligned with the forecast used in the Company's 2023-2024 Power Cost Adjustment filing. *Id.* at 4.

Staff reviewed the Company's press release and notice that was sent to impacted customers, and Staff believed they met the requirements of Rule 125 of the Commission's Rules of Procedure, IDAPA 31.01.01.125, and provided adequate time for customers to review and respond to the Company's Application. *Id.* at 5.

#### **COMMISSION FINDINGS AND DISCUSSION**

The Commission has jurisdiction over the Company's Application and the issues in this case under Title 61 of the Idaho Code including, *Idaho Code* §§ 61-501, -502, and -503. The Commission is empowered to investigate rates, charges, rules, regulations, practices, and contracts of all public utilities and to determine whether they are just, reasonable, preferential,

discriminatory, or in violation of any provisions of law, and to fix the same by order. *Idaho Code* §§ 61-501, -502, and -503.


The Commission has reviewed the record, including the Application, Company testimony, and Staff comments. Based on its review of the record, the Commission finds it fair, just, and reasonable to approve the Company's requested FCA rates for electric service, effective June 1, 2025, through May 31, 2026, and the corresponding Schedule 54, FCA.

### ORDER

IT IS HEREBY ORDERED that the Company's Application is approved as filed. The Company shall implement FCA credit rates for electric service of 0.0506 cents per kWh for Residential class customers, and 0.0614 cents per kWh for the Small General Service class customers, effective June 1, 2025. The Company's proposed Schedule 54 is approved as filed, with an effective date of June 1, 2025.

THIS IS A FINAL ORDER. Any person interested in this Order may petition for reconsideration within twenty-one (21) days of the service date upon this Order regarding any matter decided in this Order. Within seven (7) days after any person has petitioned for reconsideration, any other person may cross-petition for reconsideration. *See Idaho Code* § 61-626.


DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 27<sup>th</sup> day of May 2025.

  
EDWARD LODGE, PRESIDENT

  
JOHN R. HAMMOND JR., COMMISSIONER

  
DAYN HARDIE, COMMISSIONER

ATTEST:

  
Monica Barrios-Sanchez  
Commission Secretary

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