

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF IDAHO POWER) CASE NO. IPC-E-25-17
COMPANY’S APPLICATION FOR ITS)
ANNUAL UPDATE TO MARGINAL) NOTICE OF APPLICATION
PRICING USED IN CERTAIN SCHEDULES)
) NOTICE OF MODIFIED
) PROCEDURE
)
) ORDER NO. 36568
)

On April 1, 2025, Idaho Power Company (“Company”), applied to the Idaho Public Utilities Commission (“Commission”) to update the marginal cost-based energy prices in the Company’s Schedule 20, Speculative High-Density Load (“Schedule 20”), and Schedule 34, Lamb Weston Special Contract (“Schedule 34”).

NOTICE OF APPLICATION

YOU ARE HEREBY NOTIFIED that the Company requests to update the marginal energy price component for Schedule 34 using a Two Run Method because the Lamb Weston Special Contract prescribes use of that methodology. Application at 8. The Company represents that in the Two Run Method, the marginal cost of energy is determined by simulating the hourly operation of the Company’s power supply system under expected resources, streamflow conditions, and fuel prices for the test year. *Id.* at 7. The base case net power supply expenses are quantified, then the model is rerun with an additional 15 megawatts (“MW”) of load. *Id.* The difference in power supply expenses between the base and the base-plus-15 MW scenario is then divided by the difference in megawatt-hours to calculate the marginal cost of energy. *Id.* at 7-8.

YOU ARE FURTHER NOTIFIED that the Company requests to update the marginal energy price component for Schedule 20 using a Single Run Method because the results of a Two Run Method do not provide accuracy at the hourly level. *Id.* at 8-9. The Company represents that in the Single Run Method, the Company simulated the hourly operation of the Company’s power supply system under expected resources, streamflow conditions, and fuel prices for the April 2025-March 2026 test year. *Id.* at 9. The hourly marginal resource price was determined based on the Company’s expected load (net of the marginal cost-priced load) for the test year, plus an

incremental load increase added in 100 MW increments, and then a weighted average marginal-cost based rate was calculated based on the total marginal cost-priced load expected to be operational during the test year. *Id.* at 9-10.

YOU ARE FURTHER NOTIFIED that the Company represents that to the extent that service is provided under Schedule 20 or Block 2 of Schedule 34, all associated energy sales will be tracked in the Power Cost Adjustment and included as an offset to power supply expenses. *Id.* at 11.

YOU ARE FURTHER NOTIFIED that the Application and supporting documents are available for public inspection during regular business hours at the Commission's office. The Application is also available on the Commission's website at www.puc.idaho.gov. Click on the "ELECTRIC" icon, select "Open Cases," and click on the case number as shown on the front of this document.

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code, and that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

NOTICE OF MODIFIED PROCEDURE

YOU ARE FURTHER NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter, and that it will proceed under Modified Procedure pursuant to the Commission's Rules of Procedure 201-204, IDAPA 31.01.01.201-.204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that persons desiring to state a position on this Application may file a written comment explaining why the person supports or opposes the Application. Persons who would like a hearing must specifically request a hearing in their written comments and explain why written comments alone are insufficient. **Persons interested in filing written comments must do so by May 15, 2025.** Comments must be filed through the Commission's website or by e-mail unless computer access is unavailable. To comment electronically, please access the Commission's website at <http://www.puc.idaho.gov/>. Click the

“Case Comment Form” and complete the form using the case number as it appears on the front of this document.

To file by e-mail, persons must e-mail the comments to the Commission Secretary and all parties at the e-mail addresses listed below. Persons submitting a comment by e-mail must provide their name, address, and the Case Number under which they are commenting. Persons submitting a comment by e-mail also acknowledge that submitting a comment in an open case constitutes a public record under *Idaho Code* § 74-101(13), and all information provided by such person is available for public and media inspection.

If computer access is unavailable, then comments may be mailed to the Commission and the Parties at the addresses below. Persons submitting a comment by mail must provide their name, address, and the Case Number under which they are commenting. Persons submitting a comment by mail also acknowledge that submitting a comment in an open case constitutes a public record under *Idaho Code* § 74-101(13), and all information provided by such person is available for public and media inspection.

**For the Idaho Public Utilities
Commission:**

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**YOU ARE FURTHER NOTIFIED that the Company must file any reply comments by
May 22, 2025.**

YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider this matter on its merits and enter its final

order without a formal hearing. If written comments are received within the time limit set, the Commission will consider them and, in its discretion, may set the same for formal hearing.

ORDER


IT IS HEREBY ORDERED that the Application be processed by Modified Procedure. Persons interested in filing written comments must do so by May 15, 2025. The Company must file any reply comments by May 22, 2025.

IT IS FURTHER ORDERED that parties comply with Order No. 35375, issued April 21, 2022. Generally, all pleadings should be filed with the Commission electronically and will be deemed timely filed when received by the Commission Secretary. *See* Rule 14.02. Service between parties should continue to be accomplished electronically when possible. However, voluminous discovery-related documents may be filed and served on CD-ROM or a USB flash drive.

DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 23rd day of April 2025.



EDWARD LODGE, PRESIDENT



JOHN R. HAMMOND JR., COMMISSIONER



DAYN HARDIE, COMMISSIONER

ATTEST:



Monica Barrios-Sanchez
Commission Secretary

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