

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

**IN THE MATTER OF THE APPLICATION ) CASE NO. IPC-E-25-20**  
**OF IDAHO POWER COMPANY FOR )**  
**AUTHORITY TO IMPLEMENT POWER ) NOTICE OF APPLICATION**  
**COST ADJUSTMENT (“PCA”) RATES FOR )**  
**ELECTRIC SERVICE FROM JUNE 1, 2025, ) NOTICE OF MODIFIED**  
**THROUGH MAY 31, 2026 ) PROCEDURE**  
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)  
) **ORDER NO. 36584**  
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On April 15, 2025, Idaho Power Company (“Company”), filed an application with the Idaho Public Utilities Commission (“Commission”) requesting an order approving an update to Schedule 55 based on the quantification of the 2025-2026 Power Cost Adjustment (“PCA”) to become effective June 1, 2025, for the period of June 1, 2025, through May 31, 2026.

**BACKGROUND**

The PCA mechanism permits the Company to increase or decrease its PCA rates to reflect the Company’s annual “power supply costs.” Due to its diverse generation portfolio, the Company’s actual cost of providing electricity varies from year to year depending on changes in such things as the river streamflow, the amount of purchased power, fuel costs, the market price of power, and other factors. The annual PCA surcharge or credit is combined with the Company’s “base rates” to produce a customer’s overall energy rate.

The PCA quantifies and tracks annual differences between actual Net Power Supply Expenses (“NPSE”) and the normalized or “base level” of NPSE recovered in the Company’s base rates, resulting in a credit or surcharge that is updated annually on, June 1. The PCA mechanism uses a 12-month test period from April through March (“PCA Year”) and includes a forecast component and a Balancing Adjustment. The forecast component represents the difference between the Company’s NPSE forecast from the March Operating Plan and base level NPSE recovered in the Company’s base rates. The Balancing Adjustment includes a backward-looking tracking of differences between the prior PCA Year’s forecast and actual NPSE incurred by the Company and also tracks the collection of the prior year’s Balancing Adjustment.

Except for Public Utility Regulatory Policies Act of 1978 (“PURPA”) expenses and demand response incentive payments, the PCA allows the Company to pass through to customers 95 percent of the annual differences in actual NPSE as compared with base level NPSE, whether positive or negative. With respect to PURPA expenses and demand response incentive payments and actual annual expenses deviate from base level NPSE, the Company is allowed to pass 100 percent of the difference for recovery or credit through the PCA. The PCA is also the rate mechanism used by the Company to provide customer benefits resulting from the revenue sharing mechanism, approved by the Commission in Order No. 34071.

**NOTICE OF APPLICATION**

YOU ARE HEREBY NOTIFIED that the Company represents that the proposed 2025-2026 PCA rates would result in total PCA collection of \$21 million, which represents a decrease in total billed revenue of \$94.8 million for the upcoming year, or 5.89 percent. Application at 13.

YOU ARE FURTHER NOTIFIED that the Company represents that Table 1 shows the separation of the \$94.8 million decrease into each component included in the Company’s proposed rates:

| <b>Table 1</b>  |                             | <b>Revenue Impact by Component</b> |                      |                        |  |
|-----------------|-----------------------------|------------------------------------|----------------------|------------------------|--|
| <b>Line No.</b> | <b>Rate Component</b>       | <b>2024-2025 PCA</b>               | <b>2025-2026 PCA</b> | <b>Difference</b>      |  |
| 1               | PCA Forecast                | \$ 23,342,867                      | \$ 73,092,256        | \$ 49,749,389          |  |
| 2               | PCA Balancing Adjustment    | \$ 92,469,480                      | \$ (52,064,539)      | \$ (144,534,019)       |  |
| 3               | PCA Total                   | \$ 115,812,347                     | \$ 21,027,717        | \$ (94,784,630)        |  |
| 4               | Revenue Sharing             | \$ 0                               | \$ 0                 | \$ 0                   |  |
| 5               | <b>Total Revenue Impact</b> | <b>\$ 115,812,347</b>              | <b>\$ 21,027,717</b> | <b>\$ (94,784,630)</b> |  |

*Id.*

YOU ARE FURTHER NOTIFIED that the Company represents that the decrease in this year’s PCA is driven by a decrease in the Balancing Adjustment, which is largely attributed to the completed recovery of the 2023 PCA balancing adjustment and partially offset by an increase in the forecast component. *Id.* The Company states that additional factors include the Sales-Based Adjustment, an increase in Renewable Energy Credit sales, a credit related to wheeling revenues, and a credit for liquidated damages. *Id.*

YOU ARE FURTHER NOTIFIED that the Application and supporting documents are available for public inspection during regular business hours at the Commission’s office. The

Application is also available on the Commission’s website at [www.puc.idaho.gov](http://www.puc.idaho.gov). Click on the “ELECTRIC” icon, select “Open Cases,” and click on the case number as shown on the front of this document.

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission’s jurisdiction under Title 61 of the Idaho Code, and that all proceedings in this matter will be conducted pursuant to the Commission’s Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

### NOTICE OF MODIFIED PROCEDURE

YOU ARE HEREBY NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter, and that it will proceed under Modified Procedure pursuant to the Commission’s Rules of Procedure 201-204, IDAPA 31.01.01.201-.204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that persons desiring to state a position on this Application may file a written comment explaining why the person supports or opposes the Application. Persons who would like a hearing must specifically request a hearing in their written comments and explain why written comments alone are insufficient. **Persons interested in filing written comments must do so by May 15, 2025.** Comments must be filed through the Commission’s website or by e-mail unless computer access is unavailable. To comment electronically, please access the Commission’s website at <http://www.puc.idaho.gov/>. Click the “Case Comment Form” and complete the form using the case number as it appears on the front of this document.

To file by e-mail, persons must e-mail the comments to the Commission Secretary and all parties at the e-mail addresses listed below. Persons submitting a comment by e-mail must provide their name, address, and the Case Number under which they are commenting. Persons submitting a comment by e-mail also acknowledge that submitting a comment in an open case constitutes a public record under *Idaho Code* § 74-101(13), and all information provided by such person is available for public and media inspection.

If computer access is unavailable, then comments may be mailed to the Commission and the Parties at the addresses below. Persons submitting a comment by mail must provide their name,

address, and the Case Number under which they are commenting. Persons submitting a comment by mail also acknowledge that submitting a comment in an open case constitutes a public record under *Idaho Code* § 74-101(13), and all information provided by such person is available for public and media inspection.

**For the Idaho Public Utilities  
Commission:**

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**For the Company:**

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[jbrady@idahopower.com](mailto:jbrady@idahopower.com)

YOU ARE FURTHER NOTIFIED that the Company must file any reply comments **by May 22, 2025.**

YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider this matter on its merits and enter its final order without a formal hearing. If written comments are received within the time limit set, the Commission will consider them and, in its discretion, may set the same for formal hearing.


**ORDER**

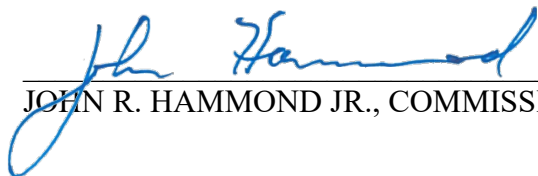
IT IS HEREBY ORDERED that the Application be processed by Modified Procedure. Persons interested in filing written comments must do so by May 15, 2025. The Company must file any reply comments by May 22, 2025.

IT IS FURTHER ORDERED that parties comply with Order No. 35375, issued April 21, 2022. Generally, all pleadings should be filed with the Commission electronically and will be deemed timely filed when received by the Commission Secretary. *See* Rule 14.02. Service between

parties should continue to be accomplished electronically when possible. However, voluminous discovery-related documents may be filed and served on CD-ROM or a USB flash drive.

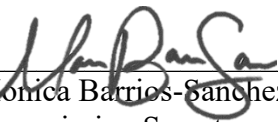
DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 1<sup>st</sup> day of May 2025.

  
EDWARD LODGE, PRESIDENT

  
JOHN R. HAMMOND JR., COMMISSIONER

  
DAYN HARDIE, COMMISSIONER

ATTEST:

  
Monica Barrios-Sanchez  
Commission Secretary

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