

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF IDAHO POWER) CASE NO. IPC-E-26-10
COMPANY’S APPLICATION FOR)
AUTHORITY TO IMPLEMENT POWER) NOTICE OF APPLICATION
COST ADJUSTMENT (“PCA”) RATES FOR)
ELECTRIC SERVICE FROM JUNE 1, 2026) NOTICE OF MODIFIED
THROUGH MAY 31, 2027) PROCEDURE
)
)
ORDER NO. 37028

On April 15, 2026, Idaho Power Company (“Company”) applied to the Idaho Public Utilities Commission (“Commission”) requesting an order approving an update to Schedule 55 (“Application”) based on: (1) the quantification of the 2026-2027 Power Cost Adjustment (“PCA”); (2) the PCA Balancing Adjustment; and (3) the Idaho jurisdictional Boardman Balancing Account over-collection, to become effective June 1, 2026 for the period of June 1, 2026, through May 31, 2027. Application at 17. The Company states that if approved, the Application will result in a revenue increase of approximately \$51.6 million, or a 3.02% increase from its current billed revenue. *Id.* at 2.

The Commission now issues this Notice of Application and Notice of Modified Procedure establishing written comment deadlines.

BACKGROUND

The PCA mechanism permits the Company to increase or decrease its PCA rates to reflect the Company’s annual “power supply costs.” Due to its diverse generation portfolio, the Company’s actual cost of providing electricity varies from year to year depending on changes in such things as the river streamflow, the amount of purchased power, fuel costs, the market price of power, and other factors. The annual PCA surcharge or credit is combined with the Company’s “base rates” to produce a customer’s overall energy rate.

The PCA quantifies and tracks annual differences between actual Net Power Supply Expenses (“NPSE”) and the normalized or “base level” of NPSE recovered in the Company’s base rates, resulting in a credit or surcharge that is updated annually on June 1. The PCA mechanism uses a 12-month test period from April through March (“PCA Year”) and includes a forecast component and a Balancing Adjustment. The forecast component represents the difference

between the Company’s NPSE forecast from the March Operating Plan and base level NPSE recovered in the Company’s base rates. The Balancing Adjustment includes a backward-looking tracking of differences between the prior PCA Year’s forecast and actual NPSE incurred by the Company and also tracks the collection of the prior year’s Balancing Adjustment.

Except for Public Utility Regulatory Policies Act of 1978 (“PURPA”) expenses and demand response incentive payments, the PCA allows the Company to pass through to customers 95 percent of the annual differences in actual NPSE as compared with base level NPSE, whether positive or negative. With respect to PURPA expenses and demand response incentive payments and actual annual expenses deviate from base level NPSE, the Company is allowed to pass 100 percent of the difference for recovery or credit through the PCA. The PCA is also the rate mechanism used by the Company to provide customer benefits resulting from the revenue sharing mechanism, approved by the Commission in Order No. 34071.

NOTICE OF APPLICATION

YOU ARE HEREBY NOTIFIED that the Company represents that if approved, the proposed 2026-2027 PCA rates would collect \$86.8 million in total PCA collection. Application at 13.

YOU ARE FURTHER NOTIFIED that the Company represents that Table 2 shows the separation of the \$51.6 million revenue increase that would occur if the 2026-2027 PCA rates were approved into each component included in the Company’s proposed rates:

Table 2 Idaho Jurisdictional Revenue Impact by Component				
Line No.	Rate Component	2025-2026 PCA	2026-2027 PCA	Difference
1	PCA Forecast	\$ 88,931,875	\$ 165,106,470	\$ 76,174,596
2	PCA Balancing Adjustment	\$ (53,722,317)	\$ (78,340,926) ¹⁸	\$ (24,618,609)
3	PCA Total	\$ 35,209,558	\$ 86,765,544	\$ 51,555,987
4	Revenue Sharing	\$ 0	\$ 0	\$ 0
5	Total Revenue Impact	\$ 35,209,558	\$ 86,765,544	\$ 51,555,987

Id. at 13–14.

YOU ARE FURTHER NOTIFIED that the Company represents that the increase in this year’s PCA is due to an increase in the PCA’s forecast component, which shows a 16% decrease in “forecast hydro generation” compared to the previous PCA year. *Id.* at 14.

YOU ARE FURTHER NOTIFIED that the Company represents that a decrease to the Balancing Adjustment partially offset this year’s PCA. *Id.* The Company represents that the decrease to the Balancing Adjustment was due to increased Renewable Energy Credit sales, the Sales-Based Adjustment, and because the over-collected amount of \$3,279,207 from the Idaho jurisdictional Boardman Balancing Account was included in the Balancing Adjustment. *Id.*

YOU ARE FURTHER NOTIFIED that the Company represents that the Idaho jurisdictional Boardman Balancing Account was established in Commission Order No. 32457 in Case No. IPC-E-11-18 and allowed the Company to track and reconcile revenue from customers with the costs and credits related to the early closure of the Boardman Power Plant. *Id.* at 11–12. The Company represents that all activities related to the closure of the Boardman Power Plant are completed and that Table 1 summarizes the total Idaho jurisdiction over-collected amount:

Table 1		
Idaho Jurisdictional Boardman Balancing Account		
Line No.		
1	Decommissioning Costs	\$ 3,108,402
2	Materials and Supplies Write-off	\$ 920,138
3	Total Decommissioning Expenditures	\$ 4,028,540
4	Collection of Costs	\$ (5,116,957)
5	Load Variance True-Up	\$ (3,950)
6	Asset Purchase Agreement Proceeds	\$ (2,186,840)
7	Under (Over) Collection	\$ (3,279,207)

Id. at 14.

YOU ARE FURTHER NOTIFIED that the Company’s Application and testimony, exhibits, customer notice, press release, and direct mail postcard are available for public inspection during regular business hours at the Commission’s office. The Application is also available on the Commission’s website at www.puc.idaho.gov. Click on the “ELECTRIC” icon, select “Open Cases,” and click on the case number as shown on the front of this document.

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission’s jurisdiction under Title 61 of the Idaho Code, and that all proceedings in this matter will be conducted pursuant to the Commission’s Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

NOTICE OF MODIFIED PROCEDURE

YOU ARE FURTHER NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter, and that it will proceed under Modified Procedure pursuant to the Commission's Rules of Procedure 201-204, IDAPA 31.01.01.201-.204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that persons desiring to state a position on this Application may file a written comment explaining why the person supports or opposes the Application. Persons who would like a hearing must specifically request a hearing in their written comments and explain why written comments alone are insufficient. **Persons interested in filing written comments, must do so by May 19, 2026.** Comments must be filed through the Commission's website or by e-mail unless computer access is unavailable. To comment electronically, please access the Commission's website at <http://www.puc.idaho.gov/>. Click the "Case Comment Form" and complete the form using the case number as it appears on the front of this document.

To file by e-mail, persons must e-mail the comments to the Commission Secretary and all parties at the e-mail addresses listed below. Persons submitting a comment by e-mail must provide their name, address, and the Case Number under which they are commenting. Persons submitting a comment by e-mail also acknowledge that submitting a comment in an open case constitutes a public record under *Idaho Code* § 74-101(13), and all information provided by such person is available for public and media inspection.

If computer access is unavailable, then comments may be mailed to the Commission and the Parties at the addresses below. Persons submitting a comment by mail must provide their name, address, and the Case Number under which they are commenting. Persons submitting a comment by mail also acknowledge that submitting a comment in an open case constitutes a public record under *Idaho Code* § 74-101(13), and all information provided by such person is available for public and media inspection.

**For the Idaho Public Utilities
Commission:**

Commission Secretary
Idaho Public Utilities Commission
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For the Company:

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YOU ARE FURTHER NOTIFIED that the Company must file any reply comments by **May 21, 2026**.

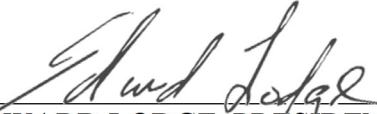
YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider this matter on its merits and enter its final order without a formal hearing. If written comments are received within the time limit set, the Commission will consider them and, in its discretion, may set the same for formal hearing.

ORDER


IT IS HEREBY ORDERED that this Application be processed under Modified Procedure. Persons interested in submitting written comments must do so by May 19, 2026. The Company must file any reply comments by May 21, 2026.

IT IS FURTHER ORDERED that parties comply with Order No. 35375, issued April 21, 2022. Generally, all pleadings should be filed with the Commission electronically and will be deemed timely filed when received by the Commission Secretary. *See* Rule 14.02. Service between parties should continue to be accomplished electronically when possible. However, voluminous discovery-related documents may be filed and served on CD-ROM or a USB flash drive.

DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 4th day of
May 2026.



EDWARD LODGE, PRESIDENT

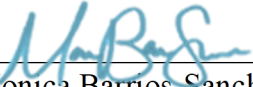


JOHN R. HAMMOND JR., COMMISSIONER



DAYN HARDIE, COMMISSIONER

ATTEST:



Monica Barrios-Sanchez
Commission Secretary

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