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IDAHO PUBLIC
UTILITIES COMMISSION

PAC-E-19-08

July 1, 2019

To Whom it May Concern,

We just received the enclosed proposal from Rocky Mountain Power.

We feel it only fair that Rocky Mountain Power credit our account with the exact amount they would charge us for power usage at the time of our solar production, according to our Time of Day schedule. We took this into account when we bought the solar system.

Their proposal is totally unfair; and, as you can see on the enclosure, would hurt us deeply. Please do not pass it.

Thank you for your time and consideration,

Rex & Betty Woodward

208-705-7413

Rex Woodward
Betty Woodward

June 26, 2019

Rex Woodward
2008 E 4800 S
Franklin ID 83237-5044



Dear Rex Woodward,

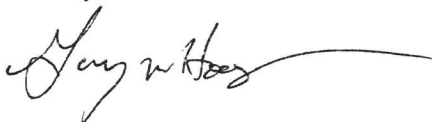
Thank you for your interest in renewable energy and for participating in our net metering program. Our company shares your commitment to maintaining a sustainable environment for future generations. This letter is to inform you that Rocky Mountain Power is proposing changes to the company's net metering program for Idaho customers. The proposal includes creating a successor program to compensate excess generation at a level comparable to the market value and would apply to new customers who choose to generate their own electricity while continuing to use Rocky Mountain Power's network.

Rocky Mountain Power is proposing that existing customer generators such as you would be able to stay on the existing net metering program for a roughly ten year period until June 1, 2029, when you would transfer to the successor program. Ultimately, the Idaho Public Utilities Commission could approve a different period of time under which the current net metering program remains available.

TODAY:	PROPOSED:
Current compensation for customer-generated energy: 12.5 cents per kilowatt-hour	Proposed compensation for customer-generated energy: 8.5 cents per kilowatt-hour
Under the current program, a typical residential customer generator could have a payback in about 9.6 years	Under the proposed program, the same system could have a payback period of 14.4 years
Existing customers are on Schedule 135, Net Metering Service	Existing customers will transition over a 10 year period to Schedule 136, Net Billing Service

Rocky Mountain Power's proposal must be approved by the Idaho Public Utilities Commission before taking effect. The net metering program is subject to the Idaho Public Utilities Commission's public processes. For more information on the filing, visit rockymountainpower.net/regulation.

Sincerely,



Gary Hoogeveen
President and CEO