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IDAHO PUBLIC UTILITIES COMMISSION

1407 W. North Temple, Suite 310 Salt Lake City, Utah 84116

May 11, 2021

## **ELECTRONIC DELIVERY**

Jan Noriyuki **Commission Secretary** Idaho Public Utilities Commission 11331 W. Chinden Blvd **Building 8 Suite 201A** Boise, ID 83714

RE: CASE NOS. PAC-E-20-13 AND PAC-E-20-14 UPDATES TO CAPACITY DEFICIENCY AND INTEGRATION CHARGES USED IN DETERMINING AVOIDED COST RATES; ORDER NO. 34918 IN CASE NO. PAC-E-20-13 AND ORDER NO. 34966 IN CASE NO. PAC-E-20-14

On April 12, 2021, Rocky Mountain Power received a letter from the Idaho Public Utilities Commission informing the Company that in compliance with Order No. 34918 in Case No. PAC-E-20-13 updating the first capacity deficiency date and Order No. 34966 in Case No. PAC-E-20-14 updating the Company's wind and solar integration charges, Staff updated the Surrogate Avoided Resource (SAR) model and re-calculated avoided cost rates.

Staff provided two SAR models along with Attachment A containing the latest published avoided cost rates for new contracts and Attachment B showing the latest published avoided cost rates for replacement contracts.

Rocky Mountain Power has reviewed the attachments and acknowledges that the updates to the SAR model and the calculations were made correctly.

Very truly yours,

Senior Attorney

Cc:

Mike Louis Yao Yin