

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION) CASE NO. PAC-E-22-07
OF ROCKY MOUNTAIN POWER)
REQUESTING APPROVAL OF THE) NOTICE OF APPLICATION
ANNUAL REVISION TO QF VARIABLE)
ENERGY PRICES PURSUANT TO TERMS) NOTICE OF
OF THE 1992 AMENDMENTS TO POWER) MODIFIED PROCEDURE
PURCHASE AGREEMENTS BETWEEN)
PACIFICORP AND IDAHO QFs.) ORDER NO. 35403
)

On April 13, 2022, Rocky Mountain Power, a division of PacifiCorp (“Company”), applied for Commission approval to update the Qualifying Facility (“QF”) variable energy price pursuant to the terms of the 1992 Amendment (“Amendment”) to certain Idaho QFs power purchase agreements. Specifically, the Company requested Commission approval for a variable energy rate of \$22.44 per megawatt hour.

The Commission now provides Notice of the Application and sets public comment and Company reply comment deadlines.

NOTICE OF APPLICATION

YOU ARE HEREBY NOTIFIED that the Company has represented that thirteen QF contracts were affected by the Amendment that outlined the methodology used for determining the variable energy component of the avoided cost rate. The Company has represented that only one QF contract affected by the Amendment remains in effect, the Marsh Valley Hydro contract, which is effective through February 28, 2028.

YOU ARE FURTHER NOTIFIED that the Company has represented that the variable energy rate is calculated as the sum of the Company’s fuel costs and Colstrip variable Operation and Maintenance (“O&M”) cost, with the fuel costs defined as the average cost of fuel consumed in the Utah Division plants, specifically Naughton, Huntington, and Hunter coal plants. The Company represented that the variable O&M costs were set based on the variable costs associated with the operation of the coal power generating facility Colstrip, excluding the generation tax and the line loss adjustments.

YOU ARE FURTHER NOTIFIED that based on that calculation, the Company has proposed that the variable energy rate applicable to deliveries commencing July 1, 2022, extending through June 30, 2023, should be \$22.44 per megawatt hour.

YOU ARE FURTHER NOTIFIED that the Application is available for public inspection during regular business hours at the Commission's office. All documents are also available on the Commission's website at www.puc.idaho.gov. Click on the "ELECTRIC" icon, select "Open Cases," and click on the case number as shown on the front of this document.

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code.

YOU ARE FURTHER NOTIFIED that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

NOTICE OF MODIFIED PROCEDURE

YOU ARE FURTHER NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter, and that it will proceed under Modified Procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure, IDAPA 31.01.01.201-.204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that persons desiring to state a position on this Application may file a written comment explaining why the person supports or opposes the Application. Persons who would like a hearing must specifically request a hearing in their written comments. **Persons interested in filing written comments must do so by June 1, 2022.** Comments must be filed through the Commission's website or by e-mail unless computer access is unavailable. To comment electronically, please access the Commission's website at www.puc.idaho.gov. Click the "Case Comment Form" and complete the form using the case number as it appears on the front of this document. To file by e-mail, persons must e-mail the comments to the Commission Secretary and the Company at the e-mail addresses listed below. If computer access is unavailable, then comments may be mailed to the Commission and Company at these addresses:

**For the Idaho Public Utilities
Commission:**

Commission Secretary
Idaho Public Utilities Commission
P.O. Box 83720
Boise, ID 83720-0074
secretary@puc.idaho.gov

Street Address for Express Mail:

11331 W. Chinden Blvd.
Building 8, Suite 201-A
Boise, ID 83714

For Rocky Mountain Power:

Ted Weston
Idaho Regulatory Affairs Manager
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, UT 84116
ted.weston@pacificorp.com

Emily Wegener
Senior Attorney
Rocky Mountain Power
1407 West North Temple, Suite 320
Salt Lake City, UT 84116
emily.wegener@pacificorp.com

Please send all data requests regarding this
Application in Microsoft Word to:
datarequest@pacificorp.com

If e-mail is unavailable, then

Data Request Response Center
PacifiCorp
825 Multnomah, Suite 2000
Portland, OR 97232

YOU ARE FURTHER NOTIFIED that the Company must file any reply comments **by June 8, 2022.**

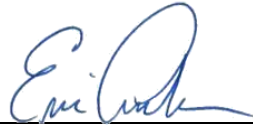
YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider this matter on its merits and enter its final order without a formal hearing. If written comments are received within the time limit set, the Commission will consider them and, in its discretion, may set the same for formal hearing.

ORDER

IT IS HEREBY ORDERED that the Company's Application be processed by Modified Procedure, Rules 201-204 (IDAPA 31.01.01.201-.204). Persons interested in filing written comments must do so June 1, 2022. The Company must file any reply comments by June 8, 2022.

IT IS FURTHER ORDERED that parties comply with Order No. 35375, issued April 21, 2022. Generally, all pleadings should be filed with the Commission electronically and will be deemed timely filed when received by the Commission Secretary. *See* Rule 14.02. Service between parties should continue to be accomplished electronically when possible. However, voluminous discovery-related documents may be filed and served on CD-ROM or a USB flash drive.

DONE by order of the Idaho Public Utilities Commission at Boise, Idaho this 12th day of May 2022.



ERIC ANDERSON, PRESIDENT

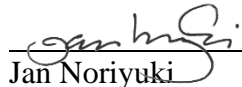


JOHN CHATBURN, COMMISSIONER



JOHN R. HAMMOND JR., COMMISSIONER

ATTEST:



Jan Noriyuki
Commission Secretary

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