

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION) CASE NO. PAC-E-25-02
OF ROCKY MOUNTAIN POWER FOR)
AUTHORITY TO IMPLEMENT CHANGES) NOTICE OF APPLICATION
TO NON-LEGACY CUSTOMER)
GENERATORS) NOTICE OF
) INTERVENTION DEADLINE
)
) ORDER NO. 36482

On February 7, 2025, Rocky Mountain Power, a division of PacifiCorp (“Company”) filed an application (“Application”) with the Idaho Public Utilities Commission (“Commission”) requesting an order approving the Company’s proposed changes to its onsite self-generation Electric Service Schedule 136 (“Schedule 136”) tariff.

NOTICE OF APPLICATION

YOU ARE HEREBY NOTIFIED that the Company represents that beginning October 1, 2025, the Company proposes to change the program to compensate customers on Schedule 136 for all exported energy at specified prices listed in table 1.

Table 1: Export Credit Summary

Export Profile	Annual	Summer	Summer	Winter	Winter
		On-Peak	Off-Peak	On-Peak	Off-Peak
Volume (kWh per kW)	949	119	329	35	466
Capacity Contribution (%)	10.97%	8.69%	1.97%	0.03%	0.28%

Value by Element (cents/kWh)

Energy	2.415	4.007	3.063	2.934	1.513
- Integration	(0.385)	(0.638)	(0.488)	(0.467)	(0.241)
+ Avoided Line Losses	0.184	0.304	0.233	0.223	0.115
Generation Capacity	1.488	9.408	0.770	0.121	0.078
Transmission Capacity Deferral	0.069	0.437	0.036	0.006	0.004
Transmission System Cost	0.297	1.707	0.023	1.878	0.011
Distribution Capacity Deferral	0.162	1.023	0.084	0.013	0.008
Total	4.230	16.248	3.721	4.708	1.489

(i) Annual values for information only and reflect seasonal weighting from the historical period.

Application at 7-8. The Company also proposes setting a fixed cap on the size of individual non-residential customer generation systems of 2,000 kilowatts (“kw”), and that export credits be treated as a Purchased Power Expense for ratemaking purposes. *Id.* at 7.

YOU ARE FURTHER NOTIFIED that the Company represents that these changes would correct the cross-subsidy that customers with customer-generation impose upon customers who do not have customer generation, and that the Company will make a filing on or around July 1, 2026, and each year thereafter, to update the export credit rate for Schedule 136 customers with prices taking effect October 1 of each year. *Id.*

YOU ARE FURTHER NOTIFIED that the Application has been filed with the Commission and is available for public inspection during regular business hours at the Commission’s office. These documents are also available on the Commission’s website at www.puc.idaho.gov. Click on the “ELECTRIC” icon, select “Open Cases,” and click on the case number as shown on the front of this document.

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission’s jurisdiction under Title 61 of the Idaho Code, and that all proceedings in this matter will be conducted pursuant to the Commission’s Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

NOTICE OF INTERVENTION DEADLINE

YOU ARE FURTHER NOTIFIED that persons desiring to intervene in this matter to obtain parties’ rights of participation must file a Petition to Intervene with the Commission pursuant to this Commission’s Rules of Procedure 71-73, IDAPA 31.01.01.072-073. **Persons who wish to intervene as a party must file a Petition to Intervene no later than 21 days after the date of service of this Order.** Persons desiring to present their views without parties’ rights of participation do not have to intervene and may present their comments without prior notification to the Commission or the parties.

YOU ARE FURTHER NOTIFIED that the Commission Secretary shall issue a Notice of Parties after the deadline for intervention has passed. The Notice of Parties shall assign exhibit numbers to each party in this proceeding.

YOU ARE FURTHER NOTIFIED that once the Notice of Parties is issued, Commission Staff (“Staff”) will informally confer with the parties to discuss a schedule to process this case and other issues as may be raised by the parties.

YOU ARE FURTHER NOTIFIED that the following persons are designated as the Company's representatives in this matter:

Mark Alder
Idaho Regulatory Affairs Manager
Rocky Mountain Power
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Joe Dallas
PacifiCorp, Senior Attorney
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ORDER

IT IS HEREBY ORDERED that persons desiring to intervene in this case for the purpose of obtaining parties' rights of participation must file a Petition to Intervene with the Commission, under Rules 71-73, IDAPA 31.01.01.071-073, no later than 21 days after the service date of this Order.

IT IS FURTHER ORDERED that, after the Secretary issues a Notice of Parties, Staff will informally confer with the parties to discuss the appropriate scheduling of this case.

IT IS FURTHER ORDERED that parties comply with Order No. 35375, issued April 21, 2022. Generally, all pleadings should be filed with the Commission electronically and will be deemed timely filed when received by the Commission Secretary. *See* Rule 14.02. Service between parties should continue to be accomplished electronically when possible. However, voluminous discovery-related documents may be filed and served on CD-ROM or a USB flash drive.

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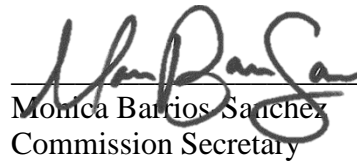
DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 27th day of February 2025.


EDWARD LODGE, PRESIDENT


JOHN R. HAMMOND JR., COMMISSIONER


DAYN HARDIE, COMMISSIONER

ATTEST:


Monica Barrios Sanchez
Commission Secretary

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