

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. PAC-E-25-08
OF ROCKY MOUNTAIN POWER FOR)	
APPROVAL OF A CAPACITY DEFICIENCY)	ORDER NO. 36856
PERIOD TO BE USED FOR AVOIDED COST)	
CALCULATIONS)	
)	

On October 3, 2025, the Idaho Public Utilities Commission issued Order No. 36780, approving July 2028 to be the first capacity deficiency period for Rocky Mountain Power, a division of PacifiCorp (“Company”), for calculating avoided cost rates under the Public Utility Regulatory Policies Act of 1978 (“PURPA”).

On October 17, 2025, Staff updated the Surrogate Avoided Resource (“SAR”) Model and the published avoided cost rates using the approved first capacity deficiency period and sent both the SAR Model and the updated avoided cost rates to the Company for verification. On October 24, 2025, the Company filed a response with the Commission, agreeing with Staff’s updates.

With this Order, the Commission approves the updated published avoided cost rates and updated SAR Model filed by Staff on October 17, 2025, effective on the date of issuance of this Order.

COMMISSION FINDINGS AND DECISION

The Commission has jurisdiction over this matter under *Idaho Code* §§ 61-501, -502, and -503. *Idaho Code* § 61-501 authorizes the Commission to “supervise and regulate every public utility in the state and to do all things necessary to carry out the spirit and intent of the [Public Utilities Law].” *Idaho Code* §§ 61-502 and -503 empower the Commission to investigate rates, charges, rules, regulations, practices, and contracts of public utilities and to determine whether they are just, reasonable, preferential, discriminatory, or in violation of any provision of law, and to fix the same by order. In addition, the Commission has authority under PURPA and Federal Energy Regulatory Commission (“FERC”) regulations to set avoided costs, to order electric utilities to enter fixed-term obligations for the purchase of energy and capacity from qualifying facilities, and to implement FERC rules. The Commission may enter any final order consistent with its authority under Title 61 and PURPA.

Based on our review of the record, the Commission finds it fair, just, and reasonable to approve the updated published avoided cost rates and updated SAR Model, based on the first capacity deficiency date of July 2028 we approved in Order No. 36780, filed by Staff on October 17, 2025.

ORDER

IT IS HEREBY ORDERED that the updated published avoided cost rates and updated SAR Model filed by Staff on October 17, 2025, are approved effective on the date of issuance of this Order.

THIS IS A FINAL ORDER. Any person interested in this Order may petition for reconsideration within twenty-one (21) days of the service date upon this Order regarding any matter decided in this Order. Within seven (7) days after any person has petitioned for reconsideration, any other person may cross-petition for reconsideration. *Idaho Code* §§ 61-626.

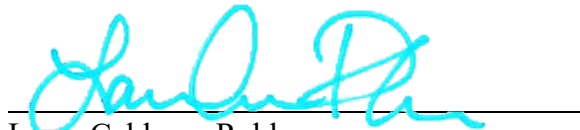
DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho, this 5th day of December 2025.


EDWARD LODGE, PRESIDENT


JOHN R. HAMMOND JR., COMMISSIONER


DAYN HARDIE, COMMISSIONER

ATTEST:


Laura Calderon Robles
Interim Commission Secretary

I:\Legal\ELECTRIC\PAC-E-25-08_CDP\orders\PACE2508_FO_Comp_jl.docx