

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF ROCKY MOUNTAIN) CASE NO. PAC-E-26-01
POWER’S APPLICATION FOR)
AUTHORIZATION TO UPDATE THE WIND) NOTICE OF APPLICATION
AND SOLAR INTEGRATION RATE FOR)
SMALL POWER GENERATION) NOTICE OF INTERVENTION
QUALIFYING FACILITIES) DEADLINE
)
)
) ORDER NO. 36931

On January 16, 2026, Rocky Mountain Power, a division of PacifiCorp (“Company”) applied to the Idaho Public Utilities Commission (“Commission”) requesting authorization to modify the wind and solar integration rates applicable to new power purchase agreements (“Application”).

The Commission now issues this Notice of Application and sets deadlines by which interested persons may intervene.

NOTICE OF APPLICATION

YOU ARE HEREBY NOTIFIED that if approved, the Company’s proposed integration rate for electricity purchased from wind-powered qualified facilities (“QFs”) would be set at \$1.45 per megawatt-hour (“MWh”) in 2026, which corresponds to a 20-year levelized rate of \$0.36 per MWh for contracts beginning that year. Application at 1. The proposed rate is a decrease from the currently approved wind integration charges of \$3.51 per MWh in 2026, or \$0.83 per megawatt-hour on a 20-year levelized basis starting in 2026. *Id.*

YOU ARE FURTHER NOTIFIED that for solar-powered QFs, the proposed integration rate would be \$1.61 per MWh in 2026, with a levelized price of \$0.58 per MWh for a 20-year contract commencing in 2026. *Id.* These proposed solar rates are also lower than existing approved levels, which are \$4.80 per MWh in 2026, or \$1.35 per MWh when levelized over 20 years beginning in 2026. *Id.*

YOU ARE FURTHER NOTIFIED that the proposed wind and solar integration rates reflect the variability and outcomes identified in the 2025 Integrated Resource Plan (“IRP”) and are available in levelized form for multiple contract durations and in-service years. *Id.* at 1-2. These proposed integration charges represent the costs associated with incorporating wind and solar

generation into the system and are intended to be deducted from published avoided cost rates, except where a QF elects, through its power purchase agreement, to deliver energy to the Company on an hourly schedule. *Id.* at 2.

YOU ARE FURTHER NOTIFIED that the Application is available for public inspection during regular business hours at the Commission's office. The Application is also available on the Commission's website at www.puc.idaho.gov. Click on the "ELECTRIC" icon, select "Open Cases," and click on the case number as shown on the front of this document.

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code, and that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq.*

NOTICE OF INTERVENTION DEADLINE

YOU ARE FURTHER NOTIFIED that persons desiring to intervene in this matter to obtain parties' rights of participation must file a Petition to Intervene with the Commission pursuant to this Commission's Rules of Procedure 72 and 73, IDAPA 31.01.01.072 and -.073. **Persons who wish to intervene as a party must file a Petition to Intervene no later than twenty-one (21) days after the date of service of this Order.** Such persons shall also provide the Commission Secretary with their email address to facilitate further communications. After the intervention deadline runs, the Commission Secretary shall issue a Notice of Parties that identifies the parties and assigns exhibit numbers to each party. Once the Notice of Parties has issued, Commission Staff shall informally confer with the Company and any intervening parties about how to further process this case and shall then report back to the Commission on a proposed case schedule.

YOU ARE FURTHER NOTIFIED that persons who would like to present their views without parties' rights of participation and cross-examination do not have to intervene but may present their views by submitting written comments to the Commission.

YOU ARE FURTHER NOTIFIED that the following people are designated as the Company's representatives in this matter:

Mark Adler
Idaho Regulatory Affairs Manager
1407 West North Temple, Suite 330
Salt Lake City, Utah 84116
mark.alder@pacificorp.com

Joe Dallas
Assistant General Counsel
825 NE Multnomah, Suite 2000
Portland, Oregon 97232
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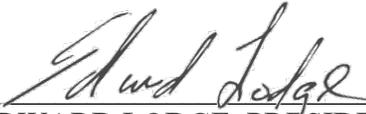
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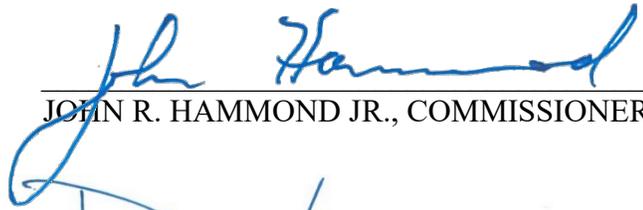
IT IS HEREBY ORDERED that persons desiring to intervene in this matter must file a Petition to Intervene no later than twenty-one (21) days from the service date of this Order. Once the deadline has passed, the Commission Secretary shall prepare and issue a Notice of Parties.

IT IS FURTHER ORDERED that, after the Notice of Parties has issued, Commission Staff shall confer with the parties regarding a procedural schedule for this matter including, if necessary, a hearing in this matter.

IT IS FURTHER ORDERED that parties comply with Order No. 35375, issued April 21, 2022. Generally, all pleadings should be filed with the Commission electronically and will be deemed timely filed when received by the Commission Secretary. *See* Rule 14.02. Service between parties should continue to be accomplished electronically when possible. However, voluminous discovery-related documents may be filed and served on CD-ROM or a USB flash drive.

DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 9th day of February, 2026.


EDWARD LODGE, PRESIDENT


JOHN R. HAMMOND JR., COMMISSIONER


DAYN HARDIE, COMMISSIONER

ATTEST:


Monica Barrios-Sanchez
Commission Secretary
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