

Avista Corp.

1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170

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IDAHO PUBLIC  
UTILITIES COMMISSION



August 12, 2011

State of Idaho  
Idaho Public Utilities Commission  
Statehouse  
Boise, Idaho 83720

Case No. AVU-G-11-04/Advice No. 11-03-G

Attention: Ms. Jean D. Jewell

**I.P.U.C. No. 27 – Natural Gas Service**

Enclosed for filing with the Commission are the following revised tariff sheets:

<b>Sixteenth Revision Sheet 150</b>	canceling	<b>Fifteenth Revision Sheet 150</b>
<b>Thirteenth Revision Sheet 155</b>	canceling	<b>Twelfth Revision Sheet 155</b>

The Company requests that the proposed tariff sheets be made effective October 1, 2011. These tariff sheets reflect the Company's annual Purchased Gas Adjustment (PGA). If these tariff sheets are approved as filed, the Company's annual revenue will *increase* by approximately \$1.1 million or about 1.53%. The proposed changes have no effect on the Company's net income.

The proposed increase results is caused by the elimination of a present refund to pass through gas cost savings from prior years. Further information is included in the attached Application and supporting workpapers. If approved, the average residential or small commercial customer using 62 therms per month will see an increase of \$0.99 per month, or approximately 1.63%. The present bill for 62 therms is \$60.76 while the proposed bill is \$61.75.

If you have any questions regarding this filing, please contact Patrick Ehrbar at (509) 495-8620 or Craig Bertholf at (509) 495-4124.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood  
Vice President, State and Federal Regulation

Enclosures

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UTILITIES COMMISSION

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that I have served Avista Corporation dba Avista Utilities' filing AVU-G-11-04 with Tariff IPUC No. 27 Natural Gas Service by mailing a copy thereof, postage prepaid to the following:

Jean D Jewell, Secretary  
Idaho Public Utilities Commission  
472 W. Washington Street  
Boise, ID 83720-5983

Paula Pyron  
Northwest Industrial Gas Users  
4113 Wolfberry Court  
Lake Oswego, OR 97035-1827

Chad Stokes  
Cable Huston Benedict Haagensen &  
Lloyd, LLP  
1001 SW 5th, Suite 2000  
Portland, OR 97204-1136

Curt Hibbard  
St. Joseph Regional Medical Center  
PO Box 816  
Lewiston, ID 83501

Dated at Spokane, Washington this 12th day of August 2011.



Patrick Ehrbar  
State & Federal Regulation

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

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IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF )  
AVISTA UTILITIES FOR AN ORDER APPROVING )  
A CHANGE IN NATURAL GAS RATES AND CHARGES )

CASE: AVU-G-11-04

Application is hereby made to the Idaho Public Utilities Commission for an Order approving a revised schedule of rates and charges for natural gas service in the state of Idaho. The Applicant requests that the proposed rates included in this Purchased Gas Adjustment (PGA) filing be made effective on October 1, 2011. If approved as filed, the Company's annual revenue will *increase* by approximately \$1.1 million or about 1.53%. In support of this Application, Applicant states as follows:

I.

The name of the Applicant is AVISTA UTILITIES, a unit of AVISTA CORPORATION, a Washington corporation, whose principal business office is 1411 East Mission Avenue, Spokane, Washington, and is qualified to do business in the state of Idaho. Applicant maintains district offices in Moscow, Lewiston, Coeur d'Alene, and Kellogg, Idaho. Communications in reference to this Application should be addressed to:

Kelly O. Norwood  
Vice President – State & Federal Regulation  
Avista Utilities  
P.O. Box 3727  
Spokane, WA 99220-3727

II.

Attorney for the Applicant and his address is as follows:

David J. Meyer  
Vice President and Chief Counsel for Regulatory &  
Governmental Affairs  
Avista Utilities  
P.O. Box 3727  
Spokane, WA 99220-3727

III.

The Applicant is a public utility engaged in the distribution of natural gas in certain portions of Eastern and Central Washington, Northern Idaho and Southwestern and Northeastern Oregon, and further engaged in the generation, transmission, and distribution of electricity in Eastern Washington and Northern Idaho.

IV.

Sixteenth Revision Sheet 150, which Applicant requests the Commission approve, is filed herewith as Exhibit "A". Additionally, Thirteenth Revision Sheet 155, which Applicant requests the Commission approve, is also filed herewith as Exhibit "A". Also included in Exhibit "A" is a copy of Sixteenth Revision Sheet 150 and Thirteenth Revision Tariff Sheet 155 with the changes underlined and a copy of Fifteenth Revision Sheet 150 and Twelfth Revision Tariff Sheet 155 with the proposed changes shown by lining over the current language or amounts.

V.

The existing rates and charges for natural gas service on file with the Commission and designated as Applicant's Tariff IPUC No. 27, which will be superseded by the rates and charges filed herewith, are incorporated herein as though fully attached hereto.

VI.

Notice to the Public of Applicant's proposed tariffs is to be given simultaneously with the filing of this Application by posting, at each of the Company's district offices in Idaho, a Notice in the form attached hereto as Exhibit "B" and by means of a press release distributed to various informational agencies, a copy attached hereto as Exhibit "E". In addition, a notice will be sent to customers as a bill insert prior to October 1, 2011, a copy of which is also included in Exhibit "E".

VIII.

The circumstances and conditions relied on for approval of Applicant's revised rates are as follows: Applicant purchases natural gas for customer usage and transports it over Williams Pipeline West (d.b.a. Northwest Pipeline Corporation), Gas Transmission Northwest (GTN), TransCanada (Alberta), TransCanada (BC) and Spectra Pipeline systems and defers the effect of timing differences due to implementation of rate changes and differences between Applicant's actual weighted average cost of gas (WACOG) purchased and the WACOG embedded in rates. Applicant also defers various pipeline refunds or charges and miscellaneous revenue received from natural gas related transactions including pipeline capacity releases.

IX.

This filing reflects the Company's proposed annual Purchased Gas Cost Adjustment (PGA) to: 1) pass through changes in the estimated cost of natural gas for the forthcoming thirteen months (Schedule 150), and 2) revise the amortization rate(s) to refund or collect the balance of deferred gas costs (Schedule 155). Below is a table summarizing the proposed changes reflected in this filing.

	Sch.	Commodity Change	Demand Change	Total Sch. 150 Change	Sch. 155 Amort. per therm	Total Rate Change per therm	Overall Percent Change
<u>Service</u>	<u>No.</u>	<u>per therm</u>	<u>per thm</u>	<u>Change</u>	<u>per therm</u>	<u>per therm</u>	<u>Change</u>
General	101	(\$0.03796)	\$0.00690	(\$0.03106)	\$0.04697	\$0.01591	1.63%
Lg. General	111	(\$0.03796)	\$0.00690	(\$0.03106)	\$0.04697	\$0.01591	2.05%
Interruptible	131	(\$0.03796)	\$0.00000	(\$0.03796)	\$0.04777	\$0.00981	1.68%

## X.

### **Commodity Costs**

As shown in the table above, the estimated commodity cost (WACOG) change is a *decrease* of 3.8 cents per therm. The proposed WACOG is 42.3 cents per therm compared to the present WACOG of 46.1 cents per therm included in rates.

The Company's natural gas procurement plan uses a diversified approach to procure gas for the coming PGA year. While the plan generally incorporates a structured approach for the hedging portion of the portfolio, the Company exercises flexibility and discretion in all areas of the plan based on changes in the wholesale market. The Company typically meets with the Commission Staff semi-annually to discuss the state of the wholesale market and the status of the Company's procurement plan. In addition, the Company communicates with Staff when it believes it makes sense to deviate from its procurement plan and/or opportunities arise in the market.

Avista has been hedging gas on both a periodic and discretionary basis throughout 2011 for the forthcoming PGA year (thirteen months). Approximately 70% of estimated annual load requirements for the PGA year (October 2011 through October 2012) will be hedged at a fixed price, comprised of: 1) 32% of volumes hedged for a term of one year or less, 2) 18% of volumes from prior multi-year hedges, and 3) 20% of volumes from underground storage. Through July, the planned hedge volumes for the PGA year have been executed at a weighted average price of \$4.79 per dekatherm (\$0.479 per therm).

The Company used a 30-day historical average of forward prices (ending July 29, 2011) by supply basin to develop an estimated cost associated with index/spot purchases. The estimated monthly volumes to be purchased by basin are multiplied by the (30-day) average price for the corresponding month and basin. These index/spot volumes represent approximately 30% of estimated annual load requirements for the coming year and the annual weighted average price for these volumes is \$4.02 per dekatherm.

Available underground storage capacity at Jackson Prairie represents approximately 20% of annual load requirements (31% of load requirements during the December to March withdrawal period). The estimated weighted average cost for all storage volumes is \$3.91 per dekatherm. The Company also utilizes (optimizes) its underground storage capacity to provide additional benefits to customers beyond the winter/summer price differential and supply reliability.

On average daily wholesale prices of natural gas have stayed at levels similar to 2010, However, the cash prices experienced over the storage injection season (April – September) have been slightly higher than 2010. This increased pricing level has caused the storage WACOG to be higher than what is currently in rates. While cash prices are currently higher than levels experience a year ago, the forward prices for the upcoming PGA year have continued to drop. This decline has provided the opportunity to hedge natural gas at a cost below what is embedded in rates. The decrease in the cost of hedges more than offsets the increase in the storage WACOG.

## XI.

### **Demand Costs**

The Demand Costs shown in the table above primarily represents the cost of pipeline transportation to the Company's system. As shown in the table above, there is a slight increase which is due to, in part, a proposed rate case settlement between Gas Transmission Northwest and their shippers (including Avista).

The proposed settlement will be filed with FERC in the coming weeks, and the Company does not foresee any reason for the proposed settlement to be rejected or modified.

XII.

**Schedule 155 / Amortization Rate Change**

As shown in the table above, the proposed change in the amortization rates are an increase of approximately 4.7 cents per therm. This increase is a result of the large one-year refund amortization rate from the 2010 PGA being replaced by a smaller one-year amortization rate. The larger refund balance from the prior PGA was almost totally amortized in the current PGA year resulting in a reduction in the refund amortization rate in this PGA. This reduction, coupled with current refund balances of \$1.6 million, results in an increase of approximately 4.7 cents per therm in Schedule 155.

XIII.

The average residential or small commercial customer using 62 therms per month will see an *increase* of \$0.99 per month, or approximately 1.63%. The present bill for 62 therms is \$60.76 while the proposed bill is \$61.75.

XIV.

Exhibit "C" attached hereto contains support for the rates proposed by Applicant contained in Exhibit "A".

XV.

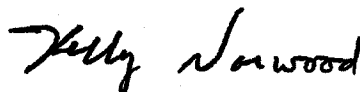
Applicant is requesting that Applicant's rates be approved to become effective on October 1, 2011. Applicant requests that, if appropriate, the Commission adopt the procedures prescribed by Rule 201-210, Modified Procedure. Applicant stands ready for immediate consideration on its Application.

XVI.

WHEREFORE, Applicant requests the Commission issue its Order finding Applicant's proposed rates to be just, reasonable, and nondiscriminatory and to become effective for all natural gas service on and after October 1, 2011.

Dated at Spokane, Washington, this 12<sup>th</sup> day of August 2011.

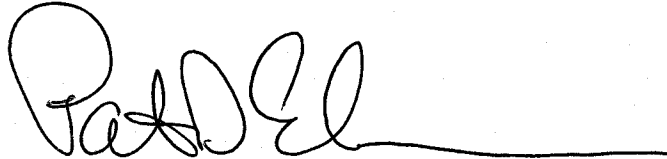
AVISTA UTILITIES  
BY



Kelly O. Norwood  
Vice President, State and Federal Regulation

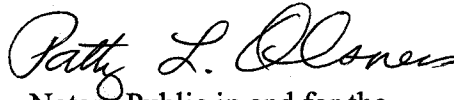
STATE OF WASHINGTON )  
 ) ss.  
County of Spokane )

Patrick Ehrbar, being first duly sworn, on oath deposes and says: that he is the Manager of Rates and Tariffs for Avista Utilities; that he has read the above and foregoing Application, knows the contents thereof, and believes the same to be true.



Patrick D. Ehrbar  
Manager, Rates & Tariffs

SUBSCRIBED and sworn to before me this 12<sup>th</sup> day of August 2011.



Notary Public in and for the  
State of Washington, residing in  
Spokane.



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**AVISTA UTILITIES**

**Case No. AVU-G-11-04**

**EXHIBIT "A"**

**Proposed Tariff Sheets**

**August 15, 2011**



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 53.481¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 42.305¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	11.176¢	42.305¢	53.481¢
Schedules 111 and 112	11.176¢	42.305¢	53.481¢
Schedules 131 and 132	.000¢	42.305¢	42.305¢

**The above amounts include a gross revenue factor.**

	Demand	Commodity	Total
Schedules 101	11.135¢	42.148¢	53.283¢
Schedules 111 and 112	11.135¢	42.148¢	53.283¢
Schedules 131 and 132	.000¢	42.148¢	42.148¢

**The above amounts do not include a gross revenue factor.**

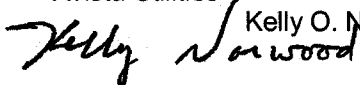
BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued August 12, 2011

Effective October 1, 2011

Issued by Avista Utilities

By  Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by 53.481¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 42.305¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	<u>11.176¢</u>	<u>42.305¢</u>	<u>53.481¢</u>
Schedules 111 and 112	<u>11.176¢</u>	<u>42.305¢</u>	<u>53.481¢</u>
Schedules 131 and 132	<u>.000¢</u>	<u>42.305¢</u>	<u>42.305¢</u>

**The above amounts include a gross revenue factor.**

	Demand	Commodity	Total
Schedules 101	<u>11.135¢</u>	<u>42.148¢</u>	<u>53.283¢</u>
Schedules 111 and 112	<u>11.135¢</u>	<u>42.148¢</u>	<u>53.283¢</u>
Schedules 131 and 132	<u>.000¢</u>	<u>42.148¢</u>	<u>42.148¢</u>

**The above amounts do not include a gross revenue factor.**

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued August 12, 2011

Effective October 1, 2011

Issued by Avista Utilities  
By

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from purchasing and transporting natural gas, to become effective as noted below.

RATE:

- (a) The retail rates of firm gas Schedules 101, 111 and 112 are to be increased by ~~56.587¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~46.101¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 0.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	10.486¢	46.101¢	56.587¢
Schedules 111 and 112	10.486¢	46.101¢	56.587¢
Schedules 131 and 132	.000¢	46.101¢	46.101¢

The above amounts include a gross revenue factor.

	Demand	Commodity	Total
Schedules 101	10.421¢	45.817¢	56.238¢
Schedules 111 and 112	10.421¢	45.817¢	56.238¢
Schedules 131 and 132	.000¢	45.817¢	45.817¢

The above amounts do not include a gross revenue factor.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Issued November 5, 2010

Effective January 1, 2011

Issued by Avista Utilities  
By

Kelly O. Norwood - Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To adjust gas rates for amounts generated by the sources listed below.

**MONTHLY RATE:**

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 2.885¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 3.314¢ per therm.

**SOURCES OF MONTHLY RATE:**

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment and Schedule 156 – Purchase Gas Cost Adjustment.

**SPECIAL TERMS AND CONDITIONS:**

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued August 12, 2011

Effective October 1, 2011

Issued by Avista Utilities

By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**PURPOSE:**

To adjust gas rates for amounts generated by the sources listed below.

**MONTHLY RATE:**

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by 2.885¢ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by 3.314¢ per therm.

**SOURCES OF MONTHLY RATE:**

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment and Schedule 156 – Purchase Gas Cost Adjustment.

**SPECIAL TERMS AND CONDITIONS:**

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued August 12, 2011

Effective October 1, 2011

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 155  
GAS RATE ADJUSTMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust gas rates for amounts generated by the sources listed below.

MONTHLY RATE:

- (a) The rates of firm gas Schedules 101 and 111 are to be decreased by ~~7.582¢~~ per therm in all blocks of these rate schedules.
- (b) The rate of interruptible gas Schedule 131 is to be decreased by ~~8.091¢~~ per therm.

SOURCES OF MONTHLY RATE:

Changes in the monthly rates above result from amounts which have been accumulated in the Purchase Gas Adjustment (PGA) Balancing Account as described in Schedule 150 – Purchase Gas Cost Adjustment and Schedule 156 – Purchase Gas Cost Adjustment.

SPECIAL TERMS AND CONDITIONS:

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 158.

Issued September 14, 2010

Effective November 1, 2010

Issued by Avista Utilities  
By

Kelly Norwood, Vice President, State & Federal Regulation

**AVISTA UTILITIES**

**Case No. AVU-G-11-04**

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**EXHIBIT "B"**

**Notice of Public Applicant's Proposed Tariffs**

**August 15, 2011**

AVISTA UTILITIES  
NOTICE OF IDAHO TARIFF CHANGE  
(Natural Gas Service Only)

Notice is hereby given that the "Sheets" listed below of Tariff IPUC No. 27, covering natural gas service applicable to Idaho customers of Avista Utilities have been filed with the Idaho Public Utilities Commission (IPUC) in Boise, Idaho.

Sixteenth Revision Sheet 150	canceling	Fifteenth Revision Sheet 150
Thirteenth Revision Sheet 155	canceling	Twelfth Revision Sheet 155

Thirteenth Revision Sheet 155 updates the amortization rate used to refund or recover previous gas cost differences and Sixteenth Revision Sheet 150 updates the forward-looking cost of natural gas purchased for customer usage.

These tariffs request an annual revenue *increase* of approximately \$1.1 million, or about 1.53%.

This request is a Purchased Gas Cost Adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased to serve customers. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace; Avista makes no additional profits from these rate changes.

If approved as filed a residential or small business customer served under Schedule 101 using an average of 62 therms per month can expect to see an average *increase* of approximately \$0.99 per month, or about 1.63%. Larger commercial customers served under Schedules 111 can expect to see an average *increase* of about 2.05%, with the higher percentages due to lower base rates. However, actual customer increases will vary based on therms consumed.

This filing requests an effective date of October 1, 2011.

Copies of the proposed tariff changes are available for inspection in the Company's offices or can be obtained by calling (509) 495-4067 or writing:

Avista Utilities  
Attention: Manager, Rates & Tariffs  
P.O. Box 3727  
Spokane, WA. 99220-3727

August 15, 2011



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**AVISTA UTILITIES**

Case No. AVU-G-11-04

**EXHIBIT "C"**

**Workpapers**

August 15, 2011

Avista Utilities  
 State of Idaho  
 Calculation of Overall Rate Change

	GRC Annual Terms (Note 1)	Sch 150 Gas Cost Per Therm Inc <Dec>	Sch 150 Gas Cost Annual Inc <Dec>	Sch 156 Gas Cost Per Therm Inc <Dec>	Sch 156 Gas Cost Annual Inc <Dec>	Sch 155 Amortization Per Therm Inc <Dec>	Sch 155 Amortization Annual Inc <Dec>	Sch 155 Amortization Direct Chg <Refunds>	Total Sch 155 Amortization Inc <Dec>	Total Inc <Dec>
Schedule 101	54,179,195	(\$0.03106)	(\$1,682,806)			\$0.04697	\$2,544,797		\$2,544,797	\$861,991
Schedule 111/112	19,230,334	(\$0.03106)	(\$597,294)			\$0.04697	\$903,249		\$903,249	\$305,955
Schedule 131 (currently no customers)		(\$0.03796)				\$0.04777				
Schedule 132	437,629	(\$0.03796)	(\$16,612)							(\$16,612)
Schedule 146	3,687,960									
Customer 1										
Customer 2										
Customer 3										
Customer 4										
	<u>77,535,118</u>		<u>(\$2,296,712)</u>				<u>\$3,448,046</u>	<u>(\$101,069)</u>	<u>\$3,346,977</u>	<u>\$1,050,265</u>
										<u>\$68,644,000</u>
										<u>1.53%</u>

Total Annual GRC Weather Adjusted Revenue (Note 1)

Percent of Increase <Decrease>

Note 1 - From most recent General Rate Case (AVU-G-11-01)

Avista Utilities  
 State of Idaho  
 Average Increase Per Customer (From Last GRC)

Sch	Average Mo. Usage Per Cust.	Present Rate	Total Present Cost	Proposed Rate	Total Proposed Cost	Estimated Monthly Increase	Estimated Increase Percentage
101	62	\$0.91553	\$56.76	\$0.93144	\$57.75		
Basic Charge		\$4.00	\$4.00		\$4.00		
			<u>\$60.76</u>		<u>\$61.75</u>	\$0.99	1.63%
111	2,023						
First 200		\$0.93198	\$186.40	\$0.94789	\$189.58		
Next 800		\$0.79960	\$639.68	\$0.81551	\$652.41		
1,0001 - 10,000		\$0.72499	\$741.66	\$0.74090	\$757.94		
Over 10,000		\$0.67583		\$0.69174			
			<u>\$1,567.74</u>		<u>\$1,599.93</u>	\$32.19	2.05%
131		\$0.58391		\$0.59372			1.68%
132	36,469	\$0.66482	<u>\$24,245.32</u>	\$0.62686	<u>\$22,860.96</u>	(\$1,384.36)	-5.71%

Avista Utilities  
 Calculation of Idaho Proposed Rates

Sch No.	Description	Present Rate	Proposed Schedule 150	Proposed Schedule 155	Proposed Schedule 156	Present Schedule 191 (DSM)	Present Schedule 199 (DSIT)	Total Proposed Rate
101	General	\$0.37515	\$0.53481	(\$0.02885)		\$0.05762	(\$0.00729)	\$0.93144
111	Large General							
	First 200	\$0.39516	\$0.53481	(\$0.02885)		\$0.05038	(\$0.00361)	\$0.94789
	Next 800	\$0.26278	\$0.53481	(\$0.02885)		\$0.05038	(\$0.00361)	\$0.81551
	Next 9,000	\$0.18817	\$0.53481	(\$0.02885)		\$0.05038	(\$0.00361)	\$0.74090
	Over 10,000	\$0.13901	\$0.53481	(\$0.02885)		\$0.05038	(\$0.00361)	\$0.69174
112	Large General							
	First 200	\$0.39516	\$0.53481			\$0.05038	(\$0.00361)	\$0.97674
	Next 800	\$0.26278	\$0.53481			\$0.05038	(\$0.00361)	\$0.84436
	Next 9,000	\$0.18817	\$0.53481			\$0.05038	(\$0.00361)	\$0.76975
	Over 10,000	\$0.13901	\$0.53481			\$0.05038	(\$0.00361)	\$0.72059
131	Interruptible	\$0.16647	\$0.42305	(\$0.03314)		\$0.04020	(\$0.00286)	\$0.59372
132	Interruptible	\$0.16647	\$0.42305			\$0.04020	(\$0.00286)	\$0.62686
146	Transportation	\$0.10559					(\$0.00159)	\$0.10400

Avista Utilities  
 Calculation of Idaho Present Rates

Sch No.	Description	Present Tariff Rate	Present Schedule 150	Present Schedule 155	Present Schedule 191 (DSM)	Present Schedule 199 (DSIT)	Total Present Rate
101	General	\$0.37515	\$0.56587	(\$0.07582)	\$0.05762	(\$0.00729)	\$0.91553
111	Large General						
	First 200	\$0.39516	\$0.56587	(\$0.07582)	\$0.05038	(\$0.00361)	\$0.93198
	Next 800	\$0.26278	\$0.56587	(\$0.07582)	\$0.05038	(\$0.00361)	\$0.79960
	1,0001 - 10,000	\$0.18817	\$0.56587	(\$0.07582)	\$0.05038	(\$0.00361)	\$0.72499
	Over 10,000	\$0.13901	\$0.56587	(\$0.07582)	\$0.05038	(\$0.00361)	\$0.67583
112	Large General						
	First 200	\$0.39516	\$0.56587		\$0.05038	(\$0.00361)	\$1.00780
	Next 800	\$0.26278	\$0.56587		\$0.05038	(\$0.00361)	\$0.87542
	1,0001 - 10,000	\$0.18817	\$0.56587		\$0.05038	(\$0.00361)	\$0.80081
	Over 10,000	\$0.13901	\$0.56587		\$0.05038	(\$0.00361)	\$0.75165
131	Interruptible	\$0.16647	\$0.46101	(\$0.08091)	\$0.04020	(\$0.00286)	\$0.58391
132	Interruptible	\$0.16647	\$0.46101		\$0.04020	(\$0.00286)	\$0.66482
146	Transportation	\$0.10559				(\$0.00159)	\$0.10400

Avista Utilities  
 State of Idaho  
 Recap of Rate Changes Including GRF

Previous Rate	Proposed Rate	Increase <Decrease>
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Schedule 150 (Gas Costs)

Schedule 101	\$0.56587	\$0.53481	(\$0.03106)
Schedule 111	\$0.56587	\$0.53481	(\$0.03106)
Schedule 112	\$0.56587	\$0.53481	(\$0.03106)
Schedule 131	\$0.46101	\$0.42305	(\$0.03796)
Schedule 132	\$0.46101	\$0.42305	(\$0.03796)
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Schedule 156 (Gas Costs)

Schedule 101	\$0.00000	\$0.00000	\$0.00000
Schedule 111	\$0.00000	\$0.00000	\$0.00000
Schedule 112	\$0.00000	\$0.00000	\$0.00000
Schedule 131	\$0.00000	\$0.00000	\$0.00000
Schedule 132	\$0.00000	\$0.00000	\$0.00000
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Schedule 155 (Gas Cost Amortization)

Schedule 101	(\$0.07582)	(\$0.02885)	\$0.04697
Schedule 111	(\$0.07582)	(\$0.02885)	\$0.04697
Schedule 112	\$0.00000	\$0.00000	\$0.00000
Schedule 131	(\$0.08091)	(\$0.03314)	\$0.04777
Schedule 132	\$0.00000	\$0.00000	\$0.00000
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Combined Schedule 150, 155 & 156

Schedule 101	\$0.49005	\$0.50596	\$0.01591
Schedule 111	\$0.49005	\$0.50596	\$0.01591
Schedule 112	\$0.56587	\$0.53481	(\$0.03106)
Schedule 131	\$0.38010	\$0.38991	\$0.00981
Schedule 132	\$0.46101	\$0.42305	(\$0.03796)
Schedule 146	\$0.00000	\$0.00000	\$0.00000

Avista Utilities  
 State of Idaho - Weighted Average Cost of Gas  
 For 10/1/11 - 10/31/12 (13 Months)

	Annual System Billing Determinants (Therms)	13 Mos System Billing Determinants (Therms)	Rate Per Therm	System Total Cost	Idaho Demand Costs (1) 30.420%	Idaho Commodity Costs (2) 30.358%
<b>NORTHWEST PIPELINE</b>						
TF-2 Demand Charge	29,140,920	31,569,330	\$0.037984	\$1,199,129	\$364,775	
TF-2 Variable Transportation Charge		54,337,250	\$0.003000	\$163,012		\$49,487
SGS-1 Commodity Washington		38,336,470	\$0.390500	\$14,970,392		
Idaho		16,000,780	\$0.390500	\$6,248,305		\$6,248,305
TF-1 Demand Charge	559,621,000	606,256,083	\$0.037984	\$23,028,031	\$7,005,127	
End User Capacity Releases	2,555,000	2,767,917	\$0.037984	\$105,136		
Variable Transportation Charge		85,582,220	\$0.003190	\$273,007		\$82,879
<b>CANADIAN PIPELINES</b>						
TCPL Alberta (NOVA) Demand	345,375,290	378,263,670	\$0.01978	\$7,483,132	\$2,276,369	
TCPL - BC (ANG - FOOTHILLS)	52,564,015	57,028,356	\$0.06259	\$3,569,676	\$1,085,895	
GTN Demand		363,275,760	\$0.00908	\$3,298,474	\$1,003,396	
GTN Variable Transportation Charge		125,000,000	\$0.00058	\$72,500		\$22,010
Spectra Energy - Westcoast Energy	29,234,170	31,670,351	\$0.04456	\$1,411,199	\$429,287	
<b>OTHER</b>						
Gas Purchases		64,215,210	\$0.45703	\$29,348,277		\$29,348,277
Capacity Releases				(\$10,800,000)	(\$3,285,360)	
Terasen Reservation Credit				(\$6,500,000)		(\$1,973,270)
GRI Funding						\$32,000
<b>Total</b>		<u>118,552,460</u>		<u>\$73,870,270</u>	<u>\$8,879,489</u>	<u>\$33,809,688</u>
Estimated Therms					<u>79,746,077</u>	<u>80,216,022</u>
Proposed WACOG				\$0.53283	\$0.11135	\$0.42148
Gross Revenue Factor (GRF)				100.3718%	100.3718%	100.3718%
Proposed WACOG Including GRF				\$0.53481	\$0.11176	\$0.42305
Present Gas Costs Including GRF				\$0.56587	\$0.10486	\$0.46101
Rate Change Including GRF				(\$0.03106)	\$0.00690	(\$0.03796)

Note 1 - Based on 5 day peak study  
 Note 2 - Annual Commodity Percentage

Sch 101      Sch 101  
 Sch 111      Sch 111  
 Sch 112      Sch 112  
                   Sch 131  
                   Sch 132

Avista Utilities  
 State of Idaho  
 Estimated Commodity WACOG  
 (Based on 30 Day Average Forward Price at 8/29/2011)

	2011	2012	Executed Hedged Volumes	Planned Hedged Volumes	Index Volumes	Idaho Purchased Volumes	Transport Fuel Volumes	Total Idaho Delivered Volumes	Cost of Executed Hedged Volumes	Cost of Planned Hedged Volumes	Total Cost of Hedged Volumes	Cost of Index Volumes	Net Idaho Comm. Costs	Idaho Purchase WACOG
October	2,774,020		2,730,220		2,730,220	5,504,240	(85,100)	5,419,140	\$1,356,225		\$1,356,225	\$1,028,104	\$2,384,329	\$0.43998
November	4,755,370		4,402,370		4,402,370	9,664,820	(143,300)	9,521,520	\$2,484,231	\$197,393	\$2,681,624	\$1,713,715	\$4,395,339	\$0.46162
December	4,801,180		1,929,020		1,929,020	7,242,170	(137,000)	7,105,170	\$2,508,160	\$209,485	\$2,717,645	\$789,309	\$3,506,954	\$0.49358
January	4,625,840		493,270		439,630	5,558,740	(123,120)	5,435,620	\$2,416,562	\$205,302	\$2,621,864	\$182,977	\$2,804,841	\$0.51601
February	3,984,860		440,060		2,518,690	6,943,610	(113,040)	6,830,570	\$2,093,692	\$183,265	\$2,276,957	\$1,048,925	\$3,325,882	\$0.48691
March	3,820,540		350,630		1,962,770	6,133,940	(66,000)	6,067,940	\$2,069,614	\$144,892	\$2,214,506	\$811,074	\$3,025,580	\$0.49862
April	2,054,330		948,150		2,886,250	5,888,730	(84,720)	5,804,010	\$865,986	\$381,821	\$1,247,807	\$1,162,295	\$2,410,102	\$0.41525
May	1,134,840		810,600		1,587,950	3,533,390	(49,780)	3,483,610	\$468,463	\$324,208	\$792,671	\$635,116	\$1,427,787	\$0.40986
June	634,880		793,600		933,600	2,362,080	(32,960)	2,329,120	\$260,318	\$317,805	\$578,123	\$373,867	\$951,990	\$0.40873
July	722,950		903,690		487,180	2,113,820	(29,950)	2,083,870	\$300,385	\$363,968	\$664,353	\$196,217	\$860,570	\$0.41297
August	711,390		889,240		532,560	2,133,190	(30,220)	2,102,970	\$295,585	\$360,152	\$655,737	\$215,691	\$871,428	\$0.41438
September	704,940		881,170		1,018,930	2,605,040	(36,190)	2,568,850	\$292,901	\$359,140	\$652,041	\$415,287	\$1,067,328	\$0.41549
October	1,903,740		692,270		2,945,640	5,541,650	(78,830)	5,462,820	\$812,896	\$286,062	\$1,098,958	\$1,217,210	\$2,316,168	\$0.42399
	32,628,880	8,221,730	24,374,810	65,225,420	(1,010,210)	64,215,210	\$16,225,018	\$3,333,493	\$19,558,511	\$9,789,787	\$29,348,298	\$0.45703		



Avista Utilities  
 State of Idaho  
 Total Gas Costs Without GRF  
 For 10/1/11 - 10/31/12 (13 Months)

	Demand	Commodity	Total
<b>Proposed Gas Costs Before GRF</b>			
Schedules 101 - 112	\$0.11135	\$0.42148	\$0.53283
Schedules 131 - 132		\$0.42148	\$0.42148
 <b>Present Gas Costs Before GRF</b>			
Schedules 101 - 112	\$0.10421	\$0.45817	\$0.56238
Schedules 131 - 132		\$0.45817	\$0.45817
 <b>Increase &lt;Decrease&gt; Before GRF</b>			
Schedules 101 - 112	\$0.00714	(\$0.03669)	(\$0.02955)
Schedules 131 - 132		(\$0.03669)	(\$0.03669)
 <b>Proposed Gas Costs Including GRF</b>			
Schedules 101 - 112	\$0.11176	\$0.42305	\$0.53481
Schedules 131 - 132		\$0.42305	\$0.42305
 <b>Present Gas Costs Including GRF</b>			
Schedules 101 - 112	\$0.10486	\$0.46101	\$0.56587
Schedules 131 - 132		\$0.46101	\$0.46101
 <b>Increase &lt;Decrease&gt; Including GRF</b>			
Schedules 101 - 112	\$0.00690	(\$0.03796)	(\$0.03106)
Schedules 131 - 132		(\$0.03796)	(\$0.03796)

Avista Utilities  
 State of Idaho  
 Northwest Pipeline

Contract Number	Rate Schedule	Rate Effective Date	Contract Demand (Dth's)	Number of Days	Annual Contract Demand (Dth's)	Daily Rate (Note 1)	Annual System Costs	13 Month System Costs
100010	TF-1 Firm Transportation	8/1/10	133,270	366	48,776,820	\$0.37984	\$18,527,387	\$20,071,336
100164	TF-1 Firm Transportation	8/1/10	10,000	366	3,660,000	\$0.37984	\$1,390,214	\$1,506,065
100314	TF-2 Jackson Prairie	8/1/10	7,962	366	2,914,092	\$0.37984	\$1,106,889	\$1,199,130
136948	TF-1 Firm Transportation	8/1/10	5,000	366	1,830,000	\$0.37984	\$695,107	\$753,033
136950	TF-1 Firm Transportation	8/1/10	5,330	366	1,950,780	\$0.37984	\$740,984	\$802,733
Total Firm Transportation					<u>59,131,692</u>		<u>\$ 22,460,581</u>	<u>\$ 24,332,297</u>
Less: TF-2 Jackson Prairie					(2,914,092)		(1,106,889)	(\$1,199,130)
Less: End User Capacity Releases					(255,500)		(97,049)	(\$105,136)
Net TF-1 Firm Transportation					<u>55,962,100</u>		<u>\$ 21,256,643</u>	<u>\$ 23,028,031</u>

Note 1 - From NWP First Revised Sheet No. 5, Fifth Revised Volume No. 1  
 TF-1, Large Customer, System-Wide (MMBTu) effective 7/21/11

Avista Utilities  
 State of Idaho  
 Gas Transmission NW Corporation

	FTS-1 F-00177 (Oct - Mar)	FTS-1 F-00177 (Apr - Sept)	FTS-1 F-00178	FTS-1 F-002591	System Total
MMBTu's	54,823	30,000	20,782	25,000	
Number of Effective Days (13 Mos)	214	214	397	397	
13 Months MMBTu's	<u>11,732,122</u>	<u>6,420,000</u>	<u>8,250,454</u>	<u>9,925,000</u>	<u>36,327,576</u>
10/1/11 - 12/31/11 Volumes	5,043,716	2,760,000	1,911,944	2,300,000	12,015,660
1/1/12 - 10/31/12 Volumes	<u>6,688,406</u>	<u>3,660,000</u>	<u>6,338,510</u>	<u>7,625,000</u>	<u>24,311,916</u>
	11,732,122	6,420,000	8,250,454	9,925,000	36,327,576
Daily Non-Mileage Rate (Note 1)	\$0.036632	\$0.036632	\$0.036632	\$0.036632	
Daily Non-Mileage Rate (Note 2)	\$0.039196	\$0.039196	\$0.039196	\$0.039196	
Mileage Rate (Note 1)	\$0.000463	\$0.000463	\$0.000463	\$0.000463	
Mileage	<u>103.39</u>	<u>102.96</u>	<u>117.22</u>	<u>108.29</u>	
Total Mileage Rate	\$0.047870	\$0.047670	\$0.054270	\$0.050140	
Mileage Rate (Note 2)	\$0.000498	\$0.000498	\$0.000498	\$0.000498	
Mileage	<u>103.39</u>	<u>102.96</u>	<u>117.22</u>	<u>108.29</u>	
Total Mileage Rate	\$0.051490	\$0.051270	\$0.058380	\$0.053930	
Fixed 13 Month Amount	\$446,920	\$244,561	\$318,482	\$383,124	1,393,087
13 Month Mileage Based Amount	<u>\$585,829</u>	<u>\$319,217</u>	<u>\$473,803</u>	<u>\$526,538</u>	<u>1,905,387</u>
Total 13 Month Amount	<u>\$1,032,749</u>	<u>\$563,778</u>	<u>\$792,285</u>	<u>\$909,662</u>	<u>\$3,298,474</u>

Note 1 - Gas Transmission NW, Fourth Revised Volume No. 1-A, Part 4.1  
 Effective 5/04/11

Note 2 - Gas Transmission NW, Fourth Revised Volume No. 1-A, Part 4.1  
 Proposed to be effective 1/1/12

Avista Utilities  
 State of Idaho  
 TransCanada Pipeline - Foothills (ANG)

	Daily Contract Demand (Gj)	No. of Mos	Annual Contract Demand (Gj)	Daily Mileage Rate (Note 1)	Miles	Annual Mileage Costs	13 Months Mileage Costs
AVA - F3 (Firm)	31,100	12	373,200	\$0.01585217	170.7	\$1,009,866	\$1,094,022
WWP - FI (Firm)	58,284	6	349,704	\$0.01585217	170.7	\$946,287	\$1,104,002
WWP - FI (Firm)	31,892	6	191,352	\$0.01585217	170.7	\$517,792	\$604,091
AVA-F2	7,159	6	42,954	\$0.01585217	170.7	\$116,232	\$135,604
AVA-F2	22,508	12	270,096	\$0.01585217	170.7	\$730,871	\$791,777
WWP - F3 (Firm)	16,441	12	197,292	\$0.01585217	170.7	\$533,865	\$578,354
WWP - F3 (Firm)	16,817	12	201,804	\$0.01585217	170.7	\$546,075	\$591,581
	<u>184,201</u>		<u>1,626,402</u>			<u>\$4,400,988</u>	<u>\$4,899,431</u>
Canadian Exchange Rate						100%	100%
						<u>\$4,400,988</u>	<u>\$4,899,431</u>
Less: Oregon Portion	<u>47,705</u>					<u>\$1,139,790</u>	<u>\$1,329,755</u>
Total	136,496					<u>\$3,261,198</u>	<u>\$3,569,676</u>
Annualized Therms							
GJ to Dth Conversion Factor	<u>1.055056</u>						
Dth Per Day	<u>144,011</u>						
Days	<u>365</u>						
WA/ID Annualized Therms	<u>52,564,015</u>						

Note 1 - FT Firm Service Rate, effective January 1, 2011 (Canadian cents/Gj/Km/Month)

Avista Utilities  
 State of Idaho  
 TCPL BC (NOVA) Demand Calculation

Contract No.	Contract Demand (Gj)	Contract Number of Days	Annual Contract Demand (Gj)	Monthly Mileage Rate (Note 1)	Monthly Mileage Rate	Annual Mileage Costs In Canadian Dollars	Exchange Rate	Annual Mileage Costs In U.S. Dollars	13 Month Mileage Costs In U.S. Dollars	Annual Contract Demand (Dth)	13 Month Contract Demand (Dth)
2005-18440-2 (Firm)	1,077	365	393,105	\$5.373	\$0.176647	\$69,441	100%	\$69,441	\$75,228	372,592	403,641
2005-18440-2 (Firm)	17,175	365	6,268,875	\$5.373	\$0.176647	\$1,107,378	100%	\$1,107,378	\$1,199,660	5,941,746	6,436,892
2005-19143-7 (Firm)	12,781	365	4,665,065	\$5.373	\$0.176647	\$824,070	100%	\$824,070	\$892,743	4,421,628	4,790,097
2005-19143-8 (Firm)	15,266	365	5,572,090	\$5.373	\$0.176647	\$984,293	100%	\$984,293	\$1,066,317	5,281,322	5,721,432
2005-19143-8 (Firm)	7,033	365	2,567,045	\$5.373	\$0.176647	\$453,461	100%	\$453,461	\$491,249	2,433,089	2,635,846
2005-19143-9 (Firm)	1,066	365	389,090	\$5.373	\$0.176647	\$68,732	100%	\$68,732	\$74,460	368,786	399,518
2005-19144-0 (Firm)	61,410	365	22,414,650	\$5.373	\$0.176647	\$3,959,481	100%	\$3,959,481	\$4,289,438	21,244,986	23,015,402
2005-19144-0 (Firm)	5,483	365	2,001,295	\$5.373	\$0.176647	\$353,523	100%	\$353,523	\$382,983	1,896,861	2,054,933
2005-21322-4 (Firm)	33,276	151	5,024,676	\$7.089	\$0.233080	\$1,179,531	100%	\$1,179,531	\$1,651,343	4,762,473	5,714,968
			<u>49,295,891</u>			<u>\$ 8,999,910</u>		<u>\$ 8,999,910</u>	<u>\$ 10,123,421</u>	<u>46,723,483</u>	<u>51,172,729</u>
					Washington/Idaho Portion			\$ 6,652,643	\$ 7,483,132	34,537,529	37,826,367
					Oregon Portion			\$2,347,267	\$2,640,289	12,185,954	13,346,362
								<u>\$ 8,999,910</u>	<u>\$ 10,123,421</u>	<u>46,723,483</u>	<u>51,172,729</u>

Note 1 - Rate Schedule FT-D expressed in Gj, effective 1/1/11

Avista Utilities  
 State of Idaho  
 Westcoast Energy - Demand Calculation

Rate Schedule FT-D, Appendix A, Effective 4/1/11

Demand Rate per month (C\$) (10 cubed/m cubed)	\$492.71	
Daily Demand (*12 mos/366 days)	\$16.1544	
Convert to GJ (/38.25)	\$0.422338	
Convert to MMBtu's (*1.055056)	\$0.445590	
Convert to U.S. Dollars	100%	
		<u>\$0.445590</u>

Billing Determinants

Contract Demand E3M3	220.32	
Number of Days	366	
Annual Contract Demand E3M3	<u>80,637.1</u>	
Conversion Factor GJ	<u>38.25</u>	
	3,084,369	
Conversion Factor Dth	1.055056	<u>2,923,417</u>
Total Annual Costs		<u>\$1,302,645</u>
Total 13 Months Costs (Annual Costs / 12Mos * 13Mos)		<u><u>\$1,411,199</u></u>

Avista Utilities  
 State of Idaho  
 Budget Information

	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Total
<b>Therms</b>														
Schedule 101	3,577,303	6,796,882	9,156,578	8,778,247	7,078,475	6,073,804	4,385,877	2,357,918	1,508,835	1,254,356	1,418,985	1,570,635	3,576,263	57,534,158
Schedule 111	1,810,187	2,691,202	3,055,566	2,784,979	2,338,155	1,988,678	1,372,997	1,086,384	792,190	808,245	651,268	977,272	1,854,796	22,211,919
Schedule 132	31,644	33,444	36,309	55,340	46,173	47,785	45,140	39,316	28,109	21,270	32,723	20,934	31,758	469,945
<b>Total Sales</b>	<b>5,419,134</b>	<b>9,521,528</b>	<b>12,248,453</b>	<b>11,618,566</b>	<b>9,462,803</b>	<b>8,110,267</b>	<b>5,804,014</b>	<b>3,483,618</b>	<b>2,329,134</b>	<b>2,083,871</b>	<b>2,102,976</b>	<b>2,568,841</b>	<b>5,462,817</b>	<b>80,216,022</b>
<b>Schedule 146</b>														
<b>Schedule 147</b>														
<b>Schedule 159</b>														
<b>Schedule 169</b>														
<b>Customers</b>														
Schedule 101	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	75,629	983,177
Schedule 111	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	1,094	14,222
Schedule 132	1	1	1	1	1	1	1	1	1	1	1	1	1	13
Schedule 146														
Schedule 147														
<b>Schedule 159/169</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>76,724</b>	<b>997,412</b>

Avista Utilities  
 State of Idaho  
 Recap of Changes To Schedule 150/156  
 Anticipated Effect Date 10/1/11

CENTS PER THERM

Commodity	Demand Charge	Total
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Schedule 101

Current Rate	0.46101	0.10486	0.56587
Proposed Incr<Decr>	(0.03796)	0.00690	(0.03106)
Proposed Rate	0.42305	0.11176	0.53481

Schedule 111

Current Rate	0.46101	0.10486	0.56587
Proposed Incr<Decr>	(0.03796)	0.00690	(0.03106)
Proposed Rate	0.42305	0.11176	0.53481

Schedule 112

Current Rate	0.46101	0.10486	0.56587
Proposed Incr<Decr>	(0.03796)	0.00690	(0.03106)
Proposed Rate	0.42305	0.11176	0.53481

Schedule 131

Current Rate	0.46101		0.46101
Proposed Incr<Decr>	(0.03796)		(0.03796)
Proposed Rate	0.42305		0.42305

Schedule 132

Current Rate	0.46101		0.46101
Proposed Incr<Decr>	(0.03796)		(0.03796)
Proposed Rate	0.42305		0.42305

Schedule 146

Current Rate			
Proposed Incr<Decr>			
Proposed Rate			



Avista Utilities  
State of Idaho  
Calculation of Changes to Schedule 155

	Current Rate Incr <Decr>	Proposed Rate Incr <Decr>	Total Proposed Incr <Decr>
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Firm Customers, Schs 101 & 111	(\$0.07582)	(\$0.02885)	\$0.04697
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Firm Customers, Schedules 112

Interruptible Customers, Schedules 131	(\$0.08091)	(\$0.03314)	\$0.04777
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Interruptible Customers, Schedules 132

Transportation Customers, Schedules 146

Avista Utilities  
 Idaho Gas Tracker  
 Calculation of New Amortization Rate  
 Schedule 155

	All Firm Customers	All Sales Customers	Amortization Rate Before GRF	Revenue Adjustment	Total Amortization Rate
Schedule 101	\$0.00428	(\$0.03302)	(\$0.02874)	(\$0.00011)	(\$0.02885)
Schedule 111	\$0.00428	(\$0.03302)	(\$0.02874)	(\$0.00011)	(\$0.02885)
Schedule 112					
Schedule 131		(\$0.03302)	(\$0.03302)	(\$0.00012)	(\$0.03314)
Schedule 132					

Avista Utilities  
 Idaho Gas Tracker  
 Balances at 6/30/11

	Unamortized Deferrals At 6/30/11 (Acct 191000)	Current Deferrals At 6/30/11 (Acct 191010)	Total	Adjustments	Total
All Firm Customers	1,779,700.67	(1,439,952.56)	339,748.11		339,748.11
All Sales Customers	(2,480,406.48)	(141,932.88)	(2,622,339.36)		(2,622,339.36)
Customer 1	(57,503.42)	(1,017.37)	(58,520.79)		(58,520.79)
Customer 2	(22.44)	(78.37)	(100.81)		(100.81)
Customer 3	(3,437.77)		(3,437.77)		(3,437.77)
Customer 4	(37,087.85)	(1,922.16)	(39,010.01)		(39,010.01)
	<u>(798,757.29)</u>	<u>(1,584,903.34)</u>	<u>(2,383,660.63)</u>		<u>(2,383,660.63)</u>

Avista Utilities  
Idaho Gas Tracker  
Calculation of Amortization Rate  
Firm Customers (Schedules 101 & 111)

		Estimated Sch 101 Therms	Estimated Sch 111 Therms	Total Estimated Therms	Amortization \$0.00428	Interest 1.00%	Balance To Be Amortized
							\$339,748.11
October	2011	3,577,303	1,810,187	5,387,490	(\$23,058.46)	\$273.52	316,963.17
November		6,796,882	2,691,202	9,488,084	(40,609.00)	247.22	276,601.39
December	2012	9,156,578	3,055,566	12,212,144	(52,267.98)	208.72	224,542.13
January		8,778,247	2,784,979	11,563,226	(49,490.61)	166.50	175,218.02
February		7,078,475	2,338,155	9,416,630	(40,303.18)	129.22	135,044.06
March		6,073,804	1,988,678	8,062,482	(34,507.42)	98.16	100,634.80
April		4,385,877	1,372,997	5,758,874	(24,647.98)	73.59	76,060.41
May		2,357,918	1,086,384	3,444,302	(14,741.61)	57.24	61,376.04
June		1,508,835	792,190	2,301,025	(9,848.39)	47.04	51,574.69
July		1,254,356	808,245	2,062,601	(8,827.93)	39.30	42,786.06
August		1,418,985	651,268	2,070,253	(8,860.68)	31.96	33,957.34
September		1,570,635	977,272	2,547,907	(10,905.04)	23.75	23,076.05
October	2012	3,576,263	1,854,796	5,431,059	(23,244.93)	9.54	(159.34)
		<u>57,534,158</u>	<u>22,211,919</u>	<u>79,746,077</u>	<u>(\$341,313.21)</u>	<u>\$1,405.76</u>	

Avista Utilities  
Idaho Gas Tracker  
Calculation of Amortization Rate  
Sales Customers (Schedules 101, 111 & 131)

		Estimated Sch 101 Therms	Estimated Sch 111 Therms	Estimated Sch 131 Therms	Total Estimated Therms	Amortization (\$0.03302)	Interest 1.00%	Balance To Be Amortized
								(\$2,622,339.36)
October	2011	3,577,303	1,810,187		5,387,490	\$177,894.92	(\$2,111.16)	(2,446,555.60)
November		6,796,882	2,691,202		9,488,084	313,296.53	(1,908.26)	(2,135,167.33)
December		9,156,578	3,055,566		12,212,144	403,244.99	(1,611.29)	(1,733,533.63)
January	2012	8,778,247	2,784,979		11,563,226	381,817.72	(1,285.52)	(1,353,001.43)
February		7,078,475	2,338,155		9,416,630	310,937.12	(997.94)	(1,043,062.25)
March		6,073,804	1,988,678		8,062,482	266,223.16	(758.29)	(777,597.38)
April		4,385,877	1,372,997		5,758,874	190,158.02	(568.77)	(588,008.13)
May		2,357,918	1,086,384		3,444,302	113,730.85	(442.62)	(474,719.90)
June		1,508,835	792,190		2,301,025	75,979.85	(363.94)	(399,103.99)
July		1,254,356	808,245		2,062,601	68,107.09	(304.21)	(331,301.11)
August		1,418,985	651,268		2,070,253	68,359.75	(247.60)	(263,188.96)
September		1,570,635	977,272		2,547,907	84,131.89	(184.27)	(179,241.34)
October	2012	3,576,263	1,854,796		5,431,059	179,333.57	(74.65)	17.58
		<u>57,534,158</u>	<u>22,211,919</u>		<u>79,746,077</u>	<u>\$2,633,215.46</u>	<u>(\$10,858.52)</u>	

Avista Utilities  
Idaho Gas Tracker  
Revenue Adjustment Factor  
From General Rate Case AVU-G-11-01, Filed 7/05/11

Commission Fees	\$0.002039	
Uncollectibles	<u>\$0.001665</u>	
		<u>\$0.003704</u>
Calculation of Revenue Adjustment Factor		
1 / (1 - 0 ) =		<u>1.003718</u>

Avista Utilities									
State of Idaho									
Account 191000 Detail									
	6/30/10	7/31/10	7/31/10	7/31/10	8/31/10	8/31/10	8/31/10	8/31/10	8/31/10
	Balance	Amortization	Interest	Balance	Amortization	Interest	Balance	Interest	Balance
Firm Customers	785,153.31	42,170.73	671.87	827,995.91	43,618.89	708.17	872,322.97		
All Sales Customers	(5,032,313.69)	222,658.41	(4,100.82)	(4,813,756.10)	230,304.54	(3,915.50)	(4,587,367.06)		
Interstate Asphalt - Sandpoint									
Interstate Asphalt - Hayden									
Lignetics	(6,735.52)		(5.61)	(6,741.13)		(5.62)	(6,746.75)		
North Idaho Energy Logs	(17,916.00)		(14.93)	(17,930.93)		(14.94)	(17,945.87)		
St. Joseph	(55,304.41)		(46.09)	(55,350.50)		(46.13)	(55,396.63)		
<b>Total</b>	<b>(4,327,116.31)</b>	<b>264,829.14</b>	<b>(3,495.58)</b>	<b>(4,065,782.75)</b>	<b>273,923.43</b>	<b>(3,274.02)</b>	<b>(3,795,133.34)</b>		

Avista Utilities		9/30/10		9/30/10		9/30/10		10/31/10		10/31/10		10/31/10		10/31/10	
State of Idaho		Amortization		Interest		Balance		Amortization		Interest		Balance		Transfer	
Account 191000 Detail		Amortization		Interest		Balance		Amortization		Interest		Balance		Acct 191010	
															PGA
Firm Customers		55,517.68	750.06	928,590.71	106,826.22	818.33	1,036,235.26	1,079,822.07							
All Sales Customers		293,129.34	(3,700.67)	(4,297,938.39)	564,034.69	(3,346.60)	(3,737,250.30)	(4,014,176.94)							
Interstate Asphalt - Sandpoint															
Interstate Asphalt - Hayden															(58,764.48)
Lignetics			(5.62)	(6,752.37)		(5.63)	(6,758.00)	61.25							
North Idaho Energy Logs			(14.95)	(17,960.82)		(14.96)	(17,975.78)								
St. Joseph			(46.16)	(55,442.79)		(46.20)	(55,488.99)	(43,385.78)							
Total		348,647.02	(3,017.34)	(3,449,503.66)	670,860.91	(2,595.06)	(2,781,237.81)	(3,036,443.88)							





Avista Utilities									
State of Idaho									
Account 191000 Detail									
	1/31/11	1/31/11	1/31/11	2/28/11	2/28/11	2/28/11	2/28/11	2/28/11	3/31/11
	Amortization	Interest	Balance	Amortization	Amortization	Interest	Balance	Amortization	Amortization
Firm Customers	(61,120.49)	1,636.19	1,934,505.60	(53,450.92)	(53,450.92)	1,589.82	1,882,644.50	(43,308.72)	(43,308.72)
All Sales Customers	971,284.37	(4,607.28)	(5,047,698.55)	849,404.77	849,404.77	(3,852.50)	(4,202,146.28)	688,232.08	688,232.08
Interstate Asphalt - Sandpoint									
Interstate Asphalt - Hayden		(47.68)	(57,264.42)			(47.72)	(57,312.14)		
Lignetics		(0.02)	(22.34)			(0.02)	(22.36)		
North Idaho Energy Logs		(2.85)	(3,423.48)			(2.85)	(3,426.33)		
St. Joseph		(30.75)	(36,933.70)			(30.78)	(36,964.48)		
<b>Total</b>	<b>910,163.88</b>	<b>(3,052.39)</b>	<b>(3,210,836.89)</b>	<b>795,953.85</b>	<b>795,953.85</b>	<b>(2,344.05)</b>	<b>(2,417,227.09)</b>	<b>644,923.36</b>	<b>644,923.36</b>

Avista Utilities		3/31/11		4/30/11		5/31/11	
State of Idaho		3/31/11		4/30/11		5/31/11	
Account 191000 Detail		3/31/11		4/30/11		5/31/11	
	Interest	Balance	Amortization	Interest	Balance	Amortization	Interest
Firm Customers	1,550.90	1,840,886.68	(35,441.75)	1,519.38	1,806,964.31	(18,894.62)	1,497.93
All Sales Customers	(3,215.03)	(3,517,129.23)	563,215.61	(2,696.27)	(2,956,609.89)	300,260.19	(2,338.73)
Interstate Asphalt - Sandpoint							
Interstate Asphalt - Hayden	(47.76)	(57,359.90)		(47.80)	(57,407.70)		(47.84)
Lignetics	(0.02)	(22.38)		(0.02)	(22.40)		(0.02)
North Idaho Energy Logs	(2.86)	(3,429.19)		(2.86)	(3,432.05)		(2.86)
St. Joseph	(30.80)	(36,995.28)		(30.83)	(37,026.11)		(30.86)
<b>Total</b>	<b>(1,745.57)</b>	<b>(1,774,049.30)</b>	<b>527,773.86</b>	<b>(1,258.40)</b>	<b>(1,247,533.84)</b>	<b>281,365.57</b>	<b>(922.38)</b>

Avista Utilities							
State of Idaho							
Account 191000 Detail							
	5/31/11	6/30/11	6/30/11	6/30/11	6/30/11	6/30/11	6/30/11
	Balance	Amortization	Interest	Balance			
Firm Customers	1,789,567.62	(11,353.53)	1,486.58	1,779,700.67			
All Sales Customers	(2,658,688.43)	180,422.35	(2,140.40)	(2,480,406.48)			
Interstate Asphalt - Sandpoint							
Interstate Asphalt - Hayden	(57,455.54)		(47.88)	(57,503.42)			
Lignetics	(22.42)		(0.02)	(22.44)			
North Idaho Energy Logs	(3,434.91)		(2.86)	(3,437.77)			
St. Joseph	(37,056.97)		(30.88)	(37,087.85)			
Total	(967,090.65)	169,068.82	(735.46)	(798,757.29)			

	Balance 6/30/10	7/31/10 Commodity Deferral	Demand & Capacity Rel. Deferrals	Interest	Balance 7/31/10	8/31/10 Commodity Deferral	Demand & Capacity Rel. Deferrals
Avista Utilities							
State of Idaho							
Recap of Acct 191010							
Customer 1	(1,642.98)			(1.37)	(1,644.35)	(32,359.03)	621.03
Customer 2	61.05			0.05	61.10		
Customer 3							
Customer 4	(6,728.84)	(9,606.46)		(9.61)	(16,344.91)	(10,090.06)	
Firm Customers	(407,639.58)		459,619.78	(148.20)	51,832.00		424,855.07
Sales Customers	(947,440.22)	(800,106.45)		(1,122.91)	(1,748,669.58)	(738,685.45)	
	(1,363,390.57)	(809,712.91)	459,619.78	(1,282.04)	(1,714,765.74)	(781,134.54)	425,476.10
	OK				OK		















Washington Water Power Company  
State of Idaho  
Analysis of Account 191010

		Total Acct 191010	Commodity Deferral	Demand & Cap. Rel. Deferral	Interest
6/30/10	Ending Balance	(1,363,390.57)	(955,639.86)	(401,973.44)	(5,777.27)
7/31/10	Current Deferrals	(350,093.13)	(809,712.91)	459,619.78	
	Estimated Interest	(1,282.04)			(1,282.04)
7/31/10	Ending Balance	(1,714,765.74)	(1,765,352.77)	57,646.34	(7,059.31)
8/31/10	Current Deferrals	(355,658.44)	(781,134.54)	425,476.10	
	Estimated Interest	(1,577.16)			(1,577.16)
8/31/10	Ending Balance	(2,072,001.34)	(2,546,487.31)	483,122.44	(8,636.47)
9/30/10	Current Deferrals	(496,865.83)	(885,232.02)	388,366.19	
	Estimated Interest	(1,933.70)			(1,933.70)
9/30/10	Ending Balance	(2,570,800.87)	(3,431,719.33)	871,488.63	(10,570.17)
10/31/10	Current Deferrals	(463,307.63)	(677,812.57)	214,504.94	
	Estimated Interest	(2,335.38)			(2,335.38)
10/31/10	Ending Balance	(3,036,443.88)	(4,109,531.90)	1,085,993.57	(12,905.55)
11/30/10	Current Deferrals	(52,049.10)	325,760.40	(377,809.50)	
	PGA Transfer	3,036,443.88	4,109,531.90	(1,085,993.57)	12,905.55
	Estimated Interest	(21.69)			(21.69)
11/30/10	Ending Balance	(52,070.79)	325,760.40	(377,809.50)	(21.69)
12/31/10	Current Deferrals	(594,198.81)	(46,429.10)	(547,769.71)	
	Estimated Interest	(290.98)			(290.98)
12/31/10	Ending Balance	(646,560.58)	279,331.30	(925,579.21)	(312.67)
1/30/11	Current Deferrals	(305,282.48)	225,771.02	(531,053.50)	
	Estimated Interest	(666.00)			(666.00)
1/30/11	Ending Balance	(952,509.06)	505,102.32	(1,456,632.71)	(978.67)
3/1/11	Current Deferrals	(318,036.75)	81,201.62	(399,238.37)	
	Estimated Interest	(926.27)			(926.27)
3/1/11	Ending Balance	(1,271,472.08)	586,303.94	(1,855,871.08)	(1,904.94)
3/31/11	Current Deferrals	148,315.28	302,203.96	(153,888.68)	
	Demand Def. Corr.	51,353.09		51,353.09	
	Estimated Interest	(976.40)			(976.40)
3/31/11	Ending Balance	(1,072,780.11)	888,507.90	(1,958,406.67)	(2,881.34)

Washington Water Power Company  
 State of Idaho  
 Analysis of Account 191010

		Total Acct 191010	Commodity Deferral	Demand & Cap. Rel. Deferral	Interest
4/30/11	Current Deferrals	(592,957.11)	(507,267.97)	(85,689.14)	
	Estimated Interest	(1,141.03)			(1,141.03)
4/30/11	Ending Balance	(1,666,878.25)	381,239.93	(2,044,095.81)	(4,022.37)
5/31/11	Current Deferrals	(13,896.25)	(282,542.55)	268,646.30	
	Estimated Interest	(1,394.86)			(1,394.86)
5/31/11	Ending Balance	(1,682,169.36)	98,697.38	(1,775,449.51)	(5,417.23)
6/30/11	Current Deferrals	98,626.73	(244,664.23)	343,290.96	
	Estimated Interest	(1,360.71)			(1,360.71)
6/30/11	Ending Balance	(1,584,903.34)	(145,966.85)	(1,432,158.55)	(6,777.94)

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**AVISTA UTILITIES**

IDAHO PUBLIC  
UTILITIES COMMISSION

Case No. AVU-G-11-04

**EXHIBIT "D"**

**Pipeline Tariffs**

August 15, 2011

1.39

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION		DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000498	0.000000	0.039196	0.000000	0.000016	0.000016	0.0050%	0.0000%		
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%		
EXTENSION CHARGES										
MEDFORD										
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	--	--		
E-2 (g)(l) (WWP)	0.008620	0.000000	--	--	0.000000	0.000000	--	--		
E-2 (h)(l) (Diamond 1)	0.002972	0.000000	--	--	0.000000	0.000000	--	--		
E-2(h)(l) (Diamond 2)	0.001166	0.000000	--	--	0.000000	0.000000	--	--		
COYOTE SPRINGS										
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	--	--		
OVERRUN CHARGE (j)										
	--	--	--	--	--	--	--	--		
SURCHARGES										
ACA (k)	--	--	--	--	0.001900	0.001900	--	--		

Issued: August 5, 2011  
 Effective: January 1, 2012

Docket No.  
 Accepted:

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000463	0.000000	0.036632	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.008620	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001900	0.001900	---	---





Foothills System - BC

TransCanada's - Foothills BC Transportation Rates

2011 Rates Effective January 1, 2011

Service	Tariff Rate	Information Purposes		
		AB/BC to Kingsgate		
	\$/GJ/km(Cdn)	¢/GJ/d (Cdn)	¢/Mcf/d (Cdn)	¢/MMbtu/d (US)
<b>FT Firm Service - Zone 8</b>				
FT Rate	0.0158521729 (Monthly)	8.9	9.5	9.2
<b>IT Interruptible Service - Zone 8</b>				
IT Rate	0.0005732841 (Daily)	9.8	10.5	10.2

1. For information purposes, the maximum Shipper's Haul Distance used in the Shipper's monthly charge for Service calculation is 170.7 km.
2. Rates are payable in Canadian dollars and GJ units are used for billing purposes. Mcf and MMBtu units are provided for information purposes only.
3. Conversion Factors below have been used to calculate the rates provided for information purposes:
 

Cdn\$/US\$	1.016 - subject to change (updated Dec 1, 2010)
¢/GJ to ¢/MMBtu	x 1.055056
¢/GJ to ¢/Mcf	at a heat value of 37.8 MJ/m <sup>3</sup>
4. All rates are based on 100 per cent load factor utilization. The IT rate is 110 per cent of the FT rate.
5. Rates do not include G.S.T.
6. Inquiries regarding the BC System may be directed to:

**Bruce Newberry**  
 Phone: 1.403.920.5579  
 Email: [bruce\\_newberry@transcanada.com](mailto:bruce_newberry@transcanada.com)

**Minh Nguyen**

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three year term (Price Point "B") & Surcharge for each Receipt Point		
	Average Firm Service Receipt Price (AFSRP)	\$ 191.49/10 <sup>3</sup> m <sup>3</sup>	
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point.		
	Average FT-D Demand Rate for Group 1 Delivery Points	\$ 5.97/GJ	
	FT-D Demand Rate for Group 2 Delivery Points <sup>1</sup>	\$ 1.74/GJ	
	FT-D Demand Rate for Group 3 Delivery Points <sup>2</sup>	N/A	
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one year term (Price Point "Z") for each Group 1 Delivery Point		
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three year term (Price Point "Y") for each Group 1 Delivery Point		
6. Rate Schedule FT-P	Refer to Attachment "3" for applicable FT-P Demand Rate per month		
7. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10<sup>3</sup>m<sup>3</sup>/day)</u>	
	1-5 years	10.64	
	6-10 years	8.89	
	15 years	7.97	
	20 years	7.08	
8. Rate Schedule LRS-2	LRS-2 Rate per month	\$ 50,000	
9. Rate Schedule LRS-3	LRS-3 Demand Rate per month	\$ 129.55/10 <sup>3</sup> m <sup>3</sup>	
10. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point		
11. Rate Schedule IT-D	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point		
12. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
13. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 60.50/d	1.0 10 <sup>3</sup> m <sup>3</sup> /d
	9009-01001-1	\$ 660.00/d	50.0 10 <sup>3</sup> m <sup>3</sup> /d
14. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2011462247	\$ 27.00 / month	
	2011462241	\$ 7.00 / month	
	2011462238	\$ 20.00 / month	
	2011462242	\$ 3.00 / month	
	2011462243	\$ 1.00 / month	
	2011462244	\$ 32.00 / month	
	2011462240	\$ 1.00 / month	
	2011462245	\$ 1,985.00 / month	
	2011462252	\$ 3.00 / month	
	2011462239	\$ 56.00 / month	
	2011462248	\$ 135.00 / month	
	2011462249	\$ 75.00 / month	
	2011462246	\$ 11.00 / month	
	2011462250	\$ 207.00 / month	
	2011462251	\$ 204.00 / month	
	2011463220	\$ 392.00 / month	
	2003004522	\$ 83,333.00 / month	
15. Rate Schedule CO <sub>2</sub>	<u>Tier</u>	<u>CO<sub>2</sub> Rate (\$/10<sup>3</sup>m<sup>3</sup>)</u>	
	1	505.25	
	2	399.89	
	3	261.29	

x 90% =  
5.373

1. Rate for all Group 2 Delivery Points with the exception of Alberta-Montana, Cold Lake and Unity.

2. FT-D Service at Group 3 Delivery Points not available until the Integration Effective Date.

Westcoast Energy Inc.  
TOLL SCHEDULES - SERVICE

APPENDIX A  
DEMAND AND COMMODITY TOLLS  
TRANSPORTATION SERVICE - SOUTHERN

**Firm Transportation Service - Southern**

Service Term	Demand Tolls \$/10 <sup>3</sup> m <sup>3</sup> /mo.			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area*	Terasen Kingsvale to Huntingdon**
1 year	121.03	315.93	534.20	218.27
2 years	117.50	306.72	518.64	211.92
3 years	113.98	297.52	503.08	205.56
4 years	112.80	294.46	497.89	203.44
5 years or more	111.63	291.39	492.71	201.32

\* To be increased to the percentage amount of the applicable toll specified in a Service Agreement for Enhanced T-South Service

\*\* For Firm Transportation Service - Southern provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

**AOS and Interruptible Transportation Service - Southern**

Months	Commodity Tolls \$/10 <sup>3</sup> m <sup>3</sup>			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area	Terasen Kingsvale to Huntingdon*
November to March	5.281	13.786	23.310	9.525
April to October	3.961	10.339	17.483	7.143

\* For AOS provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

Effective Date: April 1, 2011

Northwest Pipeline GP  
 FERC Gas Tariff  
 First Revised Sheet No. 5  
 Fifth Revised Volume No. 1  
 Superseding  
 Substitute Original Sheet No. 5

STATEMENT OF RATES  
 Effective Rates Applicable to  
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
<b>Rate Schedule TF-1 (4) (5)</b>					
Reservation					
(Large Customer)					
System-Wide	.00000	.37984	-	.00000	.37984
15 Year Evergreen Exp.	.00000	.38101	-	.00000	.38101
25 Year Evergreen Exp.	.00000	.36445	-	.00000	.36445
Volumetric					
(Large Customer)					
System-Wide	.00756	.03000	.00190	.00946	.03190
15 Year Evergreen Exp.	.00369	.00369	.00190	.00559	.00559
25 Year Evergreen Exp.	.00369	.00369	.00190	.00559	.00559
(Small Customer) (6)	.00756	.67209	.00190	.00946	.67399
Scheduled Overrun	.00756	.40984	.00190	.00946	.41174
<b>Rate Schedule TF-2 (4) (5)</b>					
Reservation					
System-Wide	.00000	.37984	-	.00000	.37984
Volumetric					
Scheduled Daily Overrun	.00756	.40984	-	.00756	.40984
Annual Overrun	.00756	.40984	-	.00756	.40984
<b>Rate Schedule TI-1</b>					
Volumetric (7)					
	.00756	.40984	.00190	.00946	.41174
<b>Rate Schedule TFL-1 (4) (5)</b>					
Reservation					
	-	-	-	-	-
Volumetric					
Scheduled Overrun	-	-	-	-	-
<b>Rate Schedule TIL-1</b>					
Volumetric					
	-	-	-	-	-