

Avista Corp.  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170



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IDAHO PUBLIC  
UTILITIES COMMISSION

June 8, 2017

Diane Hanian  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington St.  
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)  
Docket Nos. AVU-E-17-01 and AVU-G-17-01

Enclosed for filing with the Commission are an original and nine copies of an Application by Avista Corporation, dba Avista Utilities (Avista), dated June 8, 2017 for approval of revised electric and natural gas rates. Avista has also included for filing nine copies of its prepared direct testimony, and exhibits in support of its revised rates, as well as three copies of workpapers showing how test period data were adjusted.

Please note that the workpapers of Clint G. Kalich are being provided in electronic format only due to the voluminous nature of these files. Computer-readable copies of the testimony, exhibits, and workpapers, required under Rule 231.05, are included on the attached compact disc.

Attached to the Application is the form of Customer Notice and form of Press Release to be issued by the Company. Additionally, Avista has included the Attorney's Certificate and Claim of Confidentiality Relating to Portions of Avista's Exhibits and Workpapers.

Please direct any questions related to the transmittal of this filing to Liz Andrews at 509-495-8601.

Sincerely,

A handwritten signature in black ink, appearing to read "D. J. Meyer", followed by a horizontal line.

David J. Meyer  
Vice President and Chief Counsel for  
Regulatory & Governmental Affairs

Enclosures

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 8<sup>th</sup> day of June, 2017, served the foregoing application, and Avista's Direct Testimony and Exhibits in Docket No. AVU-E-17-01 and AVU-G-17-01, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

Diane Hanian, Secretary  
Idaho Public Utilities Commission  
Statehouse  
Boise, ID 83720-5983  
[Jean.jewell@puc.idaho.gov](mailto:Jean.jewell@puc.idaho.gov)

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Idaho Public Utilities Commission  
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Paul Kimball  
Sr. Regulatory Analyst



DAVID J. MEYER  
VICE PRESIDENT AND CHIEF COUNSEL FOR  
REGULATORY & GOVERNMENTAL AFFAIRS  
AVISTA CORPORATION  
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IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-17-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-17-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC AND	)	
NATURAL GAS CUSTOMERS IN THE STATE	)	
OF IDAHO	)	
	)	

APPLICATION OF AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1           Application is hereby made to the Idaho Public  
2   Utilities Commission for an Order granting Avista  
3   Corporation (Applicant, Company, or Avista) the authority to  
4   increase its rates and charges for electric and natural gas  
5   service to electric and natural gas customers in the State  
6   of Idaho, to be effective on January 1, 2018 and January 1,  
7   2019.

8           In this filing Avista is proposing a Two-Year Rate Plan  
9       with an increase in electric base revenues of \$18.6 million  
10      or 7.5% for 2018 and \$9.9 million or 3.7% for 2019.<sup>1</sup> With  
11      regard to natural gas, the Company is requesting an increase  
12      in base revenues of \$3.5 million or 8.8% for 2018 (5.7% on  
13      a billed basis), and \$2.1 million or 5.0% for 2019 (3.3% on  
14      a billed basis).

15           In support of this Application, Applicant states as  
16   follows:

## 17

18 I.

19           The name of the Applicant is Avista Corporation, dba  
20   Avista Utilities, a Washington corporation whose principal

<sup>1</sup> On a billed revenue basis, the percentage increase January 1, 2018 is 7.9%, and for January 1, 2019 the increase is 4.2%. These billed percentage increases reflect the new and expiring rebates proposed under electric tariff Schedule 97.

1 business office is 1411 East Mission Avenue, Spokane,  
2 Washington, which is qualified to do business in the State  
3 of Idaho. Avista maintains district offices in Sandpoint,  
4 Coeur d'Alene, Moscow, and Lewiston, Idaho. Communications  
5 in reference to this Application should be addressed to the  
6 following:

7 David J. Meyer, Esq.  
8 Vice President and Chief Counsel for  
9 Regulatory & Governmental Affairs  
10 Avista Corporation  
11 P.O. Box 3727  
12 1411 E. Mission Ave  
13 Spokane, WA 99220-3727  
14 Phone: (509) 495-4316  
15 Fax: (509) 495-8851  
16 David.Meyer@avistacorp.com  
17

18 Kelly Norwood  
19 Vice President - State and Federal Regulation  
20 Avista Utilities  
21 P.O. Box 3727  
22 1411 E. Mission Ave  
23 Spokane, WA 99220-3727  
24 Phone: (509) 495-4267  
25 Fax: (509) 495-8851  
26 Kelly.Norwood@avistacorp.com  
27

28 Electronically - AvistaDockets@Avistacorp.com  
29

30 **II.**

31 Avista is a public utility primarily engaged in the  
32 generation, transmission and distribution of electric power  
33 and the distribution of natural gas in certain portions of  
34 eastern and central Washington, northern Idaho, as well as

1 distribution of natural gas in northeast and southwest  
2 Oregon. The Company is subject to the jurisdiction of this  
3 Commission, the Washington Utilities and Transportation  
4 Commission, the Public Utility Commission of Oregon, the  
5 Montana Public Service Commission, and the Federal Energy  
6 Regulatory Commission.

7  
8 **III.**

9 Applicant's existing base rates and charges for  
10 electric service were approved as a result of the  
11 Commission's Order No. 33682, dated December 28, 2016, in  
12 Case No. AVU-E-16-03. The existing rates and charges for  
13 electric service on file with the Commission (designated as  
14 Applicant's Tariff No. 28) are incorporated herein as though  
15 fully attached hereto.

16  
17 **IV.**

18 Applicant's existing base rates and charges for natural  
19 gas service were approved as a result of the Commission's  
20 Order No. 33437, dated December 18, 2015, in Case No. AVU-  
21 G-15-01. The existing rates and charges for natural gas  
22 service on file with the Commission (designated as

1 Applicant's Tariff No. 27) are incorporated herein as though  
2 fully attached hereto.  
3

4 **V.**

5 The electric and natural gas rates and charges which  
6 Applicant desires to have the Commission approve are filed  
7 herewith as Exhibit A. Also included in Exhibit A are copies  
8 of the tariff schedules showing the proposed changes by  
9 striking over the existing rates and underlining the  
10 proposed rates. Company witness Mr. Ehrbar fully describes  
11 in his testimony and exhibits the proposed changes.  
12

13 **VI.**

14 The circumstances and conditions relied upon, and  
15 justification for, the approval of the proposed increase in  
16 rates for electric and natural gas service are as follows:

17 Applicant's present electric and natural gas rates will  
18 not produce sufficient revenue to provide operating income  
19 required to allow the Applicant the opportunity to earn the  
20 7.81% rate of return being requested and supported in this  
21 Application.

22 The Applicant's last electric and natural gas general  
23 rate case change (Case Nos. AVU-E-16-03 and AVU-G-15-01) in

1 Idaho was effective in January 2017 and January 2016,  
2 respectively.

3 The primary factor driving the Company's electric and  
4 natural gas revenue increase requests in 2018 and 2019 is an  
5 increase in net plant investment from currently authorized.  
6 For 2018, there is also a net increase in power supply  
7 expenses. A reduction in usage for two electric rate groups  
8 has also contributed to the need for a revenue increase.  
9 There is a slight decrease in distribution, operation and  
10 maintenance (O&M), and administrative and general (A&G)  
11 expenses for both electric and natural gas operations,  
12 compared to current authorized levels.

13 Unless the increased rates as requested in this filing  
14 are approved, Applicant's rates will not be fair, just and  
15 reasonable and it will not have the opportunity to realize  
16 a fair rate of return on its investment.

17 Applicant's evidence in support of its need for  
18 increased electric and natural gas rates is based on a 12-  
19 month ended December 31, 2016 test year. Applicant's rate  
20 base evidence is presented on an end-of-period basis.  
21 Documentation showing how the test year data was adjusted is  
22 provided in the testimony and exhibits of Company witness  
23 Ms. Andrews.

Applicant provides utility service in states other than Idaho. A jurisdictional separation of all investments, revenues and expenses allocated or assigned in whole or in part to the Idaho utility business regulated by this Commission is described in the testimony and exhibits of Ms. Andrews.

VII.

Applicant's evidence will show that an overall rate of return of 7.81% is fair, just and reasonable. The Company's exhibits and testimony support an increase in retail electric and natural gas revenue of \$18.6 million and \$3.5 million, respectively, for 2018 and \$9.9 million and \$2.1 million, respectively, for 2019. Simultaneous with the filing of this Application, Applicant has filed its prepared direct testimony and exhibits in support of its revised rates, as well as workpapers showing how test year data were adjusted.

VIII.

A complete justification of the proposed increases in electric and natural gas rates is provided in the testimony

1 and exhibits of Company witnesses. These witnesses and a  
2 brief summary of their testimony are as follows.

3 Mr. Scott L. Morris, Chairman, President, and Chief  
4 Executive Officer of Avista, presents the Company's policy  
5 testimony and provides an overview of Avista Corporation.  
6 He will summarize the Company's proposal in this filing for  
7 a Two-Year Rate Plan, and general rate case "stay-out"  
8 period. He will explain why there is a continuing need for  
9 retail rate increases, not just for Avista, but for the  
10 electric and natural gas utility industry in general. Mr.  
11 Morris will address our continuing capital investments, and  
12 how they are designed to accomplish, and balance, three  
13 primary objectives: 1) provide safe, reliable service; 2)  
14 achieve high customer satisfaction; and 3) maintain a  
15 reasonable cost to customers. Finally, he will briefly  
16 explain the Company's customer support programs in place to  
17 assist our customers.

18 Mr. Mark Thies, Senior Vice President, Chief Financial  
19 Officer and Treasurer, will provide a financial overview of  
20 the Company and will explain the proposed capital structure,  
21 overall rate of return, and Avista's credit ratings. He  
22 will also discuss, among other things, the Company's capital  
23 expenditures program.



1           Mr. Adrien McKenzie, as President of Financial Concepts  
2 and Applications (FINCAP), Inc., has been retained to  
3 present testimony with respect to the Company's cost of  
4 common equity. He concludes that:

- 5           • In order to reflect the risks and prospects  
6 associated with Avista's jurisdictional utility  
7 operations, his analyses focused on a proxy group of  
8 18 other utilities with comparable investment risks;
- 9           • Because investors' required return on equity is  
10 unobservable and no single method should be viewed  
11 in isolation, he applied the DCF, ECAPM, CAPM and  
12 risk premium methods to estimate a fair ROE for  
13 Avista, as well as referencing the expected earnings  
14 approach;
- 15           • Based on the results of these analyses, he concluded  
16 that the cost of equity for the proxy group of  
17 utilities is in the 9.5 percent to 10.7 percent  
18 range, or 9.6 percent to 10.8 percent after  
19 incorporating an adjustment to account for the impact  
20 of common equity flotation costs; and,
- 21           • As reflected in the testimony of Mark T. Thies,  
22 Avista is requesting a fair ROE of 9.9 percent, which  
23 falls below the 10.2 percent midpoint of his  
24 recommended range. Considering capital market  
25 expectations, the exposures faced by Avista, and the  
26 economic requirements necessary to maintain  
27 financial integrity and support additional capital  
28 investment even under adverse circumstances, it is  
29 his opinion that 9.9 percent represents a  
30 conservative ROE for Avista.

31  
32           Mr. Scott Kinney, Director of Power Supply, will  
33 provide an overview of Avista's resource planning and power  
34 supply operations. This includes summaries of the Company's

1 generation resources, the current and future load and  
2 resource position, and future resource plans. As part of an  
3 overview of the Company's risk management policy, he will  
4 provide an update on the Company's hedging practices. He  
5 will also address hydroelectric and thermal project  
6 upgrades, followed by an update on recent developments  
7 regarding hydro relicensing.

8 Mr. Clint Kalich, Manager of Resource Planning & Power  
9 Supply Analyses, will describe the Company's use of the  
10 AURORA<sub>XMP</sub> dispatch model, or "Dispatch Model." He will  
11 explain the key assumptions driving the Dispatch Model's  
12 market forecast of electricity prices. The discussion  
13 includes the variables of natural gas, Western Interconnect  
14 loads and resources, and hydroelectric conditions. He will  
15 also describe how the model dispatches Avista's resources  
16 and contracts to maximize customer benefit and tracks their  
17 values for use in pro forma calculations. Finally, he will  
18 present the modeling results provided to Company witness Mr.  
19 Johnson for his power supply pro forma adjustment  
20 calculations.

21 Mr. William Johnson, Wholesale Marketing Manager,  
22 testimony will identify and explain the proposed normalizing  
23 and pro forma adjustments to the 2016 test period power

1 supply revenues and expenses, and describe the proposed  
2 level of expense and Load Change Adjustment Rate (LCAR) for  
3 Power Cost Adjustment (PCA) purposes, using the pro forma  
4 costs proposed by the Company in this filing.

5 Ms. Jody Morehouse, Director of Gas Supply, will  
6 describe Avista's natural gas procurement planning process,  
7 provide an overview of the Jackson Prairie natural gas  
8 storage facility, and provide an overview of the Company's  
9 2016 Natural Gas Integrated Resource Plan.

10 Ms. Heather Rosentrater, Vice President of Energy  
11 Delivery will provide an overview of the Company's electric  
12 and natural gas energy delivery facilities, she will also  
13 discuss our electric reliability objectives, types of  
14 investments, and system performance, and explain the factors  
15 driving our investment in electric distribution  
16 infrastructure. Her testimony will explain why our planned  
17 investments in electric distribution are necessary to  
18 maintain the current levels of asset health and performance  
19 of our system and will discuss the need for each distribution  
20 capital project and program by the "Investment Driver"  
21 classification used to categorize our infrastructure  
22 investment needs. She will describe how our planned  
23 compliance with mandatory federal standards for transmission

1 planning is driving a greater demand for new investment, and  
2 why our planned investments in our natural gas distribution  
3 system are necessary in the time frame they are being carried  
4 out.

5 Finally, she will explain why each capital investment  
6 planned for our general plant and fleet areas are necessary  
7 to support the efficient delivery of service to our  
8 customers, today and into the future.

9 Mr. Jeff Schlect, Senior Manager, FERC Policy and  
10 Transmission Services, describes Avista's transmission  
11 revenues and expenses included in the Company's request for  
12 rate relief over the Two-Year Rate Plan effective January 1,  
13 2018 and ending December 31, 2019.

14 Mr. Jim Kensok, Vice President and Chief Information  
15 and Security Officer, will provide an overview of IS/IT and  
16 describe the costs associated with Avista's information  
17 technology programs and projects. He will also describe the  
18 additional expenses required to support a range of new and  
19 updated applications and systems necessary to support  
20 Company cyber and general security, emergency operations  
21 readiness, electric and natural gas facilities and  
22 operations support, and customer services.

1           Ms. Karen Schuh, Senior Regulatory Analyst, will  
2 explain how the Company's capital investments in utility  
3 plant from December 31, 2016 through December 31, 2019 are  
4 incorporated into the proposed revenue requirements in this  
5 case.

6           Ms. Elizabeth Andrews, Senior Manager of Revenue  
7 Requirements, will cover accounting and financial data in  
8 support of the Company's Two-Year Rate Plan for the period  
9 January 1, 2018 through December 31, 2019. She will explain  
10 pro forma operating results, including expense and rate  
11 base adjustments made to actual operating results and rate  
12 base.

13           Mr. Kevin Christie, Vice President, Customer Solutions,  
14 will provide an overview of the Company's Customer Solutions  
15 organization, our Customer Service & Support programs, what  
16 we are doing to meet our evolving customer expectations, and  
17 Avista's products and services initiatives in Idaho.

18           Ms. Tara Knox, Senior Regulatory Analyst, will cover  
19 the Company's electric revenue normalization adjustments and  
20 the electric cost of service study performed for this  
21 proceeding.

22           Mr. Joseph Miller, Senior Regulatory Analyst, will  
23 cover the Company's natural gas revenue normalization

1 adjustments and cost of service study performed for this  
2 proceeding.

3 Mr. Patrick Ehrbar, Senior Manager of Rates and  
4 Tariffs, discusses the spread of the proposed 2018 and 2019  
5 electric and natural gas revenue increases among the  
6 Company's electric and natural gas general service  
7 schedules. His testimony will also describe the changes to  
8 the rates within the Company's electric and natural gas  
9 service schedules.

10

11

**IX.**

12 Avista has provided under separate cover an Attorney's  
13 Certificate And Claim Of Confidentiality Relating To  
14 Portions Of Avista's Exhibits and Workpapers pursuant to  
15 Idaho Code Section 9-340D and IDAPA 31.01.01.067 and  
16 31.01.01.233.

17

18

**X.**

19 Notice to the public of the proposed rates and charges,  
20 pursuant to IDAPA 31.01.01.125, will be given to customers  
21 by distributing a customer notice, as a bill stuffer, to  
22 each customer over a billing cycle (June 13, 2017 through

1 July 12, 2017), and by a news release, both of which are  
2 attached as Exhibit B.

3

4

**XI.**

5 Portions of the Company's Application and accompanying  
6 testimony and exhibits are based on computer models.  
7 Documentation and explanation on some of the models have  
8 already been provided to Commission Staff. Additional  
9 documentation and explanation are provided with testimony,  
10 exhibits and workpapers in this filing. Further information  
11 can be provided upon request.

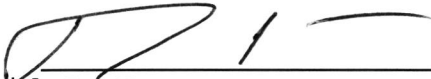
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13

**XII.**

14 The Applicant stands ready for immediate consideration  
15 of this Application.

16 WHEREFORE Applicant requests the Commission issue its  
17 Order finding the proposed rates and charges to be fair,  
18 just, reasonable and nondiscriminatory. The Applicant is  
19 also requesting that the Commission suspend the Applicant's  
20 filing with a proposed effective date of January 1, 2018.  
21 Under the Company's Two-Year Rate Plan proposal, the  
22 suspended tariffs for 2019 would go into effect on January  
23 1, 2019, as stated on those tariff sheets.

1 DATED at Spokane, Washington, this 8<sup>th</sup> day of June 2017.  
2  
3 AVISTA CORPORATION  
4  
5  
6  
7 By:   
8 David J. Meyer  
9 Vice President and Chief Counsel for  
10 Regulatory & Governmental Affairs  
11 Avista Corporation



1 STATE OF WASHINGTON )

2 : SS

3 County of Spokane )

4

5 David J. Meyer, being duly sworn, on oath deposes and says:  
6 That he is the Vice President and Chief Counsel of Regulatory  
7 and Governmental Affairs of Avista Corporation;  
8 That he has read the foregoing Application, knows the  
9 contents thereof, and believes the same to be true.

10

11

12 

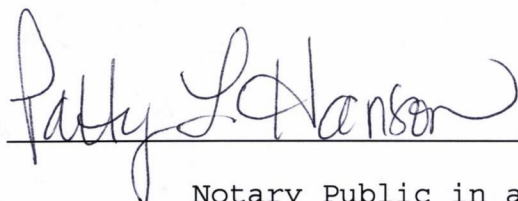
13 David J. Meyer

14

15

16 Subscribed and sworn to before me this 8<sup>th</sup> day of June 2017.

17

18 

19  
20 Notary Public in and for the State  
21 Washington, residing in Spokane



# **EXHIBIT A**

**Tariff Pages**

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IDAHO PUBLIC  
UTILITIES COMMISSION

**2018**

**Tariffs**

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 101**

**GENERAL SERVICE - FIRM - IDAHO**

**AVAILABLE:**

To Customers in the State of Idaho where Company has natural gas service available.

**APPLICABLE:**

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

**MONTHLY RATE:**

**Per Meter  
Per Month**

**Basic charge**

**\$6.00**

**Charge Per Therm:**

**Base Rate**

**52.039¢**

**OTHER CHARGES:**

Schedule 150 - Purchase Gas Cost Adjustment

**35.447¢**

Schedule 155 - Gas Rate Adjustment

**(09.844¢)**

Schedule 175 - Fixed Cost Adjustment

**00.000¢**

Schedule 191 - Energy Efficiency Rider Adjustment

**01.818¢**

Schedule 158 - Tax Adjustment

**Check Municipal Fee**

**Total Billing Rate \***

**79.460¢**

**Minimum Charge: \$6.00**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice-President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

Per Meter

Per Month

#### Basic charge

**\$5.25**

#### Charge Per Therm:

Base Rate

~~47.746¢~~

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

**~~75.167¢~~**

Minimum Charge: \$5.25

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

## GENERAL SERVICE - FIRM - IDAHO

## AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

## APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

## MONTHLY RATE:

Per Meter  
Per Month**Basic charge****\$6.00**

## Charge Per Therm:

Base Rate

52.039¢

## OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 175 - Fixed Cost Adjustment

00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \*****79.460¢**Minimum Charge: \$6.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 9, 2017

Effective July 9, 2017

Issued by  
By Avista Utilities

Kelly O. Norwood, Vice-President, State &amp; Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 175 – Fixed Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 175	Schedule 191	Billing Rate *
First 200	\$0.55045	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.81626</b>
Next 800	\$0.32709	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.59290</b>
Next 9,000	\$0.24345	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.50926</b>
All Over	\$0.18815	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.45396</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$110.09** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities

By

Kelly Norwood

, Vice-President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	<del>50.375¢</del>	35.447¢	(09.844¢)	00.978¢	<del>76.956¢</del>
Next 800	<del>31.954¢</del>	35.447¢	(09.844¢)	00.978¢	<del>58.535¢</del>
Next 9,000	<del>23.783¢</del>	35.447¢	(09.844¢)	00.978¢	<del>50.364¢</del>
All over	<del>18.381¢</del>	35.447¢	(09.844¢)	00.978¢	<del>44.962¢</del>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: ~~\$100.75~~** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities  
By

Kelly Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 175 – Fixed Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	<u>Schedule 175</u>	Schedule 191	Billing Rate *
First 200	\$0.55045	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.81626</b>
Next 800	\$0.32709	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.59290</b>
Next 9,000	\$0.24345	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.50926</b>
All Over	\$0.18815	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.45396</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$110.09** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate *
First 200	\$0.55045	\$0.35447	\$0.00978	<b>\$0.91470</b>
Next 800	\$0.32709	\$0.35447	\$0.00978	<b>\$0.69134</b>
Next 9,000	\$0.24345	\$0.35447	\$0.00978	<b>\$0.60770</b>
All Over	\$0.18815	\$0.35447	\$0.00978	<b>\$0.55240</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$110.09** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Kelly O. Norwood

, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate*
First 200	<del>50.375¢</del>	35.447¢	00.978¢	<del>86.800¢</del>
Next 800	<del>31.954¢</del>	35.447¢	00.978¢	<del>68.379¢</del>
Next 9,000	<del>23.783¢</del>	35.447¢	00.978¢	<del>60.208¢</del>
All over	<del>18.381¢</del>	35.447¢	00.978¢	<del>54.806¢</del>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$100.75** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate *
First 200	\$0.55045	\$0.35447	\$0.00978	<b>\$0.91470</b>
Next 800	\$0.32709	\$0.35447	\$0.00978	<b>\$0.69134</b>
Next 9,000	\$0.24345	\$0.35447	\$0.00978	<b>\$0.60770</b>
All Over	\$0.18815	\$0.35447	\$0.00978	<b>\$0.55240</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$110.09** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.910¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

38.724¢

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities

By

*Kelly Norwood*

Kelly O. Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

21.972¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

**36.786¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 21.972¢ per therm.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.910¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

38.724¢

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

Issued June 9, 2017

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Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

## INTERRUPTIBLE SERVICE - IDAHO

## AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

## APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.910¢

## OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**48.946¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

Issued June 9, 2017

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Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation





AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

## INTERRUPTIBLE SERVICE - IDAHO

## AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

## APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

~~21.972¢~~

## OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***~~47.008¢~~

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~21.972¢~~ per therm.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.910¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

48.946¢

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.910¢ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

##### AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

##### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

##### MONTHLY RATE:

##### **\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate

13.851¢

##### OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

##### **Total Billing Rate \***

**13.851¢**

##### ANNUAL MINIMUM:

\$37,628 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 9, 2017

Effective July 9, 2017

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By

Kelly O. Norwood

, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

##### AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

##### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

##### MONTHLY RATE:

**~~\$225.00~~ Customer Charge, plus**

Charge Per Therm:

Base Rate

~~12.740¢~~

##### OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**~~12.740¢~~**

##### ANNUAL MINIMUM:

~~\$34,550~~ unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued January 3, 2017

Effective February 3, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 146

## TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

## AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

## APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

## MONTHLY RATE:

**\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate

13.851¢

## OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \*****13.851¢**

## ANNUAL MINIMUM:

\$37,628 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 9, 2017

Effective July 9, 2017

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By Avista Utilities

Kelly O. Norwood, Vice President, State &amp; Federal Regulation

**2019**

**Tariffs**

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

Per Meter  
Per Month

#### Basic charge

**\$6.00**

#### Charge Per Therm:

#### Base Rate

55.436¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 175 - Fixed Cost Adjustment

00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

**82.857¢**

Minimum Charge: \$6.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 9, 2017

Effective January 1, 2019

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

Per Meter

Per Month

#### Basic charge

**\$6.00**

#### Charge Per Therm:

#### Base Rate

~~52.039¢~~

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 175 - Fixed Cost Adjustment

00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

**~~79.460¢~~**

Minimum Charge: \$6.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 101

### GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

Per Meter  
Per Month

#### Basic charge

**\$6.00**

#### Charge Per Therm:

Base Rate

55.436¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

35.447¢

Schedule 155 - Gas Rate Adjustment

(09.844¢)

Schedule 175 - Fixed Cost Adjustment

00.000¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.818¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

**82.857¢**

Minimum Charge: \$6.00

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 175 – Fixed Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 175	Schedule 191	Billing Rate *
First 200	\$0.58440	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.85021</b>
Next 800	\$0.33054	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.59635</b>
Next 9,000	\$0.24602	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.51183</b>
All Over	\$0.19014	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.45595</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$116.88** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

Effective January 1, 2019

Issued by Avista Utilities

By

Kelly Norwood

, Vice-President, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 175 – Fixed Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 175	Schedule 191	Billing Rate *
First 200	\$0.55045	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.81626</b>
Next 800	\$0.32709	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.59290</b>
Next 9,000	\$0.24345	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.50926</b>
All Over	\$0.18815	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.45396</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$110.09** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

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By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 111  
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 175 – Fixed Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 175	Schedule 191	Billing Rate *
First 200	\$0.58440	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.85021</b>
Next 800	\$0.33054	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.59635</b>
Next 9,000	\$0.24602	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.51183</b>
All Over	\$0.19014	\$0.35447	\$(0.09844)	\$ -	\$0.00978	<b>\$0.45595</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$116.88** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017

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, Vice-President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate *
First 200	\$0.58440	\$0.35447	\$0.00978	<b>\$0.94865</b>
Next 800	\$0.33054	\$0.35447	\$0.00978	<b>\$0.69479</b>
Next 9,000	\$0.24602	\$0.35447	\$0.00978	<b>\$0.61027</b>
All Over	\$0.19014	\$0.35447	\$0.00978	<b>\$0.55439</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$116.88** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 9, 2017


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AVISTA CORPORATION  
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## SCHEDULE 112

## LARGE GENERAL SERVICE - FIRM - IDAHO

## AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

## APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

## DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

## MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate *
First 200	<del>\$0.55045</del>	\$0.35447	\$0.00978	<del>\$0.91470</del>
Next 800	<del>\$0.32709</del>	\$0.35447	\$0.00978	<del>\$0.69134</del>
Next 9,000	<del>\$0.24345</del>	\$0.35447	\$0.00978	<del>\$0.60770</del>
All Over	<del>\$0.18815</del>	\$0.35447	\$0.00978	<del>\$0.55240</del>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: ~~\$110.09~~** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

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## SCHEDULE 112

### LARGE GENERAL SERVICE - FIRM - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

#### MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate *
First 200	\$0.58440	\$0.35447	\$0.00978	<b>\$0.94865</b>
Next 800	\$0.33054	\$0.35447	\$0.00978	<b>\$0.69479</b>
Next 9,000	\$0.24602	\$0.35447	\$0.00978	<b>\$0.61027</b>
All Over	\$0.19014	\$0.35447	\$0.00978	<b>\$0.55439</b>

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

**Minimum Charge: \$116.88** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

25.106¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

39.920¢

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 25.106¢ per therm.

Issued June 9, 2017

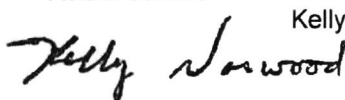
Effective January 1, 2019

Issued by Avista Utilities

By

Kelly O. Norwood,

Vice President, State & Federal Regulation





AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

## INTERRUPTIBLE SERVICE - IDAHO

## AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

## APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

Per Meter

Per Month

Charge Per Therm:

Base Rate

~~23.940¢~~

## OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \*****~~38.724¢~~**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~23.940¢~~ per therm.

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Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 131

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

25.106¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 155 - Gas Rate Adjustment

(10.222¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

39.920¢

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 25.106¢ per therm.

Issued June 9, 2017

Effective January 1, 2019

Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

### INTERRUPTIBLE SERVICE - IDAHO

#### AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

25.106¢

#### OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

#### Total Billing Rate \*

50.142¢

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 25.106¢ per therm.

Issued June 9, 2017


Effective January 1, 2019

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

## INTERRUPTIBLE SERVICE - IDAHO

## AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

## APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

23.940¢

## OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**48.946¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.940¢ per therm.

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Issued by Avista Utilities  
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 132

## INTERRUPTIBLE SERVICE - IDAHO

## AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

## APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

25.106¢

## OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

24.058¢

Schedule 191 - Energy Efficiency Rider Adjustment

00.978¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**50.142¢**

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

## ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 25.106¢ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

##### AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

##### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

##### MONTHLY RATE:

**\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate

14.542¢

##### OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**14.542¢**

##### ANNUAL MINIMUM:

\$39,355 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 9, 2017

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By Avista Utilities

Kelly O. Norwood

, Vice President, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

##### AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

##### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

##### MONTHLY RATE:

##### **\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate

~~13.851¢~~

##### OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

##### **Total Billing Rate \***

~~13.851¢~~

##### ANNUAL MINIMUM:

~~\$37,628~~ unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

##### AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

##### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

##### MONTHLY RATE:

**\$250.00 Customer Charge, plus**

Charge Per Therm:

Base Rate

14.542¢

##### OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

**Total Billing Rate \***

**14.542¢**

##### ANNUAL MINIMUM:

\$39,355 unless a higher minimum is required under contract to cover special conditions.

\* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation



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ITALY - PUBLIC  
UTILITY COMMISSION

**2018**

**Tariffs**

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 1

## RESIDENTIAL SERVICE - IDAHO

(Single phase &amp; available voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

## MONTHLY RATE:

\$6.00 Basic Charge, plus		
First	600 kWh	9.126¢ per kWh
All over	600 kWh	10.191¢ per kWh

Monthly Minimum Charge: \$6.00

## OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
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# SCHEDULE 1

## RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

### APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

### MONTHLY RATE:

<del>\$5.75</del> Basic Charge, plus		
First	600 kWh	<del>8.449¢</del> per kWh
All over	600 kWh	<del>9.434¢</del> per kWh

Monthly Minimum Charge: ~~\$5.75~~

### OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$5.75~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$5.75~~ shall apply.

### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 1

### RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

#### MONTHLY RATE:

<u>\$6.00</u> Basic Charge, plus		
First	600 kWh	<u>9.126¢</u> per kWh
All over	600 kWh	<u>10.191¢</u> per kWh

Monthly Minimum Charge: \$6.00

#### OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 11

## GENERAL SERVICE - IDAHO

(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

## MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	10.489¢ per kWh
-------	----------	-----------------

All Over	3650 kWh	7.509¢ per kWh
----------	----------	----------------

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

## DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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AVISTA CORPORATION  
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**SCHEDULE 11**

**GENERAL SERVICE - IDAHO**

(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

**MONTHLY RATE:**

The sum of the following charges:

~~\$12.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh 9.704¢ per kWh

All Over 3650 kWh 7.216¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.75 per kW for each additional kW of demand.

Minimum:

~~\$12.00~~ for single phase service and ~~\$19.10~~ for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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## SCHEDULE 11

## GENERAL SERVICE - IDAHO

(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

## MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.489¢ per kWh

All Over 3650 kWh 7.509¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

## DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	6.855¢ per kWh
All Over	250,000 kWh	5.851¢ per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.  
\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.


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**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<del>6.322¢</del> per kWh
All Over	250,000 kWh	<del>5.396¢</del> per kWh

**Demand Charge:**

~~\$400.00~~ for the first 50 kW of demand or less.

~~\$5.25~~ per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

~~\$400.00~~, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<u>6.855¢</u> per kWh
All Over	250,000 kWh	<u>5.851¢</u> per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.

\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 25

### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

#### MONTHLY RATE: The sum of the following demand and energy charges:

##### Energy Charge:

First	500,000 kWh	5.694¢ per kWh
All Over	500,000 kWh	4.821¢ per kWh

##### Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

\$5.00 per kVA for each additional kVA of demand.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM: \$750,690

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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**SCHEDULE 25**

**EXTRA LARGE GENERAL SERVICE - IDAHO**  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	<del>5.299¢</del> per kWh
All Over	500,000 kWh	<del>4.487¢</del> per kWh

**Demand Charge:**

\$13,500.00 for the first 3,000 kVA of demand or less.

\$4.75 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$704,290**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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## SCHEDULE 25

### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

#### MONTHLY RATE: The sum of the following demand and energy charges:

##### Energy Charge:

First	500,000 kWh	<u>5.694¢</u> per kWh
All Over	500,000 kWh	<u>4.821¢</u> per kWh

##### Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

\$5.00 per kVA for each additional kVA of demand.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM: \$750,690

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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### SCHEDULE 25P

#### EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

##### AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

##### APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

##### Energy Charge:

4.586¢ per kWh

##### Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:** \$672,460

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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**SCHEDULE 25P**

**EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO**  
(Three phase, available voltage)

**AVAILABLE:**

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

**APPLICABLE:**

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

**Energy Charge:**

4.308¢ per kwh

**Demand Charge:**

~~\$13,500.00~~ for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: ~~\$2.25~~ per kVA for each additional kVA of demand above 55,000 kVA.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: ~~\$635,880~~**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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### SCHEDULE 25P

#### EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

##### AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

##### APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

##### MONTHLY RATE: The sum of the following demand and energy charges:

###### Energy Charge:

4.586¢ per kWh

###### Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

###### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

###### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

##### ANNUAL MINIMUM: \$672,460

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 31**  
**PUMPING SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.418¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

8.880¢ per KWh for all additional KWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
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**SCHEDULE 31**  
**PUMPING SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

~~\$10.00~~ Basic Charge, plus

Energy Charge:

~~9.605¢~~ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

~~8.187¢~~ per KWh for all additional KWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
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**SCHEDULE 31**  
**PUMPING SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.418¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

8.880¢ per KWh for all additional KWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

# SCHEDULE 41

## COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

### MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Pedestal Base		Metal Standard	
							Direct Burial	Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
7000			411	\$ 16.32				416 \$ 16.32
20000			611	27.88				

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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Kelly O. Norwood,

VP, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 41

### COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 15.18					416	\$ 15.18
10000			511	18.38						
20000			611	25.93						

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Pedestal Base		Metal Standard	
							Direct Burial	Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
7000			411	\$ <u>16.32</u>			416	\$ <u>16.32</u>
20000			611	<u>27.88</u>				

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

## MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.49					234#	\$14.34		
100W	935	12.03					434#	15.07		
100W	435	13.98	431	\$ 14.65	432	\$26.41	433	26.41	436	\$14.65
200W	535	23.19	531	23.88	532	35.57	533	35.57	536	23.88
250W	635	27.20	631	27.91	632	39.61	633	39.61	636	27.91
400W	835	40.83	831	41.51	832	53.26				
150W									936	21.81
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W									446	\$ 29.41
200W	545	\$46.36			542	60.24			546	47.05
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	27.29		
100W Post Top							484*	26.18		
100W Kim Light							438**	15.08		
*16' fiberglass pole										
**25' fiberglass pole										

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Kelly O. Norwood,

VP, State &amp; Federal Regulation



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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 42

### COMPANY OWNED STREET LIGHT SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

#### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$40.69					234#	\$13.34		
100W	935	41.19					434#	14.02		
100W	435	43.00	431	\$ 13.63	432	\$24.56	433	24.56	436	\$13.63
200W	535	24.57	531	22.21	532	33.08	533	33.08	536	22.21
250W	635	25.30	631	25.96	632	36.84	633	36.84	636	25.96
400W	835	37.98	831	38.61	832	49.54	833	49.54	836	38.61
150W									936	20.29

#### Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W									446	\$ 27.35
200W	545	\$43.12			542	56.03			546	43.76

#### #Decorative Curb

#### Decorative Sodium Vapor

100W Granville	474*	25.38
100W Post Top	484*	24.35
100W Kim Light	438**	14.03

\*16' fiberglass pole

\*\*25' fiberglass pole

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

## MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.49					234#	\$14.34		
100W	935	12.03					434#	15.07		
100W	435	13.98	431	\$ 14.65	432	\$26.41	433	26.41	436	\$14.65
200W	535	23.19	531	23.88	532	35.57	533	35.57	536	23.88
250W	635	27.20	631	27.91	632	39.61	633	39.61	636	27.91
400W	835	40.83	831	41.51	832	53.26				
150W									936	21.81
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W									446	\$ 29.41
200W	545	\$46.36			542	60.24			546	47.05
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	27.29		
100W Post Top							484*	26.18		
100W Kim Light							438**	15.08		

\*16' fiberglass pole

\*\*25' fiberglass pole

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AVISTA CORPORATION  
dba Avista Utilities

## SCHEDULE 42A - Continued

## MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	12.03					434L#	15.07		
70W	435L	13.98	431L	14.65	432L	26.41	433L	26.41	436L	14.65
107W	535L	23.19	531L	23.88	532L	35.57	533L	35.57	536L	23.88
248W	835L	40.83	831L	41.51	832L	53.26	833L	53.26	836L	41.51
<u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	29.41	442L	41.93			446L	29.41
107W	545L	46.36			542L	60.24			546L	47.05
#Decorative Curb										
<u>Decorative LED</u>										
70W Granville	475L	20.99					474L*	27.29		
70W Post Top							484L*	26.18		

\*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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**AVISTA CORPORATION**  
dba Avista Utilities

**SCHEDULE 42A - Continued**

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	11.19					434L#	14.02		
70W	435L	13.00	431L	13.63	432L	24.56	433L	24.56	436L	13.63
107W	535L	21.57	531L	22.24	532L	33.08	533L	33.08	536L	22.24
248W	835L	37.98	831L	38.64	832L	49.54	833L	49.54	836L	38.64

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	27.35	442L	39.00			446L	27.35
107W	545L	43.12			542L	56.03			546L	43.76

#Decorative Curb

Decorative LED

70W Granville 475L 19.52

70W Post Top

474L\* 25.38

484L\* 24.35

\*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of ~~13.533%~~.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	<u>12.03</u>					434L#	<u>15.07</u>		
70W	435L	<u>13.98</u>	431L	<u>14.65</u>	432L	<u>26.41</u>	433L	<u>26.41</u>	436L	<u>14.65</u>
107W	535L	<u>23.19</u>	531L	<u>23.88</u>	532L	<u>35.57</u>	533L	<u>35.57</u>	536L	<u>23.88</u>
248W	835L	<u>40.83</u>	831L	<u>41.51</u>	832L	<u>53.26</u>	833L	<u>53.26</u>	836L	<u>41.51</u>

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	<u>29.41</u>	442L	<u>41.93</u>			446L	<u>29.41</u>
107W	545L	<u>46.36</u>			542L	<u>60.24</u>			546L	<u>47.05</u>

#Decorative Curb

Decorative LED

70W Granville 475L 20.99

70W Post Top

474L\* 27.29

484L\* 26.18

\*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$10.68	431	\$10.68	432	\$10.68				
200W	535	16.09			532	16.09			534	16.09
250W	635	18.09	631	18.09	632	18.09	633	18.09		
310W	735	20.61								
400W	835	28.82			832	28.82				
150W	935	14.00							936	14.00

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood,

VP, State & Federal Regulation

*Kelly Norwood*

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AVISTA CORPORATION  
d/b/a Avista Utilities

# SCHEDULE 44

## CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

### MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Pedestal Base		Metal Standard	
							Direct Burial	Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	\$9.93	431	\$9.93	432	\$9.93		
200W	535	14.97			532	14.97		534 14.97
250W	635	16.83	631	16.83	632	16.83	633	16.83
310W	735	19.17						
400W	835	26.81			832	26.81		
150W	935	13.02						936 13.02

### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$10.68	431	\$10.68	432	\$10.68				
200W	535	<u>16.09</u>			532	<u>16.09</u>			534	<u>16.09</u>
250W	635	<u>18.09</u>	631	<u>18.09</u>	632	<u>18.09</u>	633	<u>18.09</u>		
310W	735	<u>20.61</u>								
400W	835	<u>28.82</u>			832	<u>28.82</u>				
150W	935	<u>14.00</u>							936	<u>14.00</u>

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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## SCHEDULE 45

### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 7.84
20000#	615	14.23

#Also includes Metal Halide.

#### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
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## SCHEDULE 45

### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u> Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 7.29
20000#	615	13.24

#Also includes Metal Halide.

#### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 45

### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 7.84
20000#	615	14.23

#Also includes Metal Halide.

#### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>

High-Pressure Sodium Vapor  
(Nominal Rating in Watts)

100W	435	\$ 4.87
200W	535	9.08
250W	635	11.18
310W	735	13.29
400W	835	16.96
150W	935	7.02

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is **10.201¢** per kWh.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.53
200W	535	8.45
250W	635	10.40
310W	735	12.36
400W	835	15.77
150W	935	6.53

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is ~~9.430¢~~ per kWh.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.87
200W	535	9.08
250W	635	11.18
310W	735	13.29
400W	835	16.96
150W	935	7.02

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is **10.201¢** per kWh.

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d/b/a Avista Utilities

# SCHEDULE 47

## AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

### AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

### MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 16.32	\$ 19.76	\$ 28.06
Luminaire and Standard:			
30-foot wood pole	20.42	23.88	32.18
Galvanized steel standards:			
25 foot			38.59
30 foot			39.67

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.71
55-foot wood pole	13.01
20-foot fiberglass-direct burial	6.71

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## SCHEDULE 47

### AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

#### AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

#### MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <del>15.18</del>	\$ <del>18.38</del>	\$ <del>26.10</del>
Luminaire and Standard:			
30-foot wood pole	<del>18.99</del>	<del>22.21</del>	<del>29.93</del>
Galvanized steel standards:			
25 foot			<del>35.89</del>
30 foot			<del>36.90</del>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <del>6.24</del>
55-foot wood pole	<del>12.10</del>
20-foot fiberglass-direct burial	<del>6.24</del>

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# **SCHEDULE 47**

## **AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)**

### **AVAILABLE:**

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

### **APPLICABLE:**

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

### **MONTHLY RATE:**

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>16.32</u>	\$ <u>19.76</u>	\$ <u>28.06</u>
Luminaire and Standard:			
30-foot wood pole	<u>20.42</u>	<u>23.88</u>	<u>32.18</u>
Galvanized steel standards:			
25 foot			<u>38.59</u>
30 foot			<u>39.67</u>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <u>6.71</u>
55-foot wood pole	<u>13.01</u>
20-foot fiberglass-direct burial	<u>6.71</u>

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d/b/a Avista Utilities

## SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

## MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ 13.02	\$ 17.21	\$ 19.89	\$ 25.53
Decorative Curb	13.02			
100W Post Top w/16-foot decorative pole	31.42			
100W Kim Light w/25-foot fiberglass pole	19.74			
400W Flood (No pole)				31.20

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ 13.02	\$ 17.21	\$ 25.53
Decorative Curb	13.02		
70W Granville w/16-foot decorative pole	32.76		
70W Post Top w/16-foot decorative pole	31.42		
248W Flood (No Pole)			31.20

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 6.71
40-foot wood pole	11.03
55-foot wood pole	12.98
20-foot fiberglass	6.71
25-foot galvanized steel standard	10.49
30-foot galvanized steel standard*	11.59
25-foot galvanized aluminum standard*	12.81
30-foot fiberglass-pedestal base	32.07
30-foot steel-pedestal base	29.60
35-foot steel-direct buried	29.60

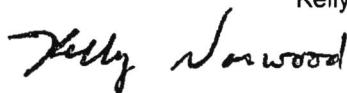
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## SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

## MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ 12.11	\$ 16.01	\$ 18.50	\$ 23.75
Decorative Curb	12.11			
100W Granville w/16-foot decorative pole	30.47			
100W Post Top w/16-foot decorative pole	29.22			
100W Kim Light w/25-foot fiberglass pole	48.36			
400W Flood (No pole)				29.02

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ 12.11	\$ 16.01	\$ 23.75
Decorative Curb	12.11		
70W Granville w/16-foot decorative pole	30.47		
70W Post Top w/16-foot decorative pole	29.22		
248W Flood (No Pole)			29.02

Pole Facility

	Monthly Rate per Pole
30-foot wood pole	\$ 6.24
40-foot wood pole	10.26
55-foot wood pole	12.07
20-foot fiberglass	6.24
25-foot galvanized steel standard	9.76
30-foot galvanized steel standard*	10.78
25-foot galvanized aluminum standard*	11.91
30-foot fiberglass-pedestal base	29.83
30-foot steel-pedestal base	27.53
35-foot steel-direct buried	27.53

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## SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

## MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ <u>13.02</u>	\$ <u>17.21</u>	\$ <u>19.89</u>	\$ <u>25.53</u>
Decorative Curb	<u>13.02</u>			
100W Post Top w/16-foot decorative pole	<u>31.42</u>			
100W Kim Light w/25-foot fiberglass pole	<u>19.74</u>			
400W Flood (No pole)				<u>31.20</u>

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ <u>13.02</u>	\$ <u>17.21</u>	\$ <u>25.53</u>
Decorative Curb	<u>13.02</u>		
70W Granville w/16-foot decorative pole	<u>32.76</u>		
70W Post Top w/16-foot decorative pole	<u>31.42</u>		
248W Flood (No Pole)			<u>31.20</u>

<u>Pole Facility</u>	Monthly Rate per Pole
30-foot wood pole	\$ <u>6.71</u>
40-foot wood pole	<u>11.03</u>
55-foot wood pole	<u>12.98</u>
20-foot fiberglass	<u>6.71</u>
25-foot galvanized steel standard	<u>10.49</u>
30-foot galvanized steel standard*	<u>11.59</u>
25-foot galvanized aluminum standard*	<u>12.81</u>
30-foot fiberglass-pedestal base	<u>32.07</u>
30-foot steel-pedestal base	<u>29.60</u>
35-foot steel-direct buried	<u>29.60</u>

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**SCHEDULE 49A – Continued**

**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire      \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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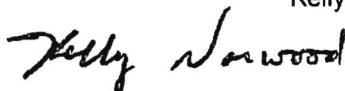
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VP, State & Federal Regulation



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**SCHEDULE 49A – Continued**

**Custom Area Light Calculation**

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

**SPECIAL TERMS AND CONDITIONS:**

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire      \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 97

## REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

## MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.050¢ per kilowatt-hour in all blocks of these rate schedules.

## TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2018 through December 31, 2018. Any residual balance will be trued up in a future PCA filed by the Company.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued June 9, 2017

Effective July 9, 2017

Issued by Avista Utilities

By

Kelly Norwood, Vice President, State &amp; Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 97**

**REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**PURPOSE:**

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-15-05.

**MONTHLY RATE:**

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.091¢ per kilowatt-hour in all blocks of these rate schedules.

**TERM:**

The energy charges will be reduced for a ~~twenty-four~~ month period, from ~~January 1, 2016 through December 31, 2017~~. Any residual balance will be trued up in a future PCA filed by the Company.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued December 21, 2015

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By

Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 97

## REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

## MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.050¢ per kilowatt-hour in all blocks of these rate schedules.

## TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2018 through December 31, 2018. Any residual balance will be trued up in a future PCA filed by the Company.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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**2019**

**Tariffs**

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 1

### RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

#### MONTHLY RATE:

\$6.00 Basic Charge, plus		
First	600 kWh	9.503¢ per kWh
All over	600 kWh	10.611¢ per kWh

Monthly Minimum Charge: \$6.00

#### OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

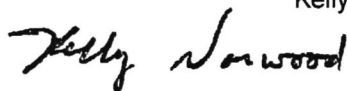
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By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 1

## RESIDENTIAL SERVICE - IDAHO

(Single phase &amp; available voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

## MONTHLY RATE:

\$6.00 Basic Charge, plus		
First	600 kWh	9.126¢ per kWh
All over	600 kWh	10.194¢ per kWh

Monthly Minimum Charge: \$6.00

## OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 1

### RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

#### MONTHLY RATE:

\$6.00 Basic Charge, plus

First 600 kWh 9.503¢ per kWh

All over 600 kWh 10.611¢ per kWh

Monthly Minimum Charge: \$6.00

#### OPTIONAL SEASONAL MONTHLY CHARGE:

A \$6.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.00 shall apply.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

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AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 11****GENERAL SERVICE - IDAHO**

(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

**MONTHLY RATE:**

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.966¢ per kWh

All Over 3650 kWh 7.680¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 11

## GENERAL SERVICE - IDAHO

(Available phase and voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

## MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.489¢ per kWh

All Over 3650 kWh 7.509¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service;  
unless a higher minimum is required under contract to cover special conditions.

## DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	<u>10.966¢</u> per kWh
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All Over	3650 kWh	<u>7.680¢</u> per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$13.00 for single phase service and \$20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	7.193¢ per kWh
All Over	250,000 kWh	6.140¢ per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.

\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

*Kelly Norwood*



AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	6.855¢ per kWh
All Over	250,000 kWh	5.854¢ per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.

\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<u>7.193¢</u> per kWh
All Over	250,000 kWh	<u>6.140¢</u> per kWh

**Demand Charge:**

\$425.00 for the first 50 kW of demand or less.

\$5.50 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$425.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 25

### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

#### MONTHLY RATE: The sum of the following demand and energy charges:

##### Energy Charge:

First	500,000 kWh	5.932¢ per kWh
All Over	500,000 kWh	5.022¢ per kWh

##### Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

\$5.00 per kVA for each additional kVA of demand.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM: \$775,020

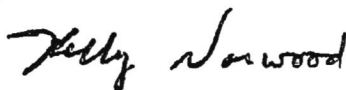
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 25

### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

#### MONTHLY RATE: The sum of the following demand and energy charges:

##### Energy Charge:

First	500,000 kWh	5.694¢ per kWh
All Over	500,000 kWh	4.824¢ per kWh

##### Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

\$5.00 per kVA for each additional kVA of demand.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM: ~~\$750,690~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 25

### EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

#### AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

#### APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

#### MONTHLY RATE: The sum of the following demand and energy charges:

##### Energy Charge:

First	500,000 kWh	<u>5.932¢</u> per kWh
All Over	500,000 kWh	<u>5.022¢</u> per kWh

##### Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

\$5.00 per kVA for each additional kVA of demand.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM: \$775,020

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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## SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

## AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

## APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

## MONTHLY RATE: The sum of the following demand and energy charges:

## Energy Charge:

4.769¢ per kWh

## Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

## Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

## Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

## ANNUAL MINIMUM: \$692,590

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation





AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 25P

#### EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

##### AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

##### APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

##### Energy Charge:

~~4.586¢~~ per kWh

##### Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

##### ANNUAL MINIMUM: \$672,460

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.769¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$692,590

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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AVISTA CORPORATION  
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**SCHEDULE 31**  
**PUMPING SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.872¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

9.267¢ per KWh for all additional KWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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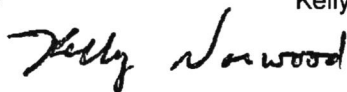
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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.418¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

8.880¢ per KWh for all additional KWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 31**  
**PUMPING SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$11.00 Basic Charge, plus

Energy Charge:

10.872¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

9.267¢ per KWh for all additional KWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
					Metal Standard			
	No Pole		Wood Pole		Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
7000			411	\$ 16.93			416	\$ 16.93
20000			611	28.92				

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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## SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Pedestal Base		Metal Standard	
							Direct Burial	Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
7000			411	\$ 46.32				416 \$ 46.32
20000			611	27.88				

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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## SCHEDULE 41

### COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Pedestal Base		Metal Standard	
							Direct Burial	Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
7000			411	\$ 16.93				416 \$ 16.93
20000			611	28.92				

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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## SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

## MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.92					234#	\$14.87		
100W	935	12.48					434#	15.63		
100W	435	14.50	431	\$ 15.19	432	\$27.39	433	27.39	436	\$15.19
200W	535	24.05	531	24.77	532	36.89	533	36.89	536	24.77
250W	635	28.21	631	28.95	632	41.08	633	41.08	636	28.95
400W	835	42.35	831	43.05	832	55.24				
150W									936	22.62
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W									446	\$ 30.50
200W	545	\$48.08			542	62.48			546	48.80
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	28.30		
100W Post Top							484*	27.15		
100W Kim Light							438**	15.64		

\*16' fiberglass pole

\*\*25' fiberglass pole

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d/b/a Avista Utilities

## SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

## MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.49					234#	\$14.34		
100W	935	12.03					434#	15.07		
100W	435	13.98	431	\$ 14.65	432	\$26.41	433	26.41	436	\$14.65
200W	535	23.19	531	23.88	532	35.57	533	35.57	536	23.88
250W	635	27.20	631	27.91	632	39.61	633	39.61	636	27.91
400W	835	40.83	831	41.51	832	53.26				
150W									936	21.81
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W									446	\$ 29.41
200W	545	\$46.36			542	60.24			546	47.05
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	27.29		
100W Post Top							484*	26.18		
100W Kim Light							438**	15.08		

\*16' fiberglass pole

\*\*25' fiberglass pole

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d/b/a Avista Utilities

## SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

## MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.92					234#	\$14.87		
100W	935	12.48					434#	15.63		
100W	435	14.50	431	\$ 15.19	432	\$27.39	433	27.39	436	\$15.19
200W	535	24.05	531	24.77	532	36.89	533	36.89	536	24.77
250W	635	28.21	631	28.95	632	41.08	633	41.08	636	28.95
400W	835	42.35	831	43.05	832	55.24				
150W									936	22.62
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W									446	\$ 30.50
200W	545	\$48.08			542	62.48			546	48.80
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville							474*	28.30		
100W Post Top							484*	27.15		
100W Kim Light							438**	15.64		

\*16' fiberglass pole

\*\*25' fiberglass pole

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**SCHEDULE 42A - Continued**

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	12.48					434L#	15.63		
70W	435L	14.50	431L	15.19	432L	27.39	433L	27.39	436L	15.19
107W	535L	24.05	531L	24.77	532L	36.89	533L	36.89	536L	24.77
248W	835L	42.35	831L	43.05	832L	55.24	833L	55.24	836L	43.05

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	30.50	442L	43.49			446L	30.50
107W	545L	48.08			542L	62.48			546L	48.80

#Decorative Curb

Decorative LED

70W Granville 475L 21.77

70W Post Top

474L\* 28.30

484L\* 27.15

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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**AVISTA CORPORATION**  
dba Avista Utilities

**SCHEDULE 42A - Continued**

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	12.03					434L#	15.07		
70W	435L	13.98	431L	14.65	432L	26.41	433L	26.41	436L	14.65
107W	535L	23.19	531L	23.88	532L	35.57	533L	35.57	536L	23.88
248W	835L	40.83	831L	41.51	832L	53.26	833L	53.26	836L	41.51

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	29.41	442L	41.93			446L	29.41
107W	545L	46.36			542L	60.24			546L	47.05

**#Decorative Curb**

Decorative LED

70W Granville 475L 20.99

70W Post Top

474L\* 27.29

484L\* 26.18

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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**SCHEDULE 42A - Continued**

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	12.48					434L#	15.63		
70W	435L	14.50	431L	15.19	432L	27.39	433L	27.39	436L	15.19
107W	535L	24.05	531L	24.77	532L	36.89	533L	36.89	536L	24.77
248W	835L	42.35	831L	43.05	832L	55.24	833L	55.24	836L	43.05
<u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	30.50	442L	43.49			446L	30.50
107W	545L	48.08			542L	62.48			546L	48.80

**#Decorative Curb**

Decorative LED

70W Granville 475L 21.77

70W Post Top

474L\* 28.30

484L\* 27.15

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.903%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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d/b/a Avista Utilities

## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$11.08	431	\$11.08	432	\$11.08				
200W	535	16.69			532	16.69			534	16.69
250W	635	18.76	631	18.76	632	18.76	633	18.76		
310W	735	21.38								
400W	835	29.89			832	29.89				
150W	935	14.52							936	14.52

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By

Kelly O. Norwood, VP, State & Federal Regulation

*Kelly Norwood*

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	<del>\$40.68</del>	431	<del>\$40.68</del>	432	<del>\$40.68</del>				
200W	535	<del>46.09</del>			532	<del>46.09</del>			534	<del>46.09</del>
250W	635	<del>48.09</del>	631	<del>48.09</del>	632	<del>48.09</del>	633	<del>48.09</del>		
310W	735	<del>20.64</del>								
400W	835	<del>28.82</del>			832	<del>28.82</del>				
150W	935	<del>44.00</del>							936	<del>44.00</del>

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	<u>\$11.08</u>	431	<u>\$11.08</u>	432	<u>\$11.08</u>				
200W	535	<u>16.69</u>			532	<u>16.69</u>			534	<u>16.69</u>
250W	635	<u>18.76</u>	631	<u>18.76</u>	632	<u>18.76</u>	633	<u>18.76</u>		
310W	735	<u>21.38</u>								
400W	835	<u>29.89</u>			832	<u>29.89</u>				
150W	935	<u>14.52</u>							936	<u>14.52</u>

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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d/b/a Avista Utilities

## SCHEDULE 45

### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 8.13
20000#	615	14.76

#Also includes Metal Halide.

#### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 45

### CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

#### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

#### APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

#### MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Dusk to</u>	
	<u>Dawn</u>	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 7.84
20000#	615	14.23

#Also includes Metal Halide.

#### SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

## APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Dusk to</u>	
	<u>Dawn</u>	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 8.13
20000#	615	<u>14.76</u>

#Also includes Metal Halide.

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>

High-Pressure Sodium Vapor  
(Nominal Rating in Watts)

100W	435	\$ 5.05
200W	535	9.42
250W	635	11.60
310W	735	13.78
400W	835	17.59
150W	935	7.28

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is **10.580¢** per kWh.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.87
200W	535	9.08
250W	635	11.18
310W	735	13.29
400W	835	16.06
150W	935	7.02

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is ~~10.201¢~~ per kWh.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 5.05
200W	535	9.42
250W	635	11.60
310W	735	13.78
400W	835	17.59
150W	935	7.28

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is 10.580¢ per kWh.

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d/b/a Avista Utilities

## SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

## MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 16.93	\$ 20.49	\$ 29.10
Luminaire and Standard:			
30-foot wood pole	21.18	24.77	33.38
Galvanized steel standards:			
25 foot			40.02
30 foot			41.14

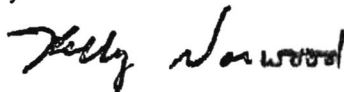
		<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>		
30-foot wood pole		\$ 6.96
55-foot wood pole		13.49
20-foot fiberglass-direct burial		6.96

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 47

### AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

#### AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

#### MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 16.32	\$ 19.76	\$ 28.06
Luminaire and Standard:			
30-foot wood pole	20.42	23.88	32.18
Galvanized steel standards:			
25 foot			38.59
30 foot			39.67

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ 6.71
55-foot wood pole	13.01
20-foot fiberglass-direct burial	6.71

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AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 47

### AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

#### AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

#### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

#### MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>16.93</u>	\$ <u>20.49</u>	\$ <u>29.10</u>
Luminaire and Standard:			
30-foot wood pole	<u>21.18</u>	<u>24.77</u>	<u>33.38</u>
Galvanized steel standards:			
25 foot			<u>40.02</u>
30 foot			<u>41.14</u>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <u>6.96</u>
55-foot wood pole	<u>13.49</u>
20-foot fiberglass-direct burial	<u>6.96</u>

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AVISTA CORPORATION  
d/b/a Avista Utilities

### SCHEDULE 49

#### AREA LIGHTING - IDAHO (Single phase and available voltage)

##### AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

##### APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

##### MONTHLY RATE:

##### HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ 13.50	\$ 17.85	\$ 20.63	\$ 26.48
Decorative Curb	13.50			
100W Post Top w/16-foot decorative pole	32.59			
100W Kim Light w/25-foot fiberglass pole	20.47			
400W Flood (No pole)				32.36

##### LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ 13.50	\$ 17.85	\$ 26.48
Decorative Curb	13.50		
70W Granville w/16-foot decorative pole	33.98		
70W Post Top w/16-foot decorative pole	32.59		
248W Flood (No Pole)			32.36

<u>Pole Facility</u>	Monthly Rate per Pole
30-foot wood pole	\$ 6.96
40-foot wood pole	11.44
55-foot wood pole	13.46
20-foot fiberglass	6.96
25-foot galvanized steel standard	10.88
30-foot galvanized steel standard*	12.02
25-foot galvanized aluminum standard*	13.29
30-foot fiberglass-pedestal base	33.26
30-foot steel-pedestal base	30.70
35-foot steel-direct buried	30.70

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## SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

## MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ 13.02	\$ 17.24	\$ 19.89	\$ 25.53
Decorative Curb	13.02			
100W Post Top w/16-foot decorative pole	31.42			
100W Kim Light w/25-foot fiberglass pole	19.74			
400W Flood (No pole)				31.20

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ 13.02	\$ 17.24	\$ 25.53
Decorative Curb	13.02		
70W Granville w/16-foot decorative pole	32.76		
70W Post Top w/16-foot decorative pole	31.42		
248W Flood (No Pole)			31.20

<u>Pole Facility</u>	Monthly Rate per Pole
30-foot wood pole	\$ 6.74
40-foot wood pole	11.03
55-foot wood pole	12.98
20-foot fiberglass	6.74
25-foot galvanized steel standard	10.49
30-foot galvanized steel standard*	11.59
25-foot galvanized aluminum standard*	12.84
30-foot fiberglass-pedestal base	32.07
30-foot steel-pedestal base	29.60
35-foot steel-direct buried	29.60

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## SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

## MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ <u>13.50</u>	\$ <u>17.85</u>	\$ <u>20.63</u>	\$ <u>26.48</u>
Decorative Curb	<u>13.50</u>			
100W Post Top w/16-foot decorative pole	<u>32.59</u>			
100W Kim Light w/25-foot fiberglass pole	<u>20.47</u>			
400W Flood (No pole)				<u>32.36</u>

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ <u>13.50</u>	\$ <u>17.85</u>	\$ <u>26.48</u>
Decorative Curb	<u>13.50</u>		
70W Granville w/16-foot decorative pole	<u>33.98</u>		
70W Post Top w/16-foot decorative pole	<u>32.59</u>		
248W Flood (No Pole)			<u>32.36</u>

<u>Pole Facility</u>	Monthly Rate per Pole
30-foot wood pole	\$ <u>6.96</u>
40-foot wood pole	<u>11.44</u>
55-foot wood pole	<u>13.46</u>
20-foot fiberglass	<u>6.96</u>
25-foot galvanized steel standard	<u>10.88</u>
30-foot galvanized steel standard*	<u>12.02</u>
25-foot galvanized aluminum standard*	<u>13.29</u>
30-foot fiberglass-pedestal base	<u>33.26</u>
30-foot steel-pedestal base	<u>30.70</u>
35-foot steel-direct buried	<u>30.70</u>

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**SCHEDULE 97**

**REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO**

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**PURPOSE:**

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

**MONTHLY RATE:**

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.000¢ per kilowatt-hour in all blocks of these rate schedules.

**TERM:**

Any residual balance will be trued up in a future PCA filed by the Company.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

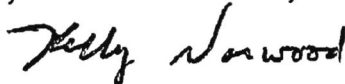
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d/b/a Avista Utilities

## SCHEDULE 97

## REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

## MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.050¢ per kilowatt-hour in all blocks of these rate schedules.

## TERM:

~~The energy charges will be reduced for a twelve month period, from January 1, 2018 through December 31, 2018.~~ Any residual balance will be trued up in a future PCA filed by the Company.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued June 9, 2017

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Issued by  
By Avista Utilities

Kelly Norwood, Vice President, State &amp; Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

## SCHEDULE 97

### REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**PURPOSE:**

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-17-01.

**MONTHLY RATE:**

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.000¢ per kilowatt-hour in all blocks of these rate schedules.

**TERM:**

Any residual balance will be trued up in a future PCA filed by the Company.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By

Kelly Norwood, Vice President, State & Federal Regulation