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IDAHO PUBLIC
UTILITIES COMMISSION

August 6, 2021

Ms. Jan Noriyuki
Commission Secretary
Idaho Public Utilities Commission
P.O. Box 83720
Boise, ID 83720-0074

RE: Case No. INT-G-21-04

Dear Ms. Noriyuki:

Attached for consideration by this Commission is an electronic submission of Intermountain Gas Company's annual Purchased Gas Cost Adjustment Filing with prices proposed to be effective on October 1, 2021.

If you should have any questions regarding the attached, please don't hesitate to contact me at (208) 377-6015.

Sincerely,

Lori A. Blattner
Director, Regulatory Affairs
Intermountain Gas Company

Enclosure

cc: Mark Chiles
Preston Carter

INTERMOUNTAIN GAS COMPANY

CASE NO. INT-G-21-04

**APPLICATION,
EXHIBITS,
AND
WORKPAPERS**

In the Matter of the Application of INTERMOUNTAIN GAS COMPANY

For Authority to Change its Prices on October 1, 2021

(October 1, 2021 Purchased Gas Cost Adjustment Filing)

Preston N. Carter, ISB No. 8462
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601 W. Bannock St.
Boise, Idaho 83702
Telephone: (208) 388-1200

Attorneys for Intermountain Gas Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of
INTERMOUNTAIN GAS COMPANY
for Authority to Change its Prices

Case No. INT-G-21-04

APPLICATION

Intermountain Gas Company (“Intermountain” or “Company”), a subsidiary of MDU Resources Group, Inc. with general offices located at 555 South Cole Road, Boise, Idaho, pursuant to the Rules of Procedure of the Idaho Public Utilities Commission (“Commission”), hereby requests authority, pursuant to Idaho Code Sections 61-307 and 61-622, to place into effect October 1, 2021 new rate schedules which will increase its annualized revenues by \$24.2 million. Because of changes in Intermountain’s gas related costs, as described more fully in this Application, Intermountain’s earnings will not be impacted as a result of the proposed changes in prices and revenues. Exhibit No. 1 is a summary of the overall price changes by class of customer and is attached and incorporated by reference. Intermountain’s current rate schedules showing proposed changes are attached as Exhibit No. 2 and incorporated by reference. The resulting proposed rate schedules are attached as Exhibit No. 3 and incorporated by reference.

Please address communications regarding this Application to:

Lori A. Blattner
Director – Regulatory Affairs
Intermountain Gas Company
Post Office Box 7608
Boise, Idaho 83707
Lori.Blattner@intgas.com

and

Preston N. Carter
Givens Pursley LLP
601 W. Bannock St.
Boise, Idaho 83702
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harmonywright@givenspursley.com

In support of this Application, Intermountain alleges and states as follows:

I.

Intermountain is a gas utility, subject to the jurisdiction of the Commission, engaged in the sale of and distribution of natural gas within the State of Idaho under authority of Commission Certificate No. 219, issued December 2, 1955, as amended and supplemented by Order No. 6564, dated October 3, 1962.

Intermountain provides natural gas service to the following Idaho communities and counties and adjoining areas:

Ada County - Boise, Eagle, Garden City, Kuna, Meridian, and Star;
Bannock County - Arimo, Chubbuck, Inkom, Lava Hot Springs, McCammon, and Pocatello;
Bear Lake County - Georgetown, and Montpelier;
Bingham County - Aberdeen, Basalt, Blackfoot, Firth, Fort Hall, Moreland/Riverside, and Shelley;
Blaine County - Bellevue, Hailey, Ketchum, and Sun Valley;
Bonneville County - Ammon, Idaho Falls, Iona, and Ucon;
Canyon County - Caldwell, Greenleaf, Middleton, Nampa, Parma, and Wilder;
Caribou County - Bancroft, Grace, and Soda Springs;
Cassia County - Burley, Declo, Malta, and Raft River;
Elmore County - Glens Ferry, Hammett, and Mountain Home;
Fremont County - Parker, and St. Anthony;
Gem County - Emmett;
Gooding County - Bliss, Gooding, and Wendell;
Jefferson County - Lewisville, Menan, Rigby, and Ririe;
Jerome County - Jerome;
Lincoln County - Shoshone;
Madison County - Rexburg, and Sugar City;
Minidoka County - Heyburn, Paul, and Rupert;
Owyhee County - Bruneau, Marsing, and Homedale;
Payette County - Fruitland, New Plymouth, and Payette;
Power County - American Falls;
Twin Falls County - Buhl, Filer, Hansen, Kimberly, Murtaugh, and Twin Falls;
Washington County - Weiser.

Intermountain's properties in these locations consist of transmission pipelines, liquefied natural gas storage facilities, compressor stations, distribution mains, services, meters and regulators, and general plant and equipment.

II.

With this Application, Intermountain seeks to pass through to each of its customer classes changes in gas related costs resulting from: 1) costs billed to Intermountain from firm transportation providers including Northwest Pipeline LLC (“Northwest” or “Northwest Pipeline”), 2) an increase in Intermountain’s Weighted Average Cost of Gas (“WACOG”), 3) an updated customer allocation of gas related costs pursuant to the Company’s Purchased Gas Cost Adjustment (“PGA”) provision, 4) the inclusion of temporary surcharges and credits for one year relating to natural gas purchases and interstate transportation costs from Intermountain’s deferred gas cost accounts, 5) benefits resulting from Intermountain’s management of its storage and firm capacity rights on various pipeline systems, 6) benefits associated with the sale of liquefied natural gas from the Company’s Nampa, Idaho facility, 7) a portion of the costs accrued related to Intermountain’s Case No. INT-G-16-02 General Rate Case and, 8) the recovery of deferred in-person customer payment fees.

Intermountain also seeks to eliminate the temporary surcharges and credits included in its current prices during the past 12 months, pursuant to Case No. INT-G-20-05. If approved, these changes would result in a price increase to Intermountain’s RS, GS-1, LV-1, and T-4 customers and a price decrease to Intermountain’s T-3 customers.

These price changes are applicable to service rendered under rate schedules affected by and subject to Intermountain’s PGA, initially approved by this Commission in Order No. 26109, Case No. INT-G-95-1, and additionally approved through subsequent proceedings.

III.

The Commission approved the current temporary prices, and prices related to the cost of gas, in Order No. 34797, Case No. INT-G-20-05.

IV.

Intermountain's proposed prices incorporate all changes in costs relating to the Company's firm interstate transportation capacity including, but not limited to, any price changes or projected cost adjustments implemented by the Company's pipeline suppliers which have occurred since Intermountain's PGA filing in Case No. INT-G-20-05. Exhibit No. 4, which contains pertinent excerpts from applicable pipeline tariffs, is attached and incorporated by reference.

Suppliers upstream of Northwest Pipeline filed a net decrease to rates. In addition, the discount to full rate prices expired on several upstream contracts resulting in a small cost increase. The net price decrease resulting from these upstream supplier price changes of \$451,978 is included on Exhibit No. 5, Lines 5 and 6. Exhibit No. 5 is attached and incorporated by reference.

V.

Intermountain continues to contract a variety of natural gas storage assets on Northwest Pipeline's system as well as with Dominion Energy Questar Pipeline, LLC ("Dominion"). In addition to providing operational reliability, these storage contracts can provide significant price stability to customers.

Furthermore, Intermountain continues to effectively manage its natural gas storage assets at Northwest's Jackson Prairie and Dominion's Clay Basin storage facilities. As shown on Line 20 of Exhibit No. 5 and supporting documents, Intermountain's management of these storage assets resulted in \$2.3 million in savings.

Exhibit No. 5, Lines 7 through 20, details the proposed changes to Intermountain's prices resulting from Intermountain's storage contracts.

VI.

The WACOG reflected in Intermountain's proposed prices is \$0.26000 per therm, as shown on Exhibit No. 5, Line 22, Col. (f). This compares to \$0.21699 per therm currently included in the Company's tariffs.

Intermountain continues to source a major portion of its physical gas supply from AECO in the Province of Alberta, Canada as it remains the lowest cost term commodity gas available to the Company. Although AECO gas continues to be the lowest priced gas supply, the price continues to increase. Several factors have contributed to this increase. First, economies in Canada and the U.S. have continued to rebound from the worldwide pandemic, resulting in an increase in demand for natural gas. At the same time, natural gas producers have focused more on shareholder returns versus production growth resulting in very measured, incremental spending on drilling. Second, the more rapid recovery of natural gas demand versus supply has led to much lower storage inventories than the previous year. The result is increased pressure on natural gas prices as the market searches for supplies to fill storage ahead of the upcoming winter heating season. Finally, the unusually high temperatures across the West this summer coupled with the significant drought and resulting lower water year have resulted in an expectation of increased natural gas fired electric demand for the rest of the summer and early fall. These combined factors leading to more rapidly increasing demand for natural gas in the face of measured growth in supply have put increasing upward pressure on the commodity price for natural gas as reflected in the Company's WACOG.

To help offset some of the volatility in the market, the proposed WACOG includes benefits to Intermountain's customers generated by the Company's management of its significant natural gas

storage assets. Because gas added to storage is procured during the summer season when prices are traditionally lower than during the winter, the cost of Intermountain's storage gas is normally less than what could be obtained on the open market in winter months. Additionally, in an effort to further stabilize the prices paid by our customers during the upcoming winter period, Intermountain has entered into various fixed price agreements to lock-in the price for portions of its underground storage and other winter "flowing" supplies.

Intermountain believes that the WACOG proposed in this Application, subject to the effect of actual supply and demand and based on current market conditions, provides today's most reasonable forecast of gas costs for the 2021 - 2022 PGA period. Intermountain will employ, in addition to those fixed price agreements already in place, cost effective price arrangements to further secure the price of flowing gas embedded within this Application when, and if, those pricing opportunities materialize in the marketplace.

Intermountain believes that timely natural gas price signals enhance its customers' ability to make informed and appropriate energy use decisions. The Company is committed to alert customers to any significant impending price changes before their winter natural gas usage occurs. By employing the Company's Energy Efficiency programs, customer mailings, the Company's website, and various media resources, Intermountain will continue to educate its customers regarding the wise and efficient use of natural gas, billing options available to help manage their energy budget, and any pending natural gas price changes.

VII.

Pursuant to the Commission's Order in Case No. INT-G-20-05, Intermountain included temporary credits in its October 1, 2020 prices for the principal reason of passing back to its customers deferred gas cost benefits. Line 27 of Exhibit No. 5 reflects the elimination of these

temporary credits.

In summary, Exhibit No. 5 outlines the price changes in 1) Intermountain's base rate gas costs as previously described, 2) its rate class allocation, and 3) net adjustments to temporary surcharges or credits flowing through to Intermountain's customers.

VIII.

Under the Company's PGA tariff, Intermountain's proposed prices will be adjusted for updated customer class sales volumes and purchased gas cost allocations. Intermountain's proposed prices include a gas transportation cost adjustment pursuant to these PGA provisions, as outlined on Exhibit No. 6, Line 25. The price impact of this adjustment is included on Exhibit No. 5, Line 28. The Gas Transportation Cost resulting from the adjustment plus the annual difference in demand charges from Exhibit No. 5, Lines 1 – 20, Col. (h) is shown on Exhibit No. 6, Line 29. Exhibit No. 6 is attached and incorporated by reference.

IX.

Intermountain proposes to pass through to its customers the benefits that will be generated from the management of its transportation capacity, totaling \$6.4 million as outlined on Exhibit No. 8. These benefits include credits generated through releases of a portion of Intermountain's firm capacity rights on Northwest Pipeline as well as credits generated from releases of Intermountain's upstream pipeline capacity. Intermountain proposes to pass back these credit amounts via the per therm credits, as detailed on Exhibit No. 8 and included on Exhibit No. 7, Line 1. Exhibit Nos. 7 and 8 are attached and incorporated by reference.

X.

Intermountain proposes to allocate deferred gas costs from its Account No. 191 balance to its customers through temporary price adjustments to be effective during the 12-month period ending September 30, 2022, as follows:

1) Intermountain has deferred fixed gas costs in its Account No. 191. The credit amount shown on Exhibit No. 9, Line 7, Col. (b) of \$6.0 million is attributable to a true-up of the collection of interstate pipeline capacity costs, the true-up of expense issues previously ruled on by this Commission, and mitigating capacity release credits generated from the incremental release of Intermountain's pipeline capacity. Intermountain proposes to true-up these balances via the per therm debits and credits, as detailed on Exhibit No. 9 and included on Exhibit No. 7, Line 2. Exhibit No. 9 is attached and incorporated by reference.

2) Intermountain has also deferred in its Account No. 191 a variable gas cost debit of \$9.3 million, as shown on Exhibit No. 10, Line 2, Col. (b). This deferred debit is attributable to Intermountain's variable gas costs since October 1, 2020. Intermountain proposes to collect this balance via a per therm debit, as shown on Exhibit No. 10, Line 4, Col. (b) and included on Exhibit No. 7, Line 3.

3) Finally, Intermountain has deferred in its Account No. 191 deferred gas costs related to Lost and Unaccounted for Gas as shown on Exhibit No. 10, Lines 5 through 26, Col. (b). This deferral results in a per therm decrease to Intermountain's customers, as illustrated on Exhibit No. 10. This per therm decrease is included on Exhibit No. 7, Line 3. Exhibit No. 10 is attached and incorporated by reference.

XI.

Pursuant to Commission Order No. 32793, Case No. INT-G-13-02, Intermountain has deferred in its Account No. 191 gas cost credits associated with sales of liquefied natural gas at its Nampa, Idaho facility. Intermountain proposes to pass back this \$0.7 million sales credit as outlined on Exhibit No. 11, Line 7 and shown on Exhibit No. 7, Line 4. Exhibit No. 11 is attached and incorporated by reference.

XII.

As directed in Commission Order No. 33887, Case No. INT-G-17-05, Intermountain established a regulatory asset to amortize over a five-year period \$378,614 related to external General Rate Case costs associated with Case No. INT-G-16-02. Exhibit No. 12 also includes a true-up of September 30, 2020 remaining balances previously ruled upon by this Commission. Exhibit No. 12 summarizes the amortization and true-up of these costs which are included on Exhibit No. 7, Lines 5 and 6. Exhibit No. 12 is attached and incorporated by reference.

XIII.

In Commission Order No. 34099, Case No. INT-G-18-01, the Company was directed to defer and later collect through the PGA the fees associated with in-person customer payments at third party vendors. This authorization was extended in Order No. 35047, Case No. INT-G-21-02. Exhibit No. 13 summarizes the customer class surcharges associated with these previously deferred costs which are included on Exhibit No. 7, Line 7. Exhibit No. 13 is attached and incorporated by reference.

XIV.

Intermountain has allocated the proposed price changes to each of its customer classes based upon the Company's PGA provision. However, a straight cents per therm price change was not utilized for the LV-1 tariff as no fixed costs are currently recovered in the tail block of the LV-1

tariff. The proposed changes in the WACOG, and variable deferred debits and credits as outlined on Exhibit No. 7, Lines 3 through 7, are applied to all three blocks of the LV-1 tariff. However, all adjustments relating to fixed costs are applied only to the first two blocks of the LV-1 tariff.

XV.

As outlined on Exhibit No. 2, Page 1, Lines 21 through 29, the T-3 and T-4 tariffs include the following adjustments: a) the removal of existing temporary price changes, and b) the inclusion of proposed temporary price changes from Exhibit No. 7. The net change from these aforementioned adjustments result in a rate decrease for the Company's T-3 customers and a rate increase for T-4 customers.

XVI.

The proposed price changes herein requested among the classes of service of Intermountain reflect a just, fair, and equitable pass-through of changes in gas related costs to Intermountain's customers.

XVII.

This Application has been brought to the attention of Intermountain's customers through a Customer Notice and by a Press Release sent to daily and weekly newspapers, and major radio and television stations in Intermountain's service area. The Press Release and Customer Notice are attached and incorporated by reference. Copies of this Application, its Exhibits, and Workpapers have been provided to those parties regularly intervening in Intermountain's rate proceedings.

XVIII.

Intermountain requests that this matter be handled under modified procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure. Intermountain stands ready for immediate consideration of this matter.


XIX.

Intermountain respectfully petitions the Idaho Public Utilities Commission as follows:


- a. That the proposed rate schedules submitted as Exhibit No. 3 be approved without suspension and made effective as of October 1, 2021 in the manner shown on Exhibit No. 3,
 - b. That the filing requirement for the Deferred Gas Cost Balance, LNG Sales Cost Benefit Analysis, and Weighted Average Cost of Gas reports be maintained at quarterly frequency,
 - c. That this Application be heard and acted upon without hearing under modified procedure,
- and
- d. For such other relief as this Commission may determine proper.

DATED: August 6, 2021.

INTERMOUNTAIN GAS COMPANY

By 
Lori A. Blattner
Director – Regulatory Affairs

GIVENS PURSLEY LLP

By 
Preston N. Carter
Attorney for Intermountain Gas Company

CERTIFICATE OF SERVICE

I certify that on August 6, 2021, a true and correct copy of the foregoing Case No. INT-G-21-04 was served upon the following parties via the manner indicated below:

Ed Finklea
Alliance of Western Energy Consumers
545 Grandview Drive
Ashland, OR 97520
efinklea@awec.solutions

Electronic Mail

Michael Hale
J. R. Simplot Company
1099 W. Front St.
Boise, ID 83702
michael.hale@simplot.com

Electronic Mail



Lori A. Blattner
Director – Regulatory Affairs

EXHIBIT NO. 1

CASE NO. INT-G-21-04

INTERMOUNTAIN GAS COMPANY

SUMMARY OF PRICE CHANGES

(2 pages)

INTERMOUNTAIN GAS COMPANY

Analysis of Annualized Price Change by Class of Service
Normalized Volumes for Twelve Months Ended December 31, 2020

Line No.	Description (a)	Average Prices Effective		Proposed Adjustments Effective		Proposed Average Prices		Percent Change (f)	
		per Case Nos. INT-G-20-04 & INT-G-20-05 Commission Order Nos. 34941 & 34797	10/1/2021	10/1/2021	10/1/2021	Effective 10/1/2021	Effective 10/1/2021		
		Annual Therms/Contract Demand (b)	Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)	\$/Therm (h)	
1	<u>Gas Sales:</u>								
2	RS Residential	268,003,885	\$ 167,716,831	\$ 0.62580	\$ 15,112,739	\$ 0.05639	\$ 182,829,570	\$ 0.68219	9.01%
3	GS-1 General Service	129,358,673	70,310,320	0.54353	8,410,901	0.06502	78,721,221	0.60855	11.96%
4	LV-1 Large Volume	11,247,593	3,882,669	0.34520	620,980	0.05521	4,503,649	0.40041	15.99%
5	Total Gas Sales	<u>408,610,151</u>	<u>241,909,820</u>	<u>0.59203</u>	<u>24,144,620</u>	<u>0.05909</u>	<u>266,054,440</u>	<u>0.65112</u>	<u>9.98%</u>
6	<u>Transportation:</u>								
7	T-3 Transportation (Volumetric)	55,697,619	627,155	0.01126	(12,253)	(0.00022)	614,902	0.01104	-1.95%
8	T-4 Transportation (Volumetric)	304,017,039	4,158,953	0.01368	-	-	4,158,953	0.01368	0.00%
9	T-4 Demand Charge	16,086,120 ⁽¹⁾	4,502,827	0.27992	31,690	0.00197	4,534,517	0.28189	0.70%
10	Total Transportation	<u>359,714,658</u>	<u>9,288,935</u>	<u>0.02582</u>	<u>19,437</u>	<u>0.00005</u>	<u>9,308,372</u>	<u>0.02587</u>	<u>0.19%</u>
11	Total	<u>768,324,809</u>	<u>\$ 251,198,755</u>	<u>\$ 0.32694</u>	<u>\$ 24,164,057</u>	<u>\$ 0.03145</u>	<u>\$ 275,362,812</u>	<u>\$ 0.35839</u>	<u>9.62%</u>

⁽¹⁾ Non-additive demand charge determinants

**INTERMOUNTAIN GAS COMPANY
ANALYSIS OF INT-G-21-04 PRICE CHANGE**

Line No.	Description (a)	Amount (b)	Total (c)
1	Deferrals:		
2	INT-G-20-05 Temporaries Reversed		\$ 13,288,766 ⁽¹⁾
3	Add INT-G-21-04 Temporaries:		
4	Fixed Deferred Gas Costs	\$ (12,333,136) ⁽²⁾	
5	Variable Deferred Gas Costs	9,257,683 ⁽³⁾	
6	Lost and Unaccounted For Gas Costs	(546,602) ⁽⁴⁾	
7	LNG Sales Credit	(717,972) ⁽⁵⁾	
8	Deferred General Rate Case Costs	74,194 ⁽⁶⁾	
9	In-Person Payment Fees Deferral	64,817 ⁽⁷⁾	
10	Total Temporaries Added		<u>(4,201,016)</u>
11	Total Deferrals		\$ 9,087,750
12	Base Rate Price Change:		
13	Fixed Cost Changes:		
14	NWP TF-1 Reservation (Full Rate)	\$ (16,583) ⁽⁸⁾	
15	NWP TF-1 Reservation (Discounted)	98,115 ⁽⁹⁾	
16	Upstream Capacity (Full Rate)	133,477 ⁽¹⁰⁾	
17	Upstream Capacity (Discounted)	(585,455) ⁽¹¹⁾	
18	SGS-2F and LS-2F	3,157 ⁽¹²⁾	
19	Other Storage Facility	(20,100) ⁽¹³⁾	
20	Total Fixed Cost Change	<u>(387,389)</u>	
21	Changes in WACOG	17,574,322 ⁽¹⁴⁾	
22	Reallocation of Fixed Costs	<u>(2,109,106) ⁽¹⁵⁾</u>	
23	Total Base Rate Price Changes		<u>15,077,827</u>
24	Total Annual Price Change		<u>\$ 24,165,577</u>
25	Annual Price Change per Exhibit No. 1, Page 1		<u>\$ 24,164,057 ⁽¹⁶⁾</u>
26	Difference Due to Rounding		\$ 1,520

(1) Temporary prices from INT-G-20-05 times Exhibit No. 1, Page 1, Lines 2 - 4, 7 and 9, Column (b)
(2) See Exhibit No. 8, Line 3, Column (b), plus Exhibit No. 9, Line 7, Column (b)
(3) See Exhibit No. 10, Line 2, Column (b)
(4) See Exhibit No. 10, Line 10 plus Line 18, Column (b)
(5) See Exhibit No. 11, Line 5, Column (b)
(6) See Exhibit No. 12, Page 1, Line 6, Column (b) plus Exhibit No. 12, Page 2, Line 4, Column (b)
(7) See Exhibit No. 13, Line 4, Column (b)
(8) See Exhibit No. 5, Line 3, Column (h)
(9) See Exhibit No. 5, Line 4, Column (h)
(10) See Exhibit No. 5, Line 5, Column (h)
(11) See Exhibit No. 5, Line 6, Column (h)
(12) See Exhibit No. 5, sum of Lines 9 - 19, Column (h)
(13) See Exhibit No. 5, Line 20, Column (h)
(14) See Exhibit No. 5, Line 22, Column (h)
(15) See Exhibit No. 5, Line 28, Columns (i) - (k), times Line 24, Columns (i) - (k)
(16) See Exhibit No. 1, Page 1, Line 11, Column (e)

EXHIBIT NO. 2

CASE NO. INT-G-21-04

INTERMOUNTAIN GAS COMPANY

CURRENT TARIFFS

Showing Proposed Price Changes

(10 pages)

INTERMOUNTAIN GAS COMPANY
Comparison of Proposed October 1, 2021 Prices
To Currently Approved Prices

Line No.	Rate Class (a)	Currently Approved Prices (b)	Proposed Adjustment (c)	Proposed October 1, 2021 Prices (d)
1	RS	\$ 0.54029	\$ 0.05639	\$ 0.59668
2	GS-1			
3	Block 1	0.53892	0.06502	0.60394
4	Block 2	0.51544	0.06502	0.58046
5	Block 3	0.49277	0.06502	0.55779
6	Block 4	0.42421	0.06502	0.48923
7	CNG Fuel			
8	Block 1	0.48957	0.06502	0.55459
9	Block 2	0.42101	0.06502	0.48603
10	IS-R ⁽¹⁾	0.51936	0.05639	0.57575
11	IS-C ⁽²⁾			
12	Block 1	0.53572	0.06502	0.60074
13	Block 2	0.51224	0.06502	0.57726
14	Block 3	0.48957	0.06502	0.55459
15	Block 4	0.42101	0.06502	0.48603
16	LV-1			
17	Demand Charge	0.30000	-	0.30000
18	Block 1	0.32435	0.05521 ⁽³⁾	0.37956
19	Block 2	0.30646	0.05521 ⁽³⁾	0.36167
20	Block 3	0.23150	0.05322 ⁽⁴⁾	0.28472
21	T-3			
22	Block 1	0.03838	(0.00022) ⁽⁵⁾	0.03816
23	Block 2	0.01554	(0.00022) ⁽⁵⁾	0.01532
24	Block 3	0.00563	(0.00022) ⁽⁵⁾	0.00541
25	T-4			
26	Demand Charge	0.27992	0.00197 ⁽⁶⁾	0.28189
27	Block 1	0.02395	-	0.02395
28	Block 2	0.00847	-	0.00847
29	Block 3	0.00260	-	0.00260

⁽¹⁾ The IS-R price is based on the RS price and receives the same PGA adjustments

⁽²⁾ The IS-C price is based on the GS-1 price and receives the same PGA adjustments

⁽³⁾ See Workpaper No. 6, Line 13, Column (e)

⁽⁴⁾ See Workpaper No. 6, Line 17, Column (e)

⁽⁵⁾ Remove INT-G-20-05 temporary, (\$0.00015), and add temporary from Exhibit No. 7 Line 8, Column (e)

⁽⁶⁾ Remove INT-G-20-05 temporary, (\$0.02008), and add temporary from Exhibit No. 7 Line 8, Column (f)

INTERMOUNTAIN GAS COMPANY
Summary of Proposed Tariff Components and Line Break Pricing

Line No.	Description (a)	RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)
1	Cost of Gas:					
2	Temporary Purchased Gas Cost Adjustment ⁽¹⁾	\$ (0.01173)	\$ (0.00560)	\$ (0.00198)	\$ (0.00037)	\$ (0.01811)
3	Weighted Average Cost of Gas ⁽²⁾	0.26000	0.26000	0.26000	-	-
4	Gas Transportation Cost ⁽³⁾	0.16443	0.16169	0.09154	-	-
5	Total Proposed Cost of Gas	\$ 0.41270	\$ 0.41609	\$ 0.34956	\$ (0.00037)	\$ (0.01811)
6	Distribution Cost: ⁽⁴⁾					
7	Block 1	\$ 0.16305	\$ 0.18465	\$ 0.03000	\$ 0.03853	\$ 0.02395
8	Block 2		0.16117	0.01211	0.01569	0.00847
9	Block 3		0.13850	0.00307	0.00578	0.00260
10	Block 4		0.06994			
11	Demand Charge			0.30000		0.30000
12	Energy Efficiency Charge	0.02093 ⁽⁵⁾	0.00320 ⁽⁶⁾			
13	Proposed Prices:					
14	Block 1	\$ 0.59668	\$ 0.60394	\$ 0.37956	\$ 0.03816	\$ 0.02395
15	Block 2		0.58046	0.36167	0.01532	0.00847
16	Block 3		0.55779	0.28472 ⁽⁷⁾	0.00541	0.00260
17	Block 4		0.48923			
18	Demand Charge			0.30000		0.28189
19	Line Break Pricing ⁽⁸⁾	\$ 0.42443				

⁽¹⁾ See Exhibit No. 7, Line 8, Columns (b) - (f)
⁽²⁾ See Exhibit No. 5, Line 22, Column (f)
⁽³⁾ See Exhibit No. 6, Line 29, Columns (e) - (g)
⁽⁴⁾ See Case No. GNR-U-18-01
⁽⁵⁾ See Case No. INT-G-19-05
⁽⁶⁾ See Case No. INT-G-20-04
⁽⁷⁾ Line 3 plus Line 9, Column (d) plus Exhibit No. 7, Lines 3-7, Column (d)
⁽⁸⁾ Sum of Lines 3 and 4, Column (b)

I.P.U.C. Gas Tariff	
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Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
March 23, 2024 **April 1, 2024**
Per ON 34844
Jan Noriyuki Secretary

**Rate Schedule RS
RESIDENTIAL SERVICE**

APPLICABILITY:

Applicable to any customer using natural gas for residential purposes.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$5.50 per bill
Per Therm Charge:	\$0.64020 * <u>\$0.59668</u>

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.03370)	(\$0.01173)
	2) Weighted average cost of gas	\$0.21699	<u>\$0.26000</u>
	3) Gas transportation cost	\$0.17314	<u>\$0.16443</u>
Distribution Cost:		\$0.16305	
EE Charge:		\$0.02093	

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

ENERGY EFFICIENCY CHARGE ADJUSTMENT:

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: Intermountain Gas Company
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: April 1, 2024 <u>October 1, 2021</u>

I.P.U.C. Gas Tariff	
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Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
March 23, 2024 **April 1, 2024**
Per ON 34844
Jan Noriyuki Secretary

**Rate Schedule GS-1
GENERAL SERVICE**

APPLICABILITY:

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill			
Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.53892 *\$0.60394
	Block Two:	Next	1,800 therms per bill @	\$0.51544 *\$0.58046
	Block Three:	Next	8,000 therms per bill @	\$0.49277 *\$0.55779
	Block Four:	Over	10,000 therms per bill @	\$0.42424 *\$0.48923

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment		(\$0.02850) (\$0.00560)	
	2) Weighted average cost of gas		\$0.21699 \$0.26000	
	3) Gas transportation cost		\$0.16258 \$0.16169	
Distribution Cost:	Block One:	First	200 therms per bill @	\$0.18465
	Block Two:	Next	1,800 therms per bill @	\$0.16117
	Block Three:	Next	8,000 therms per bill @	\$0.13850
	Block Four:	Over	10,000 therms per bill @	\$0.06994
EE Charge:				\$0.00320

Issued by: Intermountain Gas Company
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: April 1, 2024 <u>October 1, 2021</u>

I.P.U.C. Gas Tariff	
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Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
March 23, 2024 **April 1, 2024**
Per ON 34944
Jan Noriyuki Secretary

Rate Schedule GS-1
GENERAL SERVICE
(Continued)

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$9.50 per bill

Per Therm Charge:	Block One: First 10,000 therms per bill @	\$0.48967 *\$0.55459
	Block Two: Over 10,000 therms per bill @	\$0.42404 *\$0.48603

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.02850) (\$0.00560)
	2) Weighted average cost of gas	\$0.21600 \$0.26000
	3) Gas transportation cost	\$0.16258 \$0.16169

Distribution Cost:	Block One: First 10,000 therms per bill @	\$0.13850
	Block Two: Over 10,000 therms per bill @	\$0.06994

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

ENERGY EFFICIENCY CHARGE ADJUSTMENT:

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

BILLING ADJUSTMENTS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not paid by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.

Issued by: Intermountain Gas Company
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: April 1, 2024 October 1, 2021

I.P.U.C. Gas Tariff	
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Seventeenth Revised	<u>Eighteenth</u> Sheet No. 4 (Page 1 of 2)
Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
Oct. 1, 2020 **Oct. 1, 2020**
Per O.N. 34797
Jan Noriyuki Secretary

**Rate Schedule IS-R
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill
Per Therm Charge: ~~\$0.51936~~* \$0.57575

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.03379) <u>(\$0.01173)</u>
	2) Weighted average cost of gas	\$0.21699 <u>\$0.26000</u>
	3) Gas transportation cost	\$0.17314 <u>\$0.16443</u>
Distribution Cost:		\$0.16305

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

Issued by: Intermountain Gas Company
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: October 1, 2020 <u>October 1, 2021</u>

I.P.U.C. Gas Tariff	
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Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
Oct. 1, 2020 **Oct. 1, 2020**
Per O.N. 34797
Jan Noriyuki Secretary

Rate Schedule IS-C
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE

APPLICABILITY:

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill	
Per Therm Charge:	Block One: First	200 therms per bill @ \$0.53572 *\$0.60074
	Block Two: Next	1,800 therms per bill @ \$0.51224 *\$0.57726
	Block Three: Next	8,000 therms per bill @ \$0.48957 *\$0.55459
	Block Four: Over	10,000 therms per bill @ \$0.42404 *\$0.48603

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.02850) (\$0.00560)
	2) Weighted average cost of gas	\$0.21699 \$0.26000
	3) Gas transportation cost	\$0.16258 \$0.16169

Distribution Charge:	Block One: First	200 therms per bill @	\$0.18465
	Block Two: Next	1,800 therms per bill @	\$0.16117
	Block Three: Next	8,000 therms per bill @	\$0.13850
	Block Four: Over	10,000 therms per bill @	\$0.06994

Issued by: Intermountain Gas Company
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: October 1, 2020 <u>October 1, 2021</u>

I.P.U.C. Gas Tariff	
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Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
Oct. 1, 2020 **Oct. 1, 2020**
Per O.N. 34797
Jan Noriyuki Secretary

**Rate Schedule LV-1
LARGE VOLUME FIRM SALES SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Demand Charge:	\$0.30000 per MDFQ therm		
Per Therm Charge:	Block One:	First	250,000 therms per bill @ \$0.32436 * <u>\$0.37956</u>
	Block Two:	Next	500,000 therms per bill @ \$0.30646 * <u>\$0.36167</u>
	Block Three:	Over	750,000 therms per bill @ \$0.23150 * <u>\$0.28472</u>

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment		
	Block One and Two		(\$0.04910) <u>(\$0.00198)</u>
	Block Three		\$0.04144 <u>\$0.02165</u>
	2) Weighted average cost of gas		\$0.21699 <u>\$0.26000</u>
	3) Gas transportation cost (Block One and Two only)		\$0.09646 <u>\$0.09154</u>
Distribution Cost:	Block One:	First	250,000 therms per bill @ \$0.03000
	Block Two:	Next	500,000 therms per bill @ \$0.01211
	Block Three:	Over	750,000 therms per bill @ \$0.00307

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to serve Intermountain's system, all such excess usage will be billed under rate schedule LV-1. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

Issued by: Intermountain Gas Company	Title: Director – Regulatory Affairs
By: Lori A. Blattner	
Effective: October 1, 2020 <u>October 1, 2021</u>	

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Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
Oct. 1, 2020 **Oct. 1, 2020**
Per O.N. 34797
Jan Noriyuki Secretary

Rate Schedule T-3
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE

AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

MONTHLY RATE:

Per Therm Charge:	Block One:	First	100,000 therms transported @ \$0.03838 * \$0.03816
	Block Two:	Next	50,000 therms transported @ \$0.01554 * \$0.01532
	Block Three:	Over	150,000 therms transported @ \$0.00563 * \$0.00541

*Includes temporary purchased gas cost adjustment of ~~(\$0.00015)~~ (\$0.00037)

ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing T-4 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Issued by: Intermountain Gas Company
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: October 1, 2020 <u>October 1, 2021</u>

I.P.U.C. Gas Tariff	
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Name of Utility	Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
Approved **Effective**
Oct. 1, 2020 **Oct. 1, 2020**
Per O.N. 34797
Jan Noriyuki Secretary

Rate Schedule T-4
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Demand Charge: ~~\$0.27992~~ per MDFQ therm* \$0.28189

Per Therm Charge:

Block One:	First	250,000 therms transported @ \$0.02395
Block Two:	Next	500,000 therms transported @ \$0.00847
Block Three:	Over	750,000 therms transported @ \$0.00260

*Includes temporary purchased gas cost adjustment of ~~(\$0.02008)~~ (\$0.01811)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.
6. An existing LV-1 or T-3 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

Issued by: Intermountain Gas Company	
By: Lori A. Blattner	Title: Director – Regulatory Affairs
Effective: October 1, 2020 <u>October 1, 2021</u>	

EXHIBIT NO. 3

CASE NO. INT-G-21-04

INTERMOUNTAIN GAS COMPANY

PROPOSED TARIFFS

(8 pages)

Name
of Utility **Intermountain Gas Company**

Rate Schedule RS RESIDENTIAL SERVICE

APPLICABILITY:

Applicable to any customer using natural gas for residential purposes.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill

Per Therm Charge: \$0.59668*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.01173)
	2) Weighted average cost of gas	\$0.26000
	3) Gas transportation cost	\$0.16443
Distribution Cost:		\$0.16305
EE Charge:		\$0.02093

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

ENERGY EFFICIENCY CHARGE ADJUSTMENT:

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Name
of Utility

Intermountain Gas Company

Rate Schedule GS-1 GENERAL SERVICE

APPLICABILITY:

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill			
Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.60394*
	Block Two:	Next	1,800 therms per bill @	\$0.58046*
	Block Three:	Next	8,000 therms per bill @	\$0.55779*
	Block Four:	Over	10,000 therms per bill @	\$0.48923*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.00560)
	2) Weighted average cost of gas	\$0.26000
	3) Gas transportation cost	\$0.16169

Distribution Cost:	Block One:	First	200 therms per bill @	\$0.18465
	Block Two:	Next	1,800 therms per bill @	\$0.16117
	Block Three:	Next	8,000 therms per bill @	\$0.13850
	Block Four:	Over	10,000 therms per bill @	\$0.06994

EE Charge:	\$0.00320
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Name of Utility **Intermountain Gas Company**

**Rate Schedule GS-1
GENERAL SERVICE
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$9.50 per bill

Per Therm Charge: Block One: First 10,000 therms per bill @ \$0.55459*
Block Two: Over 10,000 therms per bill @ \$0.48603*

*Includes the following:

Cost of Gas: 1) Temporary purchased gas cost adjustment (\$0.00560)
2) Weighted average cost of gas \$0.26000
3) Gas transportation cost \$0.16169

Distribution Cost: Block One: First 10,000 therms per bill @ \$0.13850
Block Two: Over 10,000 therms per bill @ \$0.06994

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

ENERGY EFFICIENCY CHARGE ADJUSTMENT:

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

BILLING ADJUSTMENTS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not paid by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.

Name of Utility **Intermountain Gas Company**

Rate Schedule IS-R RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE

APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill

Per Therm Charge: \$0.57575*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.01173)
	2) Weighted average cost of gas	\$0.26000
	3) Gas transportation cost	\$0.16443

Distribution Cost: \$0.16305

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

Name of Utility **Intermountain Gas Company**

**Rate Schedule IS-C
 SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

APPLICABILITY:

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill			
Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.60074*
	Block Two:	Next	1,800 therms per bill @	\$0.57726*
	Block Three:	Next	8,000 therms per bill @	\$0.55459*
	Block Four:	Over	10,000 therms per bill @	\$0.48603*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.00560)
	2) Weighted average cost of gas	\$0.26000
	3) Gas transportation cost	\$0.16169

Distribution Charge:	Block One:	First	200 therms per bill @	\$0.18465
	Block Two:	Next	1,800 therms per bill @	\$0.16117
	Block Three:	Next	8,000 therms per bill @	\$0.13850
	Block Four:	Over	10,000 therms per bill @	\$0.06994

Name of Utility	Intermountain Gas Company
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Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Demand Charge:	\$0.30000 per MDFQ therm			
Per Therm Charge:	Block One:	First	250,000 therms per bill @	\$0.37956*
	Block Two:	Next	500,000 therms per bill @	\$0.36167*
	Block Three:	Over	750,000 therms per bill @	\$0.28472*

*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment			
	Block One and Two			(\$0.00198)
	Block Three			\$0.02165
	2) Weighted average cost of gas			\$0.26000
	3) Gas transportation cost (Block One and Two only)			\$0.09154
Distribution Cost:	Block One:	First	250,000 therms per bill @	\$0.03000
	Block Two:	Next	500,000 therms per bill @	\$0.01211
	Block Three:	Over	750,000 therms per bill @	\$0.00307

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to serve Intermountain's system, all such excess usage will be billed under rate schedule LV-1. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

Name
of Utility

Intermountain Gas Company

**Rate Schedule T-3
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

MONTHLY RATE:

Per Therm Charge:	Block One:	First	100,000 therms transported @ \$0.03816*
	Block Two:	Next	50,000 therms transported @ \$0.01532*
	Block Three:	Over	150,000 therms transported @ \$0.00541*

*Includes temporary purchased gas cost adjustment of (\$0.00037)

ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing T-4 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Issued by: **Intermountain Gas Company**

By: Lori A. Blattner

Title: Director – Regulatory Affairs

Effective: October 1, 2021

Name
of Utility

Intermountain Gas Company

**Rate Schedule T-4
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Demand Charge: \$0.28189 per MDFQ therm*

Per Therm Charge:	Block One:	First	250,000 therms transported @ \$0.02395
	Block Two:	Next	500,000 therms transported @ \$0.00847
	Block Three:	Over	750,000 therms transported @ \$0.00260

*Includes temporary purchased gas cost adjustment of (\$0.01811)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

SERVICE CONDITIONS:

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.
6. An existing LV-1 or T-3 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

Issued by: **Intermountain Gas Company**

By: Lori A. Blattner
Effective: October 1, 2021

Title: Director – Regulatory Affairs

EXHIBIT NO. 4

CASE NO. INT-G-21-04

INTERMOUNTAIN GAS COMPANY

PERTINENT EXCERPTS PERTAINING TO INTERSTATE PIPELINES AND RELATED

FACILITIES

(27 pages)

NORTHWEST PIPELINE LLC

(6 pages)

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Northwest Pipeline LLC
Docket No. RP21-221-000

December 15, 2020

Northwest Pipeline LLC
P.O. Box 1396
Houston, Texas 77251

Attention: Bela Patel, Manager
Rates & Regulatory

Reference: Leap Year Rate Adjustment

Dear Ms. Patel:

On November 17, 2020, Northwest Pipeline LLC filed revised tariff records¹ to reflect an update to its daily reservation/demand rates that are computed based on 365 days. The referenced tariff records listed in the Appendix are accepted effective January 1, 2021, as proposed.

Public notice of the filing was issued on November 18, 2020. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall

¹ See Appendix.

Docket No. RP21-221-000

- 2 -

such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Northwest Pipeline LLC
FERC Gas Tariff
Fifth Revised Volume No. 1

Eleventh Revised Sheet No. 5
Superseding
Tenth Revised Sheet No. 5

STATEMENT OF RATES
Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1
(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate(1), (3)	
	Minimum	Maximum
Rate Schedule TF-1 (4) (5)		
Reservation		
(Large Customer)		
System-Wide	.00000	.39033
25 Year Evergreen Exp.	.00000	.32039
Volumetric (2)		
(Large Customer)		
System-Wide	.00832	.00832
25 Year Evergreen Exp.	.00832	.00832
(Small Customer) (6)	.00832	.69427
Scheduled Overrun (2)	.00832	.39865
Rate Schedule TF-2 (4) (5)		
Reservation	.00000	.39033
Volumetric	.00832	.00832
Scheduled Daily Overrun	.00832	.39865
Annual Overrun	.00832	.39865
Rate Schedule TI-1 (2)		
Volumetric (7)	.00832	.39865
Rate Schedule TFL-1 (4) (5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Northwest Pipeline LLC
Docket No. RP21-520-000

March 17, 2021

Northwest Pipeline LLC
P.O. Box 1396
Houston, TX 77251-1396

Attention: Bela Patel, Manager
Rates & Regulatory

Reference: Fuel Reimbursement Filing

Dear: Ms. Patel

On February 25, 2021, Northwest Pipeline LLC filed a revised tariff record¹ to update its fuel reimbursement factors in accordance with section 14.12 and section 14.20 of the General Terms and Conditions of its tariff. The referenced tariff record is accepted effective April 1, 2021, as requested.

Public notice of the filing was issued on February 26, 2021. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motions to intervene filed out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule,

¹ Northwest Pipeline LLC, FERC NGA Gas Tariff, Fifth Revised Volume No. 1, [Sheet No. 14, Fuel Use Factors, 28.0.0.](#)

Docket No. RP21-520-000

- 2 -

regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Northwest Pipeline LLC
FERC Gas Tariff
Fifth Revised Volume No. 1

Twenty Eighth Revised Sheet No. 14
Superseding
Twenty Seventh Revised Sheet No. 14

STATEMENT OF FUEL USE REQUIREMENTS FACTORS
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

Rate Schedules TF-1, TF-2, TI-1, and DEX-1	0.87%
Rate Schedule TF-1 - Evergreen Expansion Incremental Surcharge (1)	0.50%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedules SGS-2F and SGS-2I	0.32%
Rate Schedules LS-2F, LS-3F and LS-2I Liquefaction	0.25%
Vaporization	0.29%
Rate Schedule LD-4I Liquefaction	0.25%

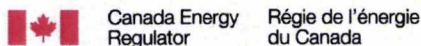
The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

NOVA GAS TRANSMISSION LTD.

(4 pages)



ORDER TG-005-2021

IN THE MATTER OF the *Canadian Energy Regulator Act* (CER Act); and

IN THE MATTER OF an application filed by NOVA Gas Transmission Ltd. (NGTL) with the Canada Energy Regulator (CER) pursuant to Part 3 of the CER Act, filed under File OF-Tolls-Group1-N081-2021-01 0101.

BEFORE the Commission of the CER (Commission) on 27 May 2021.

WHEREAS on 29 May 2014, the National Energy Board (NEB) issued the MH-001-2013 Decision, approving NGTL's methodology for calculating Abandonment Surcharges;

AND WHEREAS on 18 April 2018, the NEB issued a Letter Decision, approving NGTL's Abandonment Cost Estimate of \$2,535,332,000 (2016 dollars);

AND WHEREAS on 17 August 2020, the Commission issued Order TG-009-2020, approving NGTL's 2020-2024 Toll Settlement (Settlement);

AND WHEREAS on 26 November 2020, the Commission issued Order TGI-003-2020, approving NGTL's interim tolls and abandonment surcharges effective 1 January 2021;

AND WHEREAS on 30 April 2021, NGTL filed an application requesting an order for approval of final 2021 rates, tolls and charges (Final 2021 Tolls) and that abandonment surcharges previously approved on an interim basis through Order TGI-003-2020 be made final; (Application);

AND WHEREAS no party opposed the Application;

AND WHEREAS the Commission finds the Final 2021 Tolls are just, reasonable and not unjustly discriminatory and have been calculated in accordance with the Settlement, and the abandonment surcharges have been calculated in accordance to the NEB MH-001-2013 and 18 April 2018 decisions respecting abandonment costs and surcharges;

IT IS ORDERED pursuant to section 226 of the CER Act that:

1. The interim tolls approved through Order TGI-003-2020 for the period 1 January 2021 to 31 May 2021 are approved as final;
2. The applied-for Final 2021 Tolls for the period 1 June 2021 to 31 December 2021 are approved as final;

.../2

- 2 -

3. The interim abandonment surcharges approved through Order TGI-003-2020 for the period 1 January 2021 to 31 December 2021 are approved as final.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

Signed by

Jean-Denis Charlebois
Secretary of the Commission

TG-005-2021

NOVA Gas Transmission Ltd.

Attachment 2
Delivery Point Rates
Page 1 of 10

Final June-December 2021 Rates

Delivery Point Rates - Year Two Transition

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate Price Point "Z" (\$/GJ/mo)	IT-D Rate (\$/GJ/d)
2000	ALBERTA-B.C. BORDER	5.63	0.2036
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	5.57	0.2014
31110	ALLIANCE EDSON INTERCONNECT APN	5.57	0.2014
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	5.57	0.2014
1958	EMPRESS BORDER	5.57	0.2014
3886	GORDONDALE BORDER	5.57	0.2014
6404	MCNEILL BORDER	5.57	0.2014

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate Price Point "Z" (\$/GJ/mo)	IT-D Rate (\$/GJ/d)	Subject to ATCO Pipelines Franchise Fees ¹
31000	A.T. PLASTICS SALES APN	8.18	0.2958	Yes
31001	ADM AGRI INDUSTRIES SALES APN	8.18	0.2958	Yes
3880	AECO INTERCONNECTION	8.18	0.2958	
31003	AGRIUM CARSELAND SALES APS	8.18	0.2958	
31002	AGRIUM FT. SASK SALES APN	8.18	0.2958	Yes
31004	AGRIUM REDWATER SALES APN	8.18	0.2958	
31005	AINSWORTH SALES APGP	8.18	0.2958	
31006	AIR LIQUIDE SALES APN	8.18	0.2958	
3820	AITKEN CREEK INTERCONNECT ²	11.03	0.3896	
6126	AITKEN CREEK SOUTH SALES ²	11.03	0.3896	
3214	AKUINU RIVER WEST SALES	8.18	0.2958	
31007	ALBERTA ENVIROFUELS SALES APN	8.18	0.2958	Yes ³
31008	ALBERTA HOSPITAL SALES APN	8.18	0.2958	Yes
3868	ALBERTA-MONTANA BORDER	8.18	0.2958	
3297	ALDER FLATS SOUTH NO 2 SALES	8.18	0.2958	
3059	ALLISON CREEK SALES	8.18	0.2958	
6132	ALTARES SALES ²	11.03	0.3896	
6133	ALTARES SOUTH SALES ²	11.03	0.3896	
31009	ALTASTEEL SALES APN	8.18	0.2958	Yes ³
3562	AMOCO SALES (BP SALES TAP)	8.18	0.2958	
6145	ANDERSON LAKE SALES	8.18	0.2958	
31012	APL JASPER SALES APN	8.18	0.2958	Yes
3488	ARDLEY SALES	8.18	0.2958	
3237	ASPEN SALES	8.18	0.2958	
3662	ATUSIS CREEK EAST SALES	8.18	0.2958	
3216	AURORA NO 2 SALES	8.18	0.2958	
3135	AURORA SALES	8.18	0.2958	
3288	BANTRY SALES	8.18	0.2958	
3423	BASHAW WEST SALES	8.18	0.2958	
31013	BAYMAG SALES APS	8.18	0.2958	
6112	BAY TREE SALES	8.18	0.2958	

Order: TG-005-2021

Effective: June 1, 2021 (Amended: June 26, 2021)

NOVA Gas Transmission Ltd.

Attachment G
Table of Rates, Tolls and Charges
Page 1 of 1

Final June-December 2021 Rates

Table of Rates, Tolls and Charges - Year Two Transition

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three-year term (Price Point "B") & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$239.56 / 10 ³ m ³ / month		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D ¹	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point Average FT-D Demand Rate for Group 1 Delivery Points \$5.59 / GJ / month FT-D Demand Rate for Group 2 Delivery Points \$8.18 / GJ / month FT-D Demand Rate for Group 3 Delivery Points \$9.82 / GJ / month		
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one year term (Price Point "Z") for each Group 1 Delivery Point		
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three year term (Price Point "Y") for each Group 1 Delivery Point		
6. Rate Schedule FT-P ¹	Refer to Attachment "3" for applicable FT-P Demand Rate per month		
7. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point		
8. Rate Schedule IT-D ¹	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point		
9. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
10. Rate Schedule PT	<u>Schedule No.</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9021-01000-0	\$1,030 / day	3.3 / 10 ³ m ³ / day
	9021-01000-1	\$2,840 / day	12.6 / 10 ³ m ³ / day
11. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2019400720	\$107.15 / 10 ³ m ³ / month	
	2011475772	\$9,250 / month	
	2020012304	\$647 / month	
	2003004522	Applicable IT-R and IT-D Rate	
	2011476052 /	\$0.2689 / GJ subject to	
	2011476054	\$717,000 Minimum Annual Charge	
	2017887638 / 2011476092	\$0.095 / GJ and	
	2016721799 / 2016759254	\$1,000 / month	
	2020638609	\$7.36 / GJ / month and Applicable IT-D Rate on Over-Run	
12. Rate Schedule CO ₂	<u>Tier</u>	<u>CO₂ Rate</u>	
	1	\$575.25 / 10 ³ m ³	
	2	\$455.14 / 10 ³ m ³	
	3	\$295.33 / 10 ³ m ³	
13. Monthly Abandonment Surcharge ²		\$7.17 / 10 ³ m ³ / month	\$0.19 / GJ / month
14. Daily Abandonment Surcharge ³		\$0.24 / 10 ³ m ³ / day	\$0.0062 / GJ / day
15. Federal Fuel Charge ⁴	Marketable Natural Gas ⁵		\$0.0783 / m ³

- Service under rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and rate Schedules OS No. 2011476092, are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.
- Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-RN, FT-DW, and STFT, and the following Rate Schedule OS: 2019400720, 2020638609.
- Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, the following Rate Schedules OS: 2011476052, 2011476054, 2017887638, 2011476092, 2016721799, 2016759254, 2003004522, and if applicable Over-Run Gas.
- Collected on all deliveries of gas within Alberta pursuant to any Rate Schedule unless NGTL has received a valid exemption certificate pursuant to the *Greenhouse Gas Pollution Pricing Act*.
- See FCN12 Canada Revenue Agency Administrative Position regarding Marketable Natural Gas under Part 1 of the *Greenhouse Gas Pollution Pricing Act*.

Order: TG-005-2021

Effective: June 1, 2021 (Amended: June 26, 2021)

FOOTHILLS PIPE LINES LTD.

(3 pages)



450 – 1 Street SW
Calgary, Alberta T2P 5H1
Tel: (403) 920-2603
Fax: (403) 920-2347
Email: bernard_pelletier@tcenergy.com

October 30, 2020

Canada Energy Regulator
Suite 210, 517 Tenth Avenue SW
Calgary, Alberta T2R 0A8

Filed Electronically

Attention: Mr. Jean-Denis Charlebois, Secretary of the Commission

Dear Mr. Charlebois:

**Re: Foothills Pipe Lines Ltd. (Foothills)
Statement of Rates and Charges effective January 1, 2021**

Foothills encloses for filing pursuant to section 229(1)(a) of the *Canadian Energy Regulator Act* rates and charges for transportation service on Foothills Zones 6, 7, 8 and 9 to be effective January 1, 2021 (Effective 2021 Rates).

The following attachments are included with this letter:

- Attachment 1 consists of supporting Schedules A through G¹
- Attachments 2 and 3 are black-lined and clean copies, respectively, of the Table of Effective Rates for 2021

The rates and charges are based on the methodology approved in Order TG-8-2004, as amended by Order TG-03-2007.

The filing also includes the Foothills Abandonment Surcharges effective January 1, 2021, which are included in the Table of Effective Rates for 2021. The supporting information on the Abandonment Surcharge calculations are provided in the attached Schedule G.

Foothills met with shippers and interested parties on October 23, 2020 and presented the preliminary 2021 revenue requirement, preliminary Effective 2021 Rates and preliminary Abandonment Surcharges. Based on this consultation, Foothills is not aware of any objections to its proposal for establishing the Effective 2021 Rates.

Foothills understands that any party that is opposed to the rates and charges will advise the Commission accordingly.

¹ Schedule C from previous years' filings has been terminated as the related Special Charge has been fully amortized and is no longer applicable. As a result, the previous Schedule C-1 has been relabeled to Schedule C in the current filing. In addition, Schedule C will only show depreciation by account by zone annually rather than monthly.

October 30, 2020
Mr. Charlebois
Page 2 of 2

Foothills will notify its shippers and interested parties of this filing and post a copy of it on TC Energy's Foothills System website at:

<http://www.tccustomerexpress.com/934.html>

Communication regarding this filing should be directed to:

Laura Albrecht
Regulatory Project Manager
Tolls and Tariffs, Canadian Natural Gas Pipelines

Ashley Mitchell
Senior Legal Counsel
Canadian Law, Natural Gas Pipelines

Foothills Pipe Lines Ltd.
450 – 1 Street SW
Calgary, Alberta T2P 5H1

Foothills Pipe Lines Ltd.
450 – 1 Street SW
Calgary, Alberta T2P 5H1

Telephone: (403) 920-5784
Facsimile: (403) 920-2347
Email: laura_albrecht@tcenergy.com

Telephone: (403) 920-2184
Facsimile: (403) 920-2347
Email: ashley_mitchell@tcenergy.com

Yours truly,
Foothills Pipe Lines Ltd.

Original signed by

Bernard Pelletier
Director, Regulatory Tolls and Tariffs
Canadian Natural Gas Pipelines

Attachments

cc: Foothills Firm Customers
Interruptible Customers and Interested Parties

TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0034624211
Zone 7	0.0015502446
Zone 8*	0.0104157408
Zone 9	0.0212983994

2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0001252163
Zone 7	0.0000560636

3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 8	0.0003766788
Zone 9	0.0007702435

4. Monthly Abandonment Surcharge**

All Zones	0.0860448629 (\$/GJ/Month)
-----------	----------------------------

5. Daily Abandonment Surcharge***

All Zones	0.0028288722 (\$/GJ/Day)
-----------	--------------------------

* For Zone 8, Shippers Haul Distance shall be 170.7 km.

**Monthly Abandonment Surcharge applicable to Rate Schedule Firm Transportation Service, and Short Term Firm Transportation Service for all zones.

***Daily Abandonment Surcharge applicable to Rate Schedule Overrun Transportation Service for Zone 6 & 7, Interruptible Transportation Service for Zone 8 & 9, and Small General Service for Zone 9.

GAS TRANSMISSION NORTHWEST LLC

(4 pages)

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Gas Transmission Northwest LLC
Docket No. RP19-370-001

December 18, 2019

Gas Transmission Northwest LLC
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

Attention: John A. Roscher, Director
Rates & Tariffs

Reference: Implementation of Amended Settlement

Dear Mr. Roscher:

On November 26, 2019, Gas Transmission Northwest LLC filed revised tariff records¹ to implement, in part, the amended Stipulation and Agreement of Settlement approved by the Commission in an order issued on November 30, 2018.² The subject tariff records are accepted effective January 1, 2020, as requested.

Public notice of the filing was issued on November 27, 2019. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2019)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2019)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting

¹ See Appendix for list of tariff records.

² *Gas Transmission Northwest LLC*, 165 FERC ¶ 61,195 (2018).

Docket No. RP19-370-001

- 2 -

approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2019).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Gas Transmission Northwest LLC
FERC Gas Tariff
Fourth Revised Volume No. 1-A

PART 4.1
4.1 - Statement of Rates
FTS-1, LFS-1, and FHS Rates
v.19.0.0 Superseding v.18.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
TRANSPORTATION OF NATURAL GAS

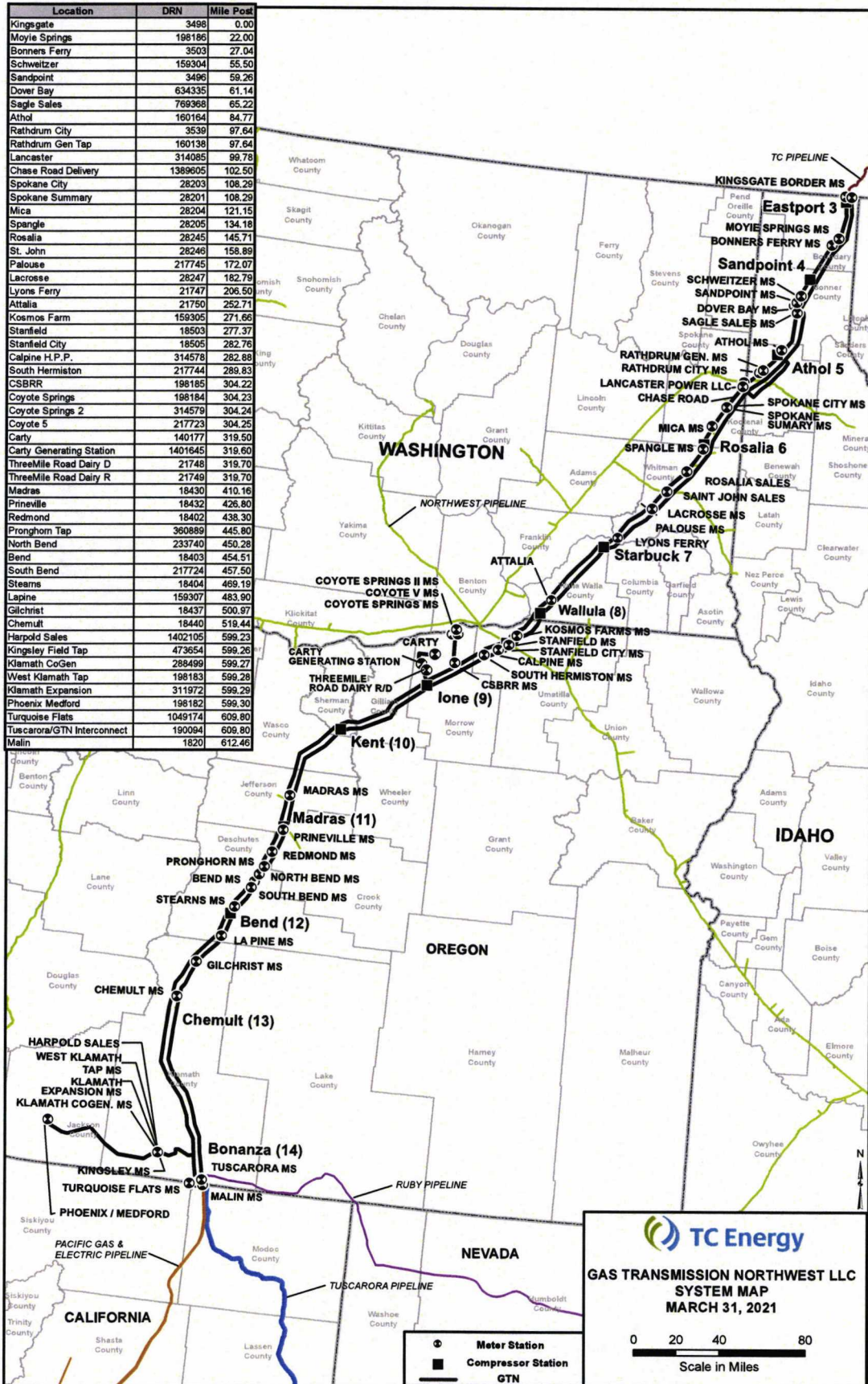
Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000362	0.000000	0.028612	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.002511	0.000000	0.004223	0.000000	0.000026	0.000026	---	---
E-2 (h) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001167	0.000000	0.001168	0.000000	0.000000	0.000000	---	---
CARTY LATERAL								
E-4 (p)	---	---	0.151492	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	(k)	(k)	---	---

Issued: November 26, 2019
Effective: January 1, 2020

Docket No. RP19-370-001
Accepted: December 18, 2019



This map supersedes FERC_GTN_2016.mxd

DOMINION ENERGY QUESTAR PIPELINE, LLC

(3 pages)

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Dominion Energy Questar Pipeline, LLC
Docket No. RP21-283-000

December 16, 2020

Dominion Energy Questar Pipeline, LLC
c/o Dominion Energy Services, Inc.
120 Tredegar St.
Richmond, VA 23219

Attention: Mark C. Stevens, General Manager
Regulatory Affairs

Reference: Fuel Gas Reimbursement Percentage

Dear Mr. Stevens:

On December 1, 2020, Dominion Energy Questar Pipeline, LLC filed a revised tariff record¹ to reflect a decrease to its Fuel Gas Reimbursement Percentage from 1.57 percent to 1.15 percent. The referenced tariff record is accepted effective January 1, 2021, as requested.

Public notice of the filing was issued on December 2, 2020. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motions to intervene filed out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting

¹ Dominion Energy Questar Pipeline, LLC, FERC NGA Gas Tariff, Tariffs, [Statement of Rates, Statement of Rates, 16.0.0.](#)

Docket No. RP21-283-000

- 2 -

approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Dominion Energy Questar Pipeline, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Statement of Rates
Section Version: 16.0.0

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)
PEAKING STORAGE	
Firm Peaking Storage Service - PKS	
Monthly Reservation Charge	
Maximum 4/	2.87375
Minimum	0.00000
Usage Charge	
Injection	0.03872
Withdrawal	0.03872
CLAY BASIN STORAGE	
Firm Storage Service - FSS	
Monthly Reservation Charge	
Deliverability	
Maximum 4/	2.85338
Minimum	0.00000
Capacity	
Maximum	0.02378
Minimum	0.00000
Usage Charge	
Injection1/	0.01049
Withdrawal	0.01781
Authorized Overrun Charge	
Maximum1/	0.30315
Minimum1/	0.01781
Interruptible Storage Service - ISS	
Usage Charge	
Inventory 5/	
Maximum	0.05927
Minimum	0.00000
Injection1/	0.01049
Withdrawal	0.01781
OPTIONAL VOLUMETRIC RELEASES /	
Peaking Storage Service - PKS	
Maximum 4/	3.40890
Minimum	0.00000
Firm Storage Service - FSS	
Maximum 4/	0.57068
Minimum	0.00000
Storage Usage Charges Applicable to Volumetric Releases 6/	
Peaking Storage Service - PKS:	
Injection	0.03872
Withdrawal	0.03872
Clay Basin Storage Service - FSS:	
Injection1/	0.01049
Withdrawal	0.01781
PARK AND LOAN SERVICE - PAL1	
Daily Charge	
Maximum	0.30315
Minimum	0.00000
Delivery Charge1/	0.02830

FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1

FEDERAL ENERGY REGULATORY COMMISSION
ANNUAL CHARGES UNIT CHARGE

(1 page)

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2021 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 16, 2021

The annual charges unit charge (ACA) to be applied to in fiscal year 2022 for recovery of FY 2021 Current year and 2020 True-Up is **\$0.0012** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2021.

The following calculations were used to determine the FY 2021 unit charge:

2021 CURRENT:

Estimated Program Cost \$73,470,000 divided by 61,333,716,267 Dth = 0.0011978730

2020 TRUE-UP:

Debit/Credit Cost (\$1,115,938) divided by 60,594,054,316 Dth = (0.0000184166)

TOTAL UNIT CHARGE = 0.0011794564

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at Raven.Rodriguez@ferc.gov.

PUBLIC

EXHIBIT NOS. 5-13

CASE NO. INT-G-21-04

INTERMOUNTAIN GAS COMPANY

(10 pages)

INTERMOUNTAIN GAS COMPANY
Summary of Gas Cost Changes

Line No.	Description (a)	Annual Terms/ Billing Determinants		10/1/2020 Prices		Total Annual Cost		Annual Terms/ Billing Determinants		10/1/2021 Prices		Total Annual Cost		Annual Difference		INT-G-21-04 Cost of Gas Allocators ⁽¹⁾			
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1	DEMAND CHARGES:																		
2	Transportation:																		
3	NWP TF-1 Reservation (Full Rate) ⁽²⁾	894,757,350	\$ 0.03967	\$ 35,492,625	894,757,350	\$ 0.03965	\$ 35,476,042	\$ (16,583)	\$ (11,107)	\$ (5,217)	\$ (5,217)	\$ (259)							
4	NWP TF-1 Reservation (Discounted) ⁽³⁾	388,729,600	0.01587	5,850,980	376,479,600	0.01580	5,949,095	98,115	65,714	30,867	1,534								
5	Upstream Capacity (Full Rate) ⁽⁴⁾	847,058,880	0.01956	8,940,949	921,690,430	0.00985	9,074,426	133,477	89,398	41,993	2,086								
6	Upstream Capacity (Discounted) ⁽⁵⁾	526,943,200	0.01677	8,837,963	452,311,650	0.01825	8,352,508	(585,455)	(392,117)	(184,187)	(9,151)								
7	Storage:																		
8	SGS-2F																		
9	Demand	303,370	0.00156	172,850	303,370	0.00156	172,962	112	75	35	2								
10	Capacity Demand	10,920,990	0.00006	227,209	10,920,990	0.00006	227,209	(7)	-	-	-								
11	TF-2 Reservation	10,920,990	0.03901	425,978	10,920,990	0.03903	426,272	294	187	92	5								
12	TF-2 Redelivery Charge	10,920,990	0.00083	9,086	10,920,990	0.00083	9,086	-	-	-	-								
13	LS-2F																		
14	Demand	1,551,750	0.00259	1,464,252	1,551,750	0.00259	1,465,249	997	667	314	16								
15	Capacity	14,751,350	0.00033	1,780,828	14,751,350	0.00033	1,782,187	1,359	910	428	21								
16	Liquefaction	14,751,350	0.09086	1,340,234	14,751,350	0.09086	1,340,234	-	-	-	-								
17	Vaporization	14,751,350	0.00339	49,948	14,751,350	0.00339	49,948	-	-	-	-								
18	TF-2 Reservation	14,751,350	0.03901	575,330	14,751,350	0.03903	575,725	395	285	124	6								
19	TF-2 Redelivery Charge	14,751,350	0.00083	12,273	14,751,350	0.00083	12,273	-	-	-	-								
20	Other Storage Facilities							(20,100)	(13,462)	(6,324)	(314)								
21	COMMODITY CHARGES:																		
22	Total Producer/Supplier Purchases Including Storage	408,610,151	0.21699	88,864,317	408,610,151	0.26000	106,238,639	17,574,322	11,526,846	5,563,717	483,759								
23	TOTAL ANNUAL COST DIFFERENCE							\$ 17,186,933	\$ 11,267,386	\$ 5,441,842	\$ 477,705								
24	Normalized Sales Volumes (1/1/20 - 12/31/20)								288,003,885	129,558,673	11,247,593								
25	Average Base Rate Change (Line 23 divided by Line 24)								\$ 0.04204	\$ 0.04207	\$ 0.04247								
26	Other Permanent Changes Proposed:																		
27	Elimination of Temporary Credits (Surcharges) from Case No. INT-G-20-05								0.03379	0.02850	0.01910								
28	Adjustment to Fixed Cost Collection Rate ⁽¹⁰⁾								(0.00771)	0.00005	(0.00438)								
29	Total Permanent Changes Proposed (Lines 25 through 28)								0.06812	0.07062	0.05719								
30	Temporary Surcharge (Credit) Proposed ⁽¹¹⁾								(0.01173)	(0.00560)	(0.00198)								
31	Proposed Average Per Therm Change in Intermountain Gas Company Tariff (Lines 29 through 30)								\$ 0.05639	\$ 0.06502	\$ 0.05521								

(1) See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)
(2) See Workpaper No. 1, Page 1
(3) See Workpaper No. 1, Page 2
(4) See Workpaper No. 2, Page 1
(5) See Workpaper No. 2, Page 2
(6) Price Reflects Daily Charge; Column (d) equals Column (b) times Column (c) times 365. Actual prices include 6 decimals.
(7) Price Reflects Daily Charge; Column (g) equals Column (e) times Column (f) times 365. Actual prices include 6 decimals.
(8) See Workpaper No. 3, Line 31, Column (e)
(9) Line 22 Column (f) minus Column (c) times Line 24 Columns (f) - (k)
(10) See Exhibit No. 6, Line 25, Columns (e) - (g)
(11) See Exhibit No. 7, Line 8, Columns (b) - (d)

INTERMOUNTAIN GAS COMPANY
Gas Transportation and Storage Costs
From Case No. INT-G-20-05

Line No.	Description (a)	Annual Therms/ Billing Determinants (b)		10/1/2020 Prices (c)	Annual Cost (d)	INT-G-21-04 Cost of Gas Allocators (1)		
		INT-G-20-05	INT-G-20-05	INT-G-20-05	INT-G-20-05	RS (e)	GS-1 (f)	LV-1 (g)
1	DEMAND CHARGES:							
2	Transportation:							
3	NWP TF-1 Reservation (Full Rate)	894,757,350		\$ 0.03967	\$ 35,492,625	\$ 23,771,683	\$ 11,166,157	\$ 554,785
4	NWP TF-1 Reservation (Discounted)	368,729,600		0.01587	5,850,980	3,918,775	1,840,748	91,457
5	Upstream Capacity (Full Rate)	847,058,880		0.01056	8,940,949	5,988,326	2,812,867	139,756
6	Upstream Capacity (Discounted)	526,943,200		0.01677	8,837,963	5,919,350	2,780,467	138,146
7	Storage:							
8	SGS-2F							
9	Demand	303,370		0.00156	172,850 (2)	115,769	54,379	2,702
10	Capacity Demand	10,920,990		0.00006	227,209 (2)	152,176	71,481	3,552
11	TF-2 Reservation	10,920,990		0.03901	425,978	285,305	134,015	6,658
12	TF-2 Redelivery Charge	10,920,990		0.00083	9,086	6,085	2,859	142
13	LS-2F							
14	Demand	1,551,750		0.00259	1,464,252 (2)	980,703	460,661	22,888
15	Capacity	14,751,350		0.00033	1,780,828 (2)	1,192,735	560,257	27,836
16	Liquefaction	14,751,350		0.09086	1,340,234	897,641	421,644	20,949
17	Vaporization	14,751,350		0.00339	49,948	33,453	15,714	781
18	TF-2 Reservation	14,751,350		0.03901	575,330	385,335	181,002	8,993
19	TF-2 Redelivery Charge	14,751,350		0.00083	12,273	8,220	3,861	192
20	Other Storage Facilities				2,605,720 (3)	1,745,217	819,773	40,730
21	Total Fixed Gas Cost Charges				\$ 67,786,225	\$ 45,400,773	\$ 21,325,885	\$ 1,059,567
22	Estimated Sales Volumes (10/1/21 - 9/30/22)					274,485,928	131,128,515	11,507,482
23	Fixed Cost Collection per Therm (Line 21 divided by Line 22)				\$	\$ 0.16540	\$ 0.16263	\$ 0.09208
24	INT-G-20-05 Fixed Cost Collection per Therm					0.17311	0.16258	0.09646
25	Adjustment to Fixed Cost Collection (Line 23 minus Line 24)				\$	\$ (0.00771)	\$ 0.00005	\$ (0.00439)
26	GAS TRANSPORTATION COST CALCULATION:							
27	Adjusted Fixed Cost Collection Per Therm (Line 23)				\$	\$ 0.16540	\$ 0.16263	\$ 0.09208
28	Incremental Fixed Cost Collection (4)					(0.00097)	(0.00094)	(0.00054)
29	INT-G-21-04 Gas Transportation Cost (Lines 27 through 28)				\$	\$ 0.16443	\$ 0.16169	\$ 0.09154

(1) See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)
(2) Price Reflects Daily Charge; Column (d) equals Column (b) times Column (c) times 365. Actual prices include 6 decimals.

(3) See Workpaper No. 3, Line 15, Column (e)

(4) See Exhibit No. 5, sum of Lines 1 - 20 divided by Line 24, Columns (i) - (k)

INTERMOUNTAIN GAS COMPANY
Summary of Proposed Temporary Surcharges (Credits)

Line No.	Description (a)	RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)
1	Management of Pipeline Transportation Capacity ⁽¹⁾	\$ (0.01587)	\$ (0.01545)	\$ (0.00883)	\$ -	\$ -
2	Proposed Temporary Surcharge (Credit) - Fixed Costs ⁽²⁾	(0.01652) ⁽³⁾	(0.01073)	(0.01480)	-	-
3	Proposed Temporary Surcharge (Credit) - Variable Costs	0.02163	0.02163 ⁽³⁾	0.02229 ⁽⁴⁾	(0.00037) ⁽⁵⁾	(0.00699) ⁽⁶⁾
4	LNG Sales Credits ⁽⁷⁾	(0.00131)	(0.00133)	(0.00066)	-	(0.01159)
5	Proposed Temporary Surcharge (Credit) - General Rate Case Costs ⁽⁸⁾	(0.00001)	-	(0.00001)	(0.00001)	0.00001
6	Annual Deferred General Rate Case Costs ⁽⁹⁾	0.00018	0.00014	0.00003	0.00001	0.00046
7	Deferred In-Person Payment Fees ⁽¹⁰⁾	0.00017	0.00014	-	-	-
8	Total Proposed Temporary Surcharges (Credits)	\$ (0.01173)	\$ (0.00560)	\$ (0.00198)	\$ (0.00037)	\$ (0.01811)

⁽¹⁾ See Exhibit No. 8, Line 5, Columns (c) - (e)
⁽²⁾ See Exhibit No. 9, Line 9, Columns (c) - (e)
⁽³⁾ See Exhibit No. 10, Line 4, Column (b) plus Line 12, Column (b)
⁽⁴⁾ See Exhibit No. 10, Line 4, Column (b) plus Line 20, Column (b)
⁽⁵⁾ See Exhibit No. 10, Line 20, Column (b)
⁽⁶⁾ See Exhibit No. 10, Line 26, Column (b)
⁽⁷⁾ See Exhibit No. 11, Line 7, Columns (c) - (f)
⁽⁸⁾ See Exhibit No. 12, Page 1, Line 8, Columns (c) - (g)
⁽⁹⁾ See Exhibit No. 12, Page 2, Line 6, Columns (c) - (g)
⁽¹⁰⁾ See Exhibit No. 13, Line 6, Columns (c) - (d)

INTERMOUNTAIN GAS COMPANY
Allocation of Annualized Credits Resulting from Management of Pipeline Transportation Capacity

Line No.	Description (a)	INT-G-21-04 Cost of Gas Allocators ⁽¹⁾			
		Total (b)	RS (c)	GS-1 (d)	LV-1 (e)
1	Long-term Northwest Pipeline Capacity Releases	\$ (5,196,000)	\$ (3,480,093)	\$ (1,634,688)	\$ (81,219)
2	Upstream Pipeline Capacity Releases	(1,155,000)	(773,577)	(363,369)	(18,054)
3	Total Management of Pipeline Transportation Capacity	\$ (6,351,000)	\$ (4,253,670)	\$ (1,998,057)	\$ (99,273)
4	Normalized Sales Volumes (1/1/20 - 12/31/20)		268,003,885	129,358,673	11,247,593
5	Proposed Per Therm Price Adjustment		\$ (0.01587)	\$ (0.01545)	\$ (0.00883)

⁽¹⁾ See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

INTERMOUNTAIN GAS COMPANY
Proposed Temporary Surcharges (Credits) - Fixed Costs

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2021 Balance ⁽¹⁾ (b)	RS (c)	GS-1 (d)	LV-1 (e)
1	Fixed Gas Cost Balance Approved in Prior PGA (Accounts 1910.2050 - 2090) ⁽²⁾	\$ 280,297	\$ 259,202	\$ (6,480)	\$ 27,575
2	Fixed Cost Collection Adjustment (Account 1910.2200) ⁽²⁾	(4,196,853)	(3,339,642)	(686,836)	(170,375)
3	Capacity Releases (Account 1910.2320) ⁽³⁾	(2,164,347)	(1,449,602)	(680,914)	(33,831)
4	Interest (Account 1910.2430) ⁽³⁾	(71,172)	(47,669)	(22,391)	(1,112)
5	Pipeline Transportation Capacity Release Credit (Account 1910.2530) ⁽²⁾	(6,410,000)	(4,274,354)	(2,038,618)	(97,028)
6	Amortization of 1910.2530 (Accounts 1910.2540 - 2550) ⁽²⁾	6,579,939	4,424,961	2,046,716	108,262
7	Total Fixed Costs	<u>\$ (5,982,136)</u>	<u>\$ (4,427,104)</u>	<u>\$ (1,388,523)</u>	<u>\$ (166,509)</u>
8	Normalized Sales Volumes (1/1/20 - 12/31/20)		268,003,885	129,358,673	11,247,593
9	Proposed Temporary Surcharge (Credit) - Fixed Costs		<u>\$ (0.01652)</u>	<u>\$ (0.01073)</u>	<u>\$ (0.01480)</u>

⁽¹⁾ See Workpaper No. 5, Pages 3 and 4

⁽²⁾ Balance tracked by rate class

⁽³⁾ See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

INTERMOUNTAIN GAS COMPANY
Proposed Temporary Surcharges (Credits) - Variable Costs

Line No.	Description (a)	Amount (b)
1	<u>Account 1910 Variable Amounts Which Apply to RS, GS-1, and LV-1:</u>	
2	Account 1910 Variable Costs	\$ 9,257,683 ⁽¹⁾
3	Normalized Sales Volumes (1/1/20 - 12/31/20)	408,610,151
4	Proposed Temporary Surcharge (Credit) - Variable Costs	<u>\$ 0.02266</u>
5	<u>Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1:</u>	
6	Lost and Unaccounted For Gas Amounts from INT-G-20-05 (Account 1910.2120)	\$ (212,962) ⁽²⁾
7	Lost and Unaccounted For Gas Amortization (Account 1910.2130)	217,017 ⁽³⁾
8	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-20-05	4,055
9	Lost and Unaccounted For Gas INT-G-21-04	(411,657) ⁽⁴⁾
10	Total Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1	\$ (407,602)
11	Normalized Sales Volumes (1/1/20 - 12/31/20)	397,362,558
12	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs	<u>\$ (0.00103)</u>
13	<u>Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4:</u>	
14	Lost and Unaccounted For Gas Amounts from INT-G-20-05 (Account 1910.2120)	\$ (76,988) ⁽⁵⁾
15	Lost and Unaccounted For Gas Amortization (Account 1910.2140)	75,262 ⁽⁶⁾
16	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-20-05	(1,726)
17	Lost and Unaccounted For Gas INT-G-21-04	(137,274) ⁽⁷⁾
18	Total Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4	\$ (139,000)
19	Normalized Sales Volumes (1/1/20 - 12/31/20)	370,962,251
20	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs	<u>\$ (0.00037)</u>
21	<u>Convert T-4 Lost and Unaccounted For Temporary from a Volumetric Rate to a Demand Rate:</u>	
22	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs (Line 20)	\$ (0.00037)
23	Normalized T-4 Sales Volumes (1/1/20 - 12/31/20)	304,017,039
24	Total Temporary Collected	\$ (112,486)
25	Billing Determinants Demand Volumes	16,086,120
26	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For T-4 Demand Rate (Line 24 Divided by Line 25)	<u>\$ (0.00699)</u>

⁽¹⁾ See Workpaper No. 5, Page 1, Line 16, Column (f)
⁽²⁾ See Workpaper No. 5, Page 2, Line 2, Column (c)
⁽³⁾ See Workpaper No. 5, Page 2, Line 8, Column (d)
⁽⁴⁾ See Workpaper No. 5, Page 2, Line 30, Column (d), plus Line 36, Column (e)
⁽⁵⁾ See Workpaper No. 5, Page 2, Line 3, Column (c)
⁽⁶⁾ See Workpaper No. 5, Page 2, Line 14, Column (d)
⁽⁷⁾ See Workpaper No. 5, Page 2, Line 31, Column (d), plus Line 40, Column (e)

INTERMOUNTAIN GAS COMPANY
Allocation of LNG Sales Credits

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2021 Balance ⁽¹⁾ (b)	RS (c)	GS-1 (d)	LV-1 (e)	T-4 (f)
1	LNG Sales Credit Approved in Prior PGA (Accounts 1910.2800 - 2810) ⁽²⁾	\$ 10,966	\$ 17,548	\$ 1,179	\$ 1,192	\$ (8,953)
2	Interest (Account 1910.2815) ⁽³⁾	(4,619)	(2,341)	(1,099)	(55)	(1,124)
3	LNG Sales Deferral - Margin Sharing (Account 1910.2820) ⁽³⁾	(601,145)	(304,623)	(143,089)	(7,109)	(146,324)
4	LNG Sales Deferral - O&M Recovery (Account 1910.2825) ⁽³⁾	(123,174)	(62,416)	(29,319)	(1,457)	(29,982)
5	Total LNG Sales Credits	<u>\$ (717,972)</u>	<u>\$ (351,832)</u>	<u>\$ (172,328)</u>	<u>\$ (7,429)</u>	<u>\$ (186,383)</u>
6	Normalized Sales Volumes (1/1/20 - 12/31/20)		268,003,885	129,358,673	11,247,593	16,086,120 ⁽⁴⁾
7	Proposed Price Adjustment Per Therm		<u>\$ (0.00131)</u>	<u>\$ (0.00133)</u>	<u>\$ (0.00066)</u>	<u>\$ (0.01159)</u>

⁽¹⁾ See Workpaper No. 5, Page 4, Lines 22 - 46

⁽²⁾ Balance tracked by rate class

⁽³⁾ See Allocation Factor on Workpaper No. 4, Line 10, Columns (b) - (f)

⁽⁴⁾ Annualized T-4 Contract Demand

INTERMOUNTAIN GAS COMPANY
Proposed Temporary Surcharges (Credits) - General Rate Case Costs

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2021 Balance ⁽¹⁾ (b)	RS (c)	GS-1 (d)	LV-1 (e)	T-3 (f)	T-4 (g)
1	General Rate Case Cost Deferral Balance (Account 1910.2600) ⁽²⁾	\$ (49,276)	\$ (15,945)	\$ (35,743)	\$ 186	\$ 2,141	\$ 85
2	Amortization of General Rate Case Cost Deferral Balance (Account 1910.2650) ⁽²⁾	49,588	15,571	36,877	(262)	(2,439)	(159)
3	Annual Recovery of General Rate Case Costs Deferral (Account 1910.2630 - INT-G-20-05)	75,723	48,864	18,697	288	451	7,423
4	Amortization of Annual General Rate Case Costs (Account 1910.2640) ⁽²⁾	(77,973)	(50,362)	(19,366)	(353)	(645)	(7,247)
5	General Rate Case Cost Interest (1910.2615) ⁽³⁾	410	265	101	2	2	40
6	Total General Rate Case Costs	<u>\$ (1,528)</u>	<u>\$ (1,607)</u>	<u>\$ 566</u>	<u>\$ (139)</u>	<u>\$ (490)</u>	<u>\$ 142</u>
7	Normalized Sales Volumes (1/1/20 - 12/31/20)		268,003,885	129,358,673	11,247,593	55,697,619	16,086,120 ⁽⁴⁾
8	Proposed Temporary Surcharge (Credit) - General Rate Case Costs		<u>\$ (0.00001)</u>	<u>\$ -</u>	<u>\$ (0.00001)</u>	<u>\$ (0.00001)</u>	<u>\$ 0.00001</u>

⁽¹⁾ See Workpaper No. 5, Page 5
⁽²⁾ Balance tracked by rate class
⁽³⁾ See Allocation Factor on Workpaper No. 4, Line 13, Columns (b) - (f)
⁽⁴⁾ Annualized T-4 Contract Demand

INTERMOUNTAIN GAS COMPANY
Allocation of Annual Deferred General Rate Case Costs

		Order No. 335757 Allocation of Base Rate Revenues ⁽¹⁾					
Line No.	Description (a)	General Rate Case Costs Estimated Sept. 30, 2021 Balance (b)	RS (c)	GS-1 (d)	LV-1 (e)	T-3 (f)	T-4 (g)
1	Deferred General Rate Case Costs Approved for Recovery (Account 1910.2630) ⁽²⁾	\$ 151,445					
2	Less: INT-G-20-05 Amortization ⁽³⁾	(75,723)					
3	Remaining Deferred GRC Costs Approved for Recovery	<u>\$ 75,722</u>					
4	Year 5 of 5 - Annual Amortization	\$ 75,722	\$ 48,864	\$ 18,697	\$ 288	\$ 451	\$ 7,422
5	Normalized Sales Volumes (1/1/20 - 12/31/20)		268,003,885	129,358,673	11,247,593	55,697,619	16,086,120 ⁽⁴⁾
6	Proposed Price Adjustment Per Therm		<u>\$ 0.00018</u>	<u>\$ 0.00014</u>	<u>\$ 0.00003</u>	<u>\$ 0.00001</u>	<u>\$ 0.00046</u>

⁽¹⁾ See Allocation Factor on Workpaper No. 4, Line 13, Columns (b) - (f)

⁽²⁾ See Workpaper No. 5, Page 5, Line 22, Column (d)

⁽³⁾ Order No. 34797

⁽⁴⁾ Annualized T-4 Contract Demand

INTERMOUNTAIN GAS COMPANY
Allocation of Deferred In-Person Payment Fees

Line No.	Description (a)	Deferred Account 1823.7500 Estimated Sept. 30, 2021 Balance ⁽¹⁾ (b)	RS (c)	GS-1 (d)
1	Deferred In-Person Payment Fees Approved in Prior PGA (Account 1823.7500) ⁽²⁾	\$ 66,565	\$ 47,526	\$ 19,039
2	Amortization of Deferred In-Person Payment Fees Approved in Prior PGA ⁽²⁾	(69,721)	(50,403)	(19,318)
3	Deferred In-Person Payment Fees (7/1/2020 - 6/30/2021) ⁽³⁾	67,973	49,162	18,811
4	Total Deferred In-Person Payment Fees	<u>\$ 64,817</u>	<u>\$ 46,285</u>	<u>\$ 18,532</u>
5	Normalized Sales Volumes (1/1/20 - 12/31/20)		268,003,885	129,358,673
6	Proposed Price Adjustment Per Therm		<u>\$ 0.00017</u>	<u>\$ 0.00014</u>

⁽¹⁾ See Workpaper No. 5, Page 6

⁽²⁾ Balance tracked by rate class

⁽³⁾ See Allocation Factor on Workpaper No. 4, Line 16, Columns (b) - (c)