Workshop Participation

Online:



- To open chat in WebEx, please select the icon.
- Type questions and comments in the chat box;
 - Please use the "all panelists" option when using chat to ensure your message will be seen.
- To speak, click on the hand in the lower right corner.



On the phone:

- *3 is the command to raise and lower your hand;
 - When your line has been un-muted, you will hear an announcement indicating that.

This PowerPoint is available on the commission's homepage at puc.idaho.gov.

This workshop is being recorded





PUBLIC WORKSHOP

Intermountain Gas Company Rate Case Case No. INT-G-22-07

IDAHO PUBLIC UTILITIES COMMISSION

March 15, 2023





Introduction

Travis Culbertson

Auditor III

Matt Seuss

Engineer

Jolene Bossard

Utilities Compliance Investigator

Purpose of Public Workshop

Informational session to learn about the case

- Present Intermountain Gas Company's application.
- Explain Staff's role.

Provide customers an opportunity to meet Commission Staff.

Ask questions and learn how to submit written public comments.

This Public Workshop is not part of the official case record.

What is the Idaho Public Utilities Commission?



- Established in 1913. Idaho Code Sections 61 and 62.
- The Commission regulates Idaho's investor-owned utilities, ensuring adequate service and reasonable rates.
- The Commission is made up of three commissioners appointed by the Governor and confirmed by the Senate. The Commissioners make the decisions in each case.
- Commission Staff is made up of Auditors, Consumer Compliance Investigators, Engineers, Technical Analysts, and Admin.
- Staff is conducting this workshop. Staff is one of the Parties in the rate case and providing testimony to the Commissioners.

Application Process

Customers may want the Commission to reject Intermountain Gas Company's request to raise rates, but state law requires that the Commission:

- Consider the evidence that is on the record, which includes the Intermountain Gas Company's Application, testimony from Staff & Parties, and customers' written comments or oral testimony at public customer hearings.
- Meet the statutory public interest standard that ensures customers have adequate, safe, and reliable service at just and reasonable rates.

Important Points to Consider:

- It is not in the public interest to have a utility that cannot adequately serve all the customers in its assigned territory now and in the future.
- All Commission decisions must withstand Idaho Supreme Court appeals from either utility or customer groups.

Application Process

Additional Point to Consider:

- Regulated utilities are not like any other business. They are
 assigned service territories and must serve every customer in that
 territory. What they charge customers is determined by state
 regulators. In exchange for their guarantee to provide adequate,
 safe, and reliable service, the state must provide utilities the
 opportunity to:
 - Recover prudently incurred expenses necessary to serve customers, and;
 - Earn a reasonable rate of return on their investment.





Application

Application

Filed December 1, 2022.

Requested rate increase effective January 1, 2023.

 On December 21, 2022, the Commission suspended the effective date by 30 days and five months.

Application

Initial filing, proposed a 3.2% overall revenue increase.

Increase of \$11.3 million.

On March 9, 2023, Company filed an amended Application.

- Adjusted increase of \$6.8 million.
- Proposed overall revenue increase of 1.9%.

Rate Case Drivers

Last rate case was in 2016.

- Since last rate case:
 - Net capital investments (Net Plant In Service)
 - \$150 million since 2016.
 - Infrastructure such as transmission and distribution mains, service lines, meters, and cybersecurity, and software systems.

Rate Case Drivers, cont.

- Operating Expense increases
 - Includes increases in software, labor, benefits, and taxes.
 - Adjustment to depreciation rates.

- Other adjustments:
 - Projects added to Plant in Service.

Rate Case Drivers, cont.

- Intermountain Gas Company maintains the increase is needed to:
 - Provide sufficient capital dollars to maintain & improve quality of service;
 - Provide adequate operation and maintenance coverage; and,
 - Maintain a sound financial position.





Revenue Requirement

Revenue Requirement

- The amount that Intermountain Gas Company needs to meet its expenses, cover depreciation, and offer a sufficient rate of return to attract investors.
- Components:
 - Operating Expenses;
 - Taxes;
 - Depreciation;
 - Return on Investments.

Expenses

- Must be prudent
- Must be used for service

Taxes

Properly Calculated

Depreciation

- Properly Calculated
- Based only on Plant that is in Service.

Return on Investments

- Plant in Service:
 - Used and Useful in serving customers.
 - Must be prudent.
- Rate of Return:
 - Calculated based on Debt and Equity Costs; and,
 - Must be able to access the capital needed to maintain the system and to provide safe & reliable service to customers.





Rate Proposal

Rate Structure Overview

- Company's Revenue Requirement is recovered through two types of charges:
 - Customer Charge
 - Fixed amount paid on each monthly bill (\$/month)
 - Distribution Charge.
 - Rate based on amount of consumption (\$/therm)
- Company is proposing to increase amount of recovery of Revenue Requirement through the Customer Charge and decrease the amount in the Distribution Charge.

Proposed Customer Charge Per Month (\$/month)

Rate Class	Current Charge	Proposed Charge	Change in \$	Percent Change
Residential	\$5.50	\$9.00	\$3.50	63.64%
Residential – Interruptible	\$5.50	\$8.00	\$2.50	45.46%
General Service	\$9.50	\$15.00	\$5.50	57.89%
General Service – Interruptible	\$9.50	\$12.50	\$3.00	31.58%
Large Volume	\$0.00	\$150.00	\$150.00	
Transport Service – Firm	\$0.00	\$150.00	\$150.00	
Transport Service – Interruptible	\$0.00	\$300.00	\$300.00	

Proposed Distribution Charge Residential & General Service¹ (\$/therm)

Rate Class	Current Charge	Proposed Charge	Percent Change
Residential	\$0.16305	\$0.12811	-21.43%
General Service – First 200 Therms	\$0.18465	\$0.17281	-6.41%
General Service - Next 1,800 Therms	\$0.16117	\$0.15083	-6.42%
General Service - Next 8,000 Therms	\$0.13850	\$0.12962	-6.41%
General Service – Over 10,000 Therms	\$0.06994	\$0.06545	-6.42%

¹ General Service, Irrigation Customers, and Small Commercial Interruptible have same declining tiered block distribution rates and proposed decreases.

Proposed Distribution Charge Large Volume – (\$/therm)

Rate Class	Current Charge	Proposed Charge	Percent Change
Demand Charge	\$0.30	\$0.32	6.67%
Overrun Demand	\$0.30	\$0.32	6.67%
Block 1 – First 250,000 Therms	\$0.03000		
Block 2 – Next 500,000 Therms	\$0.01211		
Block 3 - Over 750,000 Therms	\$0.00307		
Proposed Block 1 – First 35,000 Therms		\$0.03000	
Proposed Block 2 – Next 35,000 Therms		\$0.01483	
Proposed Block 3 – Over 70,000 Therms		\$0.01190	

Proposed Distribution Charge Transport – Firm (\$/therm)

Rate Class	Current Charge	Proposed Charge	Percent Change
Demand Charge	\$0.30000	\$0.32000	6.67%
Overrun Demand Charge	\$0.30000	\$0.32000	6.67%
Block 1 – First 250,000 Therms	\$0.02395	\$0.02271	-5.20%
Block 2 – Next 500,000 Therms	\$0.00847	\$0.00803	-5.20%
Block 3 – Over 750,000 Therms	\$0.00260	\$0.00246	-5.20%

Proposed Distribution Charge Transport – Interruptible (\$/therm)

Rate Class	Current Charge	Proposed Charge	Percent Change
Block 1 – First 100,000 Therms	\$0.03853	\$0.03727	-3.27%
Block 2 – Next 50,000 Therms	\$0.01569	\$0.01518	-3.27%
Block 3 – Over 150,000 Therms	\$0.00578	\$0.00559	-3.27%

Average Bill Impact Per Month

- Average Residential Bill Impact
 - 60 Therms.
 - Increase \$1.40 or 2.83%.

- Average General Service Bill Impact
 - 300 Therms.
 - Increase \$2.10 or 0.90%.





Consumer Assistance

Jolene Bossard Utilities Compliance Investigator

Consumer Assistance

- Utility Compliance Investigators assist customers to resolve issues and/or disputes with the Company.
- Investigators monitor compliance with laws, commission rules, and the Company's tariff.
- In a rate case, investigators review issues from previous cases, review previous complaints, review submitted comments from customers, and investigate consumer issues raised in the case.

Consumer Issues

As of this week, the PUC has received 6 Customer Comments

- All of the comments were against the increase;
- The amount of the increase is too much;
- The economy and high cost of living.

CUSTOMER COMMENTS

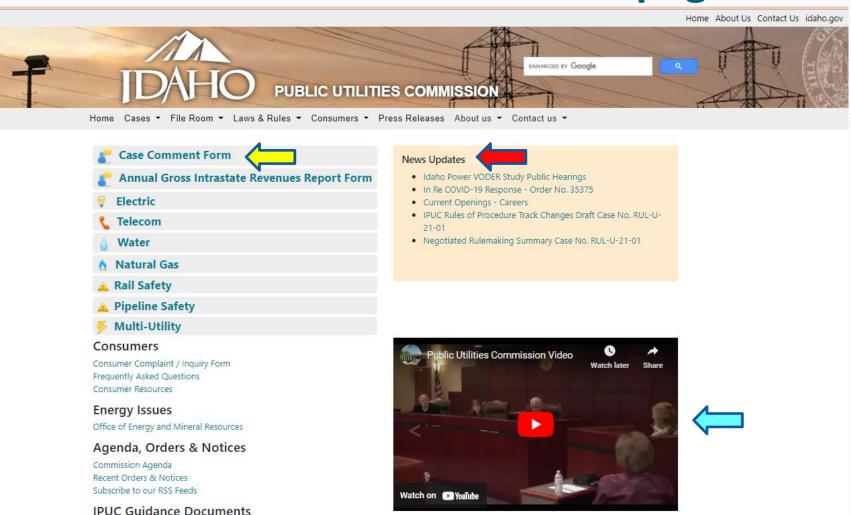
Customer written comments are due prior to the Commission closing the record on the case.

(Reference Case Number INT-G-22-07)

- Internet Website Address puc.idaho.gov
- Select Case Comment Form (once comments are submitted, they become part of public record)
- Email Address: secretary@puc.idaho.gov
- Mail IPUC, PO Box 83720, Boise, ID 83720-0074
 - Blank Customer Comments sheets are available here tonight to be mailed in or left with Staff.
- Public Customer Hearing TBD

COMMENTS ONLY (QUESTIONS WILL NOT BE ADDRESSED)

Idaho Public Utilities Homepage



Pending Title 61 Utility Tariffs
Safety & Accident Reporting Rules
Case Processing Guidelines

Comments Form Page



PUC Home Page



Natural Gas Page

Home Cases ▼ File Room ▼ Laws & Rules ▼ Consumers ▼ Press Releases About

Natural Gas

Cases

Open Cases
Closed Cases

Resources

NARUC Committee on Gas
U. S. Energy Information Administration
Idaho Energy Office Resources
Intermountain Gas Meter Safety-Snow & Ice
Intermountain Gas Meter Location Guidelines
Approved Gas Tariffs
List of Rate Schedule Classification

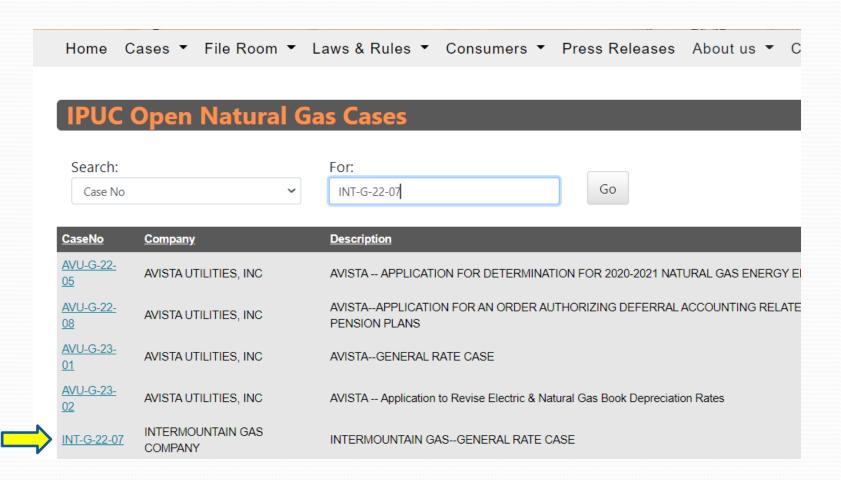
Orders & Notices

Commission Order No. 35621 - Interest Rate on Consumer Deposits Commission Order No. 35372 - Utility Regulatory Fees

Rules

IPUC Rules Safety and Accident Reporting Rules

Open Natural Gas Cases Page



Case Summary Page

Home Cases ▼ File Room ▼ Laws & Rules ▼ Consumers ▼ Press Releases About us ▼ Contact us ▼ **Case Summary** Last Updated **Case Number Date Filed** Case Type Description Status 12/16/2022 INT-G-22-07 09/30/2022 Notice Received INTERMOUNTAIN GAS--GENERAL RATE CASE Rate **Case Files** 09/30/2022 NOTICE OF INTENT.PDF



11/14/2022 COMMENT(1)_1.PDF 11/22/2022 COMMENTS(2)_2.PDF 11/29/2022 COMMENT(1)_1.PDF 12/12/2022 COMMENT(1)_1.PDF 12/14/2022 COMMENT(1)_1.PDF 12/21/2022 COMMENT(1)_1.PDF 12/28/2022 COMMENT(1)_1.PDF

01/09/2023 COMMENT(1) 1.PDF

12/02/2022 APPLICATION.PDF



Schedule



Event	Date	Location
Case Filed	December 1, 2022	
Public Workshop	Today (March 15, 2023)	11 a.m. Pocatello
Public Workshop	Today (March 15, 2023)	6 p.m. Twin Falls
Public Workshop	March 21, 2023, at 6:00 PM MST	Boise, ID
Staff Testimony	April 26, 2023	
Written Public Comments	File Now (Deadline TBD)	
Company Rebuttal Testimony	May 17, 2023	
Public Customer Hearing	TBD	TBD
Technical Hearing	TBD	TBD
Close of Case	Final Order	
Proposed Effective Date	Final Order	

Where do we go from here?

- Customers can subscribe to the Commission's RSS feed to receive updates about all cases via email.
- Continue submitting your comments.
- Public Customer Hearing, date is TBD.
- The Commission will issue a final order which will close the case.





You can find case information and file comments on the PUC website:

puc.idaho.gov

Case Number INT-G-22-07

Direct: (208) 334-0300

Toll-Free: (800) 432-0369

Fax: (208) 334-3762





QUESTIONS?

Workshop Participation

Online:



- To open chat in WebEx, please select the icon.
- Type questions and comments in the chat box;
 - Please use the "all panelists" option when using chat to ensure your message will be seen.
- To speak, click on the hand in the lower right corner.



- On the phone:
 - *3 is the command to raise and lower your hand;
 - When your line has been un-muted, you will hear an announcement indicating that.

This PowerPoint is available on the commission's homepage at puc.idaho.gov.

This workshop is being recorded