

2626 Eldorado

Boise, Idaho 83704

Telephone 375-0931

June 11, 2010

Jean D. Jewell, Secretary Idaho Public Utilities Commission P.O. Box 83720 Boise, Idaho 83720-0074

Re:

CASE NO. CAP-W-10-01

IN THE MATTER OF THE APPLICATION

OF CAPITOL WATER CORP. TO CHANGE ITS SCHEDULE NO. 3

PURCHASED POWER ADJUSTMENT RATE



Enclosed are an original and seven copies of an application and exhibits for approval of Capitol Water Corporations change in its Schedule No. 3 Purchased Power Adjustment. The change is necessitated by Idaho Power Company's recent changes in the rates and charges for electric service to Capitol Water Corporation.

. Applicant is requesting that the Commission process this application under its rules of modified procedure without hearing.

An electronic version of the application, exhibits and work papers in Excel and Microsoft Word format is being transmitted as e-mail attachments.

Sincerely,

Robert Price, President

Capitol Water Corporation

RECEIVED

2010 JUN 11 AM 9: NR

IDAHO PUBLIC UTILITIES COMMISSION

Robert Price, President Capitol Water Corp. 2626 Eldorado Boise, Idaho 83704

Ph: (208) 375-0931 Fax: (208) 375-0951

E-mail: <u>capitolwatercorp@yahoo.com</u> Representative for Capitol Water Corp.

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. CAP-W-10-01
OF CAPITOL WATER CORP. TO)	
CHANGE ITS SCHEDULE NO. 3)	APPLICATION
PURCHASED POWER ADJUSTMENT RATI	E)	

COMES NOW Capitol Water Corporation ("Capitol, "Applicant" or "Company"), holder of Certificate of Convenience and Necessity Number 239 and files this Application to change its Schedule No. 3 Purchased Power Cost Adjustment rate to recover the Company's cost of electricity related to Idaho Power Company's electric rate schedules that have been approved by the Idaho Public Utilities Commission ("IPUC" or Commission").

Subsequent to Applicant's last case (CAP-W-09-01) Idaho Power Company has been granted a number of changes in its rates and charges that affect Applicants cost of electric power. Applicant requests that the Commission take official notice of its Order Nos. 30814 (Case No. IPC-E-09-05), 31081 (Case No. IPC-E-10-07), 31091 (Case No. IPC-E-10-08), 31093 (Case No. IPC-E-10-12), and 31097 (Case No IPC-E-10-06), all of which increased rates and charges paid by Applicant to Idaho Power Co. for electric service.

Applicant's current base rates were established by Order No. 30762 in Case No. CAP-W-08-02. In that order the Commission adopted a three (3) year average of 1,454,401 KWh of electricity consumption at an average cost of 5.19¢ to establish rates for Applicant. Together these produce a total cost of electric power for Applicant of \$75,483.41. Recalculating Applicants average cost per KWh at Idaho Power Company's

current rates produces an average cost of 5.52¢ per KWh. This average cost per KWh when applied to the Commission approved average use produces an annual cost for electric power of \$80,295. This is an increase in cost of \$4,811 or 6%.

Applicant expects its costs to review the Idaho Power Company cases, determine their effect on Applicant and prepare and file this application to be \$1,000. Applicant proposes to include these costs together with the electric power increased costs for recovery by replacing the Company's currently approved Schedule No.3 Purchased Power Cost Adjustment of 1.45% with a new Purchased Power Cost Adjustment of 0.81%. The reduction is due to the change in Applicants incremental costs approved in Case No. CAP-W-09-01 that utilized Idaho Power Company's PCA rate of 1.4717¢ per KWh. That rate was recently reduced to 0.3114¢ per KWh. The reduction in the Idaho Power PCA rate together with the increases in other Idaho Power Co. rate schedules produce an incremental cost over Commission approved electric costs in Capitol Water Company's base rates that are less than authorized in Case CAP-W-09-01.

Enclosed is one page Exhibit No. 1 that presents Applicants calculations in support of this Application. Also enclosed As Exhibit No. 2 is a copy of the Company's current approved Schedule No. 3 in legislative format that shows the proposed changes to the Purchased Power Cost Adjustment.

Also enclosed is a new Schedule No. 3 for the Commission's approval with an effective date of July 1, 2010.

Applicant requests that the Commission process this Application under its rules of modified procedure and approve the change on less than 30 days notice on an interim basis subject to refund effective July 1, 2010 with a final order making the changes permanent on August 1, 2010.

Applicant was unable to file this application in a timely manner to meet the Commission's 30 day notice requirement due to the date Commission Order Nos. 31081, 31091 and 31097 were issued on May 28, 2020. Applicant was unable to review those orders and the effect on Applicant until after June 1, 2020.

Capitol Water Corporation will inform its customers of this application through a customer notice that will be included with customer bills to be mailed July 1, 2010 and by a news release that is being sent to the Idaho Statesman and the Idaho Business

Review newspapers coincident with this filing. Copies of the customer notice and news release are enclosed as Exhibit Nos. 3 and 4 respectively.

CONTACT INFORMATION:

Questions regarding this Application should be addressed to:

Robert Price Capitol Water Corp. 2626 Eldorado Boise, Idaho 837704 Robert E. Smith 2209 N. Bryson Rd. Boise, Idaho 83713

Ph: (208) 375-0931

e-mail capitolwatercorp@yahoo.com

Ph: (208) 761-9501

e-mail utilityfgroup@yahoo.com

Please provide copies of all correspondence, notices and orders to the above individuals.

Respectfully submitted,

Robert Price, President Capitol Water Corporation

Capitol Water Corporation Calculation of Electric Power Cost Adjustment

1	Commission Ordered 3 year Electric Power Consumption per Order 30762	2	1,454,401
	Average Cost Per KWh Per Order 30762	\$	0.0519
	Electric Power Costs embeded in Basic Rates	\$	75,483.41
4	Restated Average Cost Per KWh @ 6/1/10 IPCo Rates	\$	0.0552
	Current Electric Power Costs Resulting From IPCo rate changes	\$	80,294.90
6	Incremental Power Cost Resulting From IPCo rate changes	\$	4,811.48
7	Estimated Current Rate Case Costs		500.00
8	Incremental Revenue Requirement	\$	5,311.48
9	Total Revenue Requirement from Commission Order 30762		651,738
10	Power Cost Adjustment Required		0.81%
12	Test of .25% revenue Band Required by Order No. 30881 Base Revenue from order 30762 Incremental revenue from Order 30881in CAP-W-09-01	\$	651,738 9,456
	Revenue per Order 30881		661,194
15	Incremental Power Costs, Per above Percent Change in Power Cost Related Revenue Requirement Change exceeds 0.25% Revenue Band Requirement	\$	5,311 0.80%
17	Current Power Cost Adjustment Rate 1.45%		
18	Proposed new Power Cost Adjustment Rate 0.81%		

		IDAHO PUBLIC UI	ILLIAL MISSION
Farriff No.	Page	APPROVED	EFFECTIVE
I.P.U.C. No.		JUN 30 109	JL 1 - '09
Canceling		Amban	LL SECRETARY
Name of Utility		0 0	• • • • • • • • • • • • • • • • • • • •
CAPITOL WATER CORPORATION		(Approval S	tamp)
	SCHEDULE N	0. 3	
	RRING AND NON-F	RECURRING CHARGES	
RECURRING CHARGES			
Applicable: To all customer bills			
Purchased Power Cost Adjustment: Beginnin	a lub. 1. 2010		
From July 1, 2009 through June 30, 2010 All cu		0.81%	recovery of the
Company's costs of electric power related to le			
"Power Cost Adjustment". (Interim Rate Peric			
AND THE WAY AND A PARTY OF THE	iges in		
City of Boise Franchise Fee:	8-311		
All customer bills will be increased by 3% for p	ayment of Franchis	se Fees assessed by the	City of Boise.
B			
Department of Environmental Quality Fee:			- 1
All customer bills will be increased by \$0.34 to	collect the assessi	ment required by the id:	BNO
Department of Environmental Quality.			
NON-RECURRING CHARGES			
Applicable: To all customer bills			
Reconnection Charges: A reconnection charge	e will be assesed to	o any customer who has	
been voluntarily or involuntarily disconnected	in compliance wit	h the Idaho Public Utiliti	es .
Commission's Uniform Customer Relations Ru	iles (UCRR). Charge	es do not apply to custo	mers
who have been involuntarily disconnected for	the convenience of	of the Company.	•
Reconnection Charge			\$20.00
The following "Customer R	•		
Customer Requested Service Calls: During N			\$0.00
	han Normal Busine		\$20.00
Service call charges will be			
to Company's equipment to	nrough no tault of	tne customer.	
Normal Business Hours are 8:00 AM to 5:00 P	M Monday through	h Friday eycluding	
Legal Holidays recognized by Idaho State Gov		ii i i i i i i i i i i i i i i i i i i	
The state of the s			
Returned Check Charge: In the event a custo	mers check is retur	rned by the Company's I	bank for
any reason, the Company will charge the cust			\$15.00
Meter Testing Fee: Not Currently in Use.			
00			
Per Commission Order No. 30850			
Issued June 24, 2009	Effective	e July 1,	2009
	Cirout		
By (1.11).	Title		
CHUXTI		President	

Tarriff No.		Page					
I.P.U.C. No.							
Canceling							
Name of Utility							
CAPITOL WATE	R CORPORATION		(Appr	oval Stamp)			
		SCHEDULE I	IO. 3				
		IER RECURRING AND NON	RECURRING CHAR	RGES			
RECURRING CHAI							
Applicable:	To all customer bi	lls					
Purchased Power	Cost Adjustment:						
Beginning July 1,	2010 all customer b	ills will be increased by 0.8	1% for recovery of	the			
Company's costs	of electric power re	lated to changes in Idaho P	ower Company's R	ate Schedules			
City of Boise Fran	ichise Fee:						
All customer bills	will be increased by	/ 3% for payment of Franch	ise Fees assessed l	by the City of Boise.			
Department of E	nvironmental Quali	ty Fee:					
		/\$0.34 to collect the assess	ment required by	the Idaho			
Department of En	vironmental Qualit	y.					
NON-RECURRING	CHARGES						
Applicable:	To all customer bi	lis					
Reconnection Ch	arges: A reconnect	ion charge will be assesed t	o any customer w	ho has			
been voluntarily of	or involuntarily disc	onnected in compliance wi	th the Idaho Public	Utilities			
Commission's Uni	iform Customer Rel	ations Rules (UCRR). Charg	es do not apply to	customers			
who have been in		ected for the convenience	of the Company.				
	Reconnection Cha	-			\$20.00		
	_	stomer Requested Service		apply.	4= 0=		
Customer Reques	sted Service Calls:	During Normal Business H			\$0.00		
		Other Than Normal Busine			\$20.00		
	_	es will be waived if the serv		repair			
	to Company's equ	ipment through no fault of	the customer.				
Normal Business	Hours are 8:00 AM	to 5:00 PM Monday throug	h Friday excluding				
Normal Business Hours are 8:00 AM to 5:00 PM Monday through Friday excluding Legal Holidays recognized by Idaho State Government Offices							
Returned Check Charge: In the event a customers check is returned by the Company's bank for							
any reason, the Company will charge the customer's account a reprocessing fee of \$15.00							
Meter Testing Fee: Not Currently in Use.							
Per Commission	Order No.						
Issued June 10, 2	2010	Effectiv	e J	uly 1, 2010			
	0	//					

By Title President