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IDAHO PUBLIC
UTILITIES COMMISSION



FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL
GAS COMPANIES
TO THE
PUBLIC SERVICE COMMISSION
OF IDAHO

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

QUESTAR

QUESTAR GAS COMPANY

180 EAST FIRST SOUTH P.O. BOX 45360
SALT LAKE CITY, UTAH 84145-0360

Year of Report

Dec. 31, 2003

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 2

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR § 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:
- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
Washington, DC 20426
(202) 208-2356

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform Systems of Accounts (18 CFR 201)(U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for statement of income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:
Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

- I. Btu per cubic foot—The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm—A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

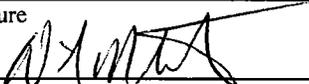
"Sec.10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."

GENERAL PENALTIES

"Sec.21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Questar Gas Company		02 Year of Report Dec. 31, 2003
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111		
05 Name of Contact Person Jeff Callor		06 Title of Contact Person Financial Reports Supervisor
07 Address of Contact Person (Street, City, State, Zip Code) 180 East First South, Salt Lake City, Utah 84111		
08 Telephone of Contact Person, Including Area Code (801) 324-5249	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) March 29, 2004
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name David M. Curtis		02 Title Controller
03 Signature 		04 Date Signed (Mo, Day, Yr) March 29, 2004
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		
15	Gas Property and Capacity Leased to Others	213		
16	Gas Plant Held for Future Use	214		
17	Construction Work in Progress-Gas	216		
18	General Description of Construction Overhead Procedure	218		
19	Accumulated Provision for Depreciation of Gas Utility Plant	219		
20	Gas Stored	220		
21	Investments	222-223		
22	Investments in Subsidiary Companies	224-225		
23	Prepayments	230		
24	Extraordinary Property Losses	230		
25	Unrecovered Plant and Regulatory Study Costs	230		
26	Other Regulatory Assets	232		
27	Miscellaneous Deferred Debits	233		
28	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
29	Capital Stock	250-251		
30	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
31	Other Paid-in Capital	253		
32	Discount on Capital Stock	254		
33	Capital Stock Expense	254		
34	Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
35	Long-Term Debt	256-257		
36	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
37	Unamortized Loss and Gain on Recquired Debt	260		

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31,
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
39	Taxes Accrued, Prepaid, and Charged During Year	262-263		
40	Miscellaneous Current and Accrued Liabilities	268		
41	Other Deferred Credits	269		
42	Accumulated Deferred Income Taxes-Other Property	274-275		
43	Accumulated Deferred Income Taxes-Other	276-277		
44	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
45	Gas Operating Revenues	300-301		
46	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		
47	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
48	Revenues from Storage Gas of Others	306-307		
49	Other Gas Revenues	308		
50	Gas Operation and Maintenance Expenses	317-325		
51	Exchange and Imbalance Transactions	328		
52	Gas Used in Utility Operations	331		
53	Transmission and Compression of Gas by Others	332		
54	Other Gas Supply Expenses	334		
55	Miscellaneous General Expenses-Gas	335		
56	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
57	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
58	Regulatory Commission Expenses	350-351		
59	Distribution of Salaries and Wages	354-355		
60	Charges for Outside Professional and Other Consultative Services	357		
	GAS PLANT STATISTICAL DATA			
61	Compressor Stations	508-509		
62	Gas Storage Projects	512-513		
63	Transmission Lines	514		
64	Transmission System Peak Deliveries	518		
65	Auxiliary Peaking Facilities	519		
66	Gas Account-Natural Gas	520		
67	System Map	522		
68	Footnote Reference	551		
69	Footnote Text	552		
70	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="text-align: right;">David M. Curtis, Vice Pres & Controller 180 East First South St. P.O. Box 45360 Salt Lake City, Utah 84145-0360</p>			
<p>2. Provide the name of the State under the laws which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="text-align: center;">State of Utah - May 7, 1935</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Colorado - Producing Properties, Natural Gas, Distribution Montana - Producing Properties New Mexico - Producing Properties Utah - Natural Gas, Distribution Utility and Producing Properties Wyoming - Natural Gas, Distribution Utility and Producing Properties Idaho - Natural Gas, Distribution Utility</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Respondent became a wholly-owned subsidiary of Questar Regulated Services Company, a holding company, as a result of a corporate reorganization that was approved in 1996. Detailed information concerning the reorganization is disclosed in the 1996 Form 10-k reports filed by respondent and Questar Corporation.

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2003	Year of Report Dec. 31, 2003
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement

how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the ten largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and in a footnote, state the purpose of such closing: November 21, 2003	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 9,189,626 By proxy: 0	3. Give the date and place of such meeting: May 20, 2003 Salt Lake City, Utah
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	9,189,626	9,189,626		
5	TOTAL number of security holders	One	One		
6	TOTAL votes of security holders listed below	9,189,626	9,189,626		
7	Questar Regulated Services Company	9,189,626	9,189,626		
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>			
<p>1. See Page 108a</p> <p>2. None</p> <p>3. None</p> <p>4. None</p> <p>5. None</p> <p>6. None</p> <p>7. None</p> <p>8. None</p> <p>9. See Page 108b, 108c</p> <p>10. None</p> <p>11. See Pages 108d, 108e, 108f</p> <p>12. None</p>			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
IMPORTANT CHANGES DURING THE YEAR			
<p style="text-align: center;">1. CHANGES AND ADDITIONS TO FRANCHISE RIGHTS</p> <p>Franchise rights were obtained by Questar Gas Company in the calendar year of 2003 from the following:</p> <p style="margin-left: 40px;">Alpine, Utah Peyson, Utah</p> <p>The provision of natural gas service by Questar Gas to the municipality and its residents was consideration for the franchise rights granted. Additionally, a nominal fee of \$50 and/or reimbursement of administrative costs may have been paid to a given municipality.</p>			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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IMPORTANT CHANGES DURING THE YEAR

9. IMPORTANT LEGAL PROCEEDINGS

Rate Regulation and Other Matters

State Rate Regulation

Questar Gas files periodic applications with the PSCU and the PSCW requesting permission to reflect annualized gas-cost increases or decreases depending on gas prices. These requests for gas-cost increases or decreases are passed on to customers on a dollar-for-dollar basis with no markup. The impact of a gas-cost increase on customers is lessened by the fact that approximately 40 to 50% of the company's annual supply comes from its own wells and is priced to customers at cost-of-service prices rather than market prices.

2002 General rate case order

Effective December 30, 2002, the PSCU issued an order approving an \$11.2 million general-rate increase for Questar Gas using an 11.2% rate of return on equity. The rate increase also reflects November 2002 usage per customer and costs. Questar Gas originally requested a \$23 million rate increase and a 12.6% rate of return on equity.

Purchased-gas filings

Effective July 1, 2003, the PSCU approved a \$146.4 million pass-on increase in annual gas costs for Utah customers. Effective October 1, 2003, the PSCU approved a \$43.4 million pass-on decrease in annual gas cost. The PSCW granted Questar Gas permission to pass on a \$6.8 million increase in gas costs to Wyoming customers also effective July 1, 2003. Also, the PSCW approve a \$1.7 million pass-on decrease effective October 1, 2003, due to falling gas costs. Pass-on rates increases or decreases result in equal adjustments of revenues and gas costs without affecting the earnings of Questar Gas.

Litigation and Commitments

Litigation

There are various legal proceedings against the company. Management believes that the outcome of these cases will not have a material effect on the Company's financial position, operating results or liquidity.

Commitments

Historically, 40 to 50% of Questar Gas's gas-supply portfolio has been provided from company-owned gas reserves at the cost of service. The remainder of the gas supply has been purchased from more than 15 suppliers under approximately 46 gas-supply contracts using index-based or fixed pricing. Questar Gas has commitments of \$132 million and \$60.4 million to purchase gas in 2004 and 2005, respectively. Generally, at the conclusion of the heating season and after a bid process, new agreements for the upcoming heating season are put into place. Questar Gas bought significant quantities of natural gas under purchase agreements amounting to \$180 million, \$148 million and \$261 million in 2003, 2002, and 2001, respectively. In addition, Questar Gas makes use of various storage arrangements to meet peak-gas demand during certain times of the heating season.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2003

IMPORTANT CHANGES DURING THE YEAR

9. IMPORTANT LEGAL PROCEEDINGS CONTINUED

Gas Pipelines. Questar Gas and affiliates, Questar Exploration and Production Co., Questar Gas Management, Wexpro Co., and Questar Pipeline are among the numerous defendants in a case filed against the pipeline industry. Pending in a Kansas state district court, this case is similar to the cases filed by Grynberg, but the allegations of a conspiracy by the pipeline industry to set standards that result in the systematic mismeasurement of natural gas volumes and resulting underpayment of royalties are made on behalf of private and state lessors rather than on behalf of the federal government. The numerous defendants are opposing class certification and are requesting dismissal for lack of personal jurisdiction of any defendants, including most of the named Questar parties, that do not conduct business activities in Kansas.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2003

UTAH	AVG	TEMP.	Jan. 1, 2002	Dec.30, 2002	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Dec. 30, 2002
GSI	724,006	80,113,545	\$511,135,332	\$522,266,929	\$11,131,597
GSE	0	0	\$7,054,702	\$7,054,702	\$0
GSS	6,771	566,952	\$4,429,483	\$5,139,249	\$709,766
F1	650	4,919,471	\$19,669,060	\$19,709,882	\$40,822
F-1E	0	0	\$98,522	\$98,522	\$0
F3	63	0	\$252,894	\$243,752	(\$9,142)
NGV	1	135,910	\$866,164	\$895,351	\$29,187
E1	0	0	\$0	\$0	\$0
FT	49	17,399,039	\$3,180,271	\$3,505,872	\$325,601
MT	1	21,023	\$1,077	\$1,380	\$303
IT	0	0	\$0	\$0	\$0
IT2	81	20,519,729	\$3,546,141	\$3,766,916	\$220,775
TOTAL UTAH	731,622	123,675,669	\$550,233,646	\$562,682,555	\$12,448,909

WYOMING	AVG	TEMP.	Jan. 1, 2002	Dec 30, 2002	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Dec. 30, 2002
GSI	21,922	2,902,521	\$19,147,240	\$18,625,229	(\$522,011)
F1	52	285,590	\$1,409,692	\$1,259,930	(\$149,762)
GSW	1,292	184,002	\$1,297,454	\$1,356,618	\$59,164
NGV	1	5,709	\$35,996	\$35,093	(\$903)
IC	3	328,580	\$55,902	\$55,902	\$0
IT	1	72,346	\$21,940	\$21,940	\$0
TOTAL WY	23,271	3,778,748	\$21,968,224	\$21,354,712	(\$613,512)

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2003

UTAH	AVG	TEMP.	Jan. 1 2003	Jul. 1 2003	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Jul 1, 2003
GSI	724,006	80,113,545	\$482,373,548	\$601,525,013	\$119,151,465
GSE	0	0	\$0	\$0	\$0
GSS	6,771	566,952	\$4,415,290	\$5,258,426	\$843,136
F1	650	4,919,471	\$19,764,123	\$27,046,987	\$7,282,864
F-1E	0	0	\$0	\$0	\$0
F3	63	0	\$209,487	\$211,121	\$1,634
NGV	1	135,910	\$833,051	\$1,034,190	\$201,139
E1	0	0	\$0	\$0	\$0
FT	49	17,399,039	\$3,105,188	\$3,132,213	\$27,025
MT	1	21,023	\$8,894	\$8,894	\$0
IT	0	0	\$0	\$0	\$0
IT2	81	20,519,729	\$3,279,727	\$3,344,976	\$65,249
TOTAL UTAH	731,622	123,675,669	\$513,989,308	\$641,561,820	\$127,572,512

WYOMING	AVG	TEMP.	Jan. 1, 2003	July 1, 2003	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	July 1, 2003
GSI	21,922	2,902,521	\$17,371,108	\$22,426,663	\$5,055,555
GSW	1,292	184,002	\$1,144,802	\$1,465,290	\$320,488
F1	52	285,590	\$1,215,135	\$1,712,571	\$497,436
NGV	1	5,709	\$36,613	\$46,555	\$9,942
IC	3	328,580	\$45,784	\$45,784	\$0
IT	1	72,346	\$19,037	\$19,037	\$0
TOTAL WY	23,271	3,778,748	\$19,832,479	\$25,715,900	\$5,883,421

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003

IMPORTANT CHANGES DURING THE YEAR

IMPORTANT ANNUALIZED RATE CHANGES DURING 2003

UTAH	AVG	TEMP.	July 1, 2003	Oct. 1, 2003	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Oct. 1, 2003
GS1	724,006	80,113,545	\$601,525,013	\$563,594,687	(\$37,930,326)
GSE	0	0	\$0	\$0	\$0
GSS	6,771	566,952	\$5,258,426	\$4,989,571	(\$268,855)
F1	650	4,919,471	\$27,046,987	\$24,867,166	(\$2,179,821)
F-1E	0	0	\$0	\$0	\$0
F3	63	0	\$211,121	\$211,258	\$137
NGV	1	135,910	\$1,034,190	\$973,960	(\$60,230)
E1	0	0	\$0	\$0	\$0
FT	49	17,399,039	\$3,132,213	\$3,135,048	\$2,835
MT	1	21,023	\$8,894	\$8,894	\$0
IT	0	0	\$0	\$0	\$0
IT2	81	20,519,729	\$3,344,976	\$3,344,976	\$0
TOTAL UTAH	731,622	123,675,669	\$641,561,820	\$601,125,560	(\$40,436,260)

WYOMING	AVG	TEMP.	July 1, 2003	Oct. 1, 2003	REVENUE
	CUST	ADJ DTH	Change in Revenue	Change in Revenue	Oct. 1, 2003
GS1	21,922	2,902,521	\$22,426,663	\$21,117,014	(\$1,309,649)
GSW	1,292	184,002	\$1,465,290	\$1,384,056	(\$81,234)
F1	52	285,590	\$1,712,571	\$1,583,709	(\$128,862)
NGV	1	5,709	\$46,555	\$43,981	(\$2,574)
IC	3	328,580	\$45,784	\$45,784	\$0
IT	1	72,346	\$19,037	\$19,037	\$0
TOTAL WY	23,271	3,778,748	\$25,715,900	\$24,193,581	(\$1,522,319)

Contract Rates for I-2, IS2, I-4, and IS4 are not included in above.

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Name of Respondent		This Report is :		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Omit Cents		
			Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	22,974,065	22,974,065	
3	Preferred Stock Issued (204)	250-251	0	0	
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252	121,875,000	121,875,000	
7	Other Paid-In Capital (208-211)	253	0	0	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254	0	0	
11	Retained Earnings (215, 215.1, 216)	118-119	168,977,834	164,160,071	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	313,826,899	309,009,136	
15	LONG-TERM DEBT				
16	Bonds (221)	256-257	285,000,000	290,000,000	
17	(Less) Reacquired Bonds (222)	256-257			
18	Advances from Associated Companies (223)	256-257			
19	Other Long-Term Debt (224)	256-257	0	0	
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0	
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	0	0	
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	285,000,000	290,000,000	
23	OTHER NONCURRENT LIABILITIES				
24	Obligations Under Capital Leases - Noncurrent (227)	-			
25	Accumulated Provision for Property Insurance (228.1)	-			
26	Accumulated Provision for Injuries and Damages (228.2)	-			
27	Accumulated Provision for Pensions and Benefits (228.3)	-			
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	0	614,116	
29	Accumulated Provision for Rate Refunds (229)	-			
30	TOTAL Other Noncurrent Liab. (Enter Total of lines 24 thru 29)		0	614,116	
31	CURRENT AND ACCRUED LIABILITIES				
32	Notes Payable (231)	-	0	0	
33	Accounts Payable (232)	-	44,444,523	77,138,391	
34	Notes Payable to Associated Companies (233)	-	36,400,000	51,900,000	
35	Accounts Payable to Associated Companies (234)	-	21,113,783	23,902,665	
36	Customer Deposits (235)	-	2,958,874	2,521,011	
37	Taxes Accrued (236)	262-263	1,308,761	2,859,944	
38	Interest Accrued (237)	-	5,556,074	4,862,728	
39	Dividends Declared (238)	-	0	0	
40	Matured Long-Term Debt (239)	-			
41	Matured Interest (240)	-			
42	Tax Collections Payable (241)	-	6,774,398	7,950,412	
43	Miscellaneous Current and Accrued Liabilities (242)	268	5,006,391	1,059,212	
44	Obligations Under Capital Leases-Current (243)	-			
45	TOTAL Current & Accrued Liab. (Enter Total of lines 32 thru 44)		123,562,803	172,194,363	

Name of Respondent QUESTAR GAS COMPANY		This Report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2003	Year of Report Dec. 31, 2003
COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS) (Continued)					
Omit Cents					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		0	4,651,567	
48	Accumulated Deferred Investment Tax Credits (255)		4,565,150	4,171,859	
49	Deferred Gains from Disposition of Utility Plant (256)				
50	Other Deferred Credits (253)	269	1,398,882	9,186,802	
51	Other Regulatory Liabilities (254)	278	2,797,995	2,556,946	
52	Unamortized Gain on Reacquired Debt (257)	260	0	0	
53	Accumulated Deferred Income Taxes (281-283)		87,906,017	97,693,233	
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		96,668,044	118,260,408	
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities & Other Credits (Enter Total of lines 14, 22, 30, 45, 54)		819,057,746	890,078,023	

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Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 493, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- At lines 3,4,7,9,11. And 15, add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, e.g., 3.01, 3.02, etc.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		168,977,834	161,076,534
2	Changes (Identify by prescribed retained earnings accounts)		0	2,373
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit: Retirement of Preferred Stock	204.0	0	0
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings(Acct.439)(Total of lines 4 thru 8)		0	0
10	Debit:			
11	Debit: Retirement of Preferred Stock	204.0	0	
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings(Acct.439)(Total of lines 10 thru 14)		0	0
16	Balance Transferred from Income (Account 433 less Account 418.1)		20,182,237	32,398,926
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings(Acct.436)(Lines 18 thru 21)		0	0
23	Dividends Declared - Preferred Stock (Account 437)			
24	8% Cumulative Preferred \$100 Stated Value		0	
25			0	0
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock(Acct.437)(Lines 24 thru 28)			
30	Dividends Declared - Common Stock (Account 438)			
31	Cash Dividends		(25,000,000)	(24,500,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock(Acct.438)(Lines 31 thru 35)		(25,000,000)	(24,500,000)
37	Transfers from Acct.216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance-End of Year (Total of lines 1,9,15,16,22,29,36 and 37)		164,160,071	168,977,833

Name of Respondent QUESTAR GAS COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)					
Line No.	Item (a)	Current Year		Prior Year	
		Amount (in dollars) (b)		Amount (in dollars) (c)	
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
39					
40					
41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)				
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)				
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1)(Enter Total of lines 45 & 46)				
48	TOTAL Appropriated Retained Earnings (Account 215, 215.1, 216)(Enter Total of lines 38 & 47)	164,160,071		168,977,833	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216)				
49	Balance - Beginning of Year (Debit or Credit)	0		0	
50	Equity in Earnings for Year (Credit) (Account 418.1)	0		0	
51	(Less) Dividends Received (Debit)				
52	Other Changes (Explain)	0		0	
53	Balance - End of Year (Total of lines 49 thru 52)	0		0	

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Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant		NONE	
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant		NONE	
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant		NONE	
76	TOTAL Nat. Gas Storage and Proc. Plant		NONE	
77	4. Transmission Plant			
78	365.1 Land and Land Rights			
79	365.2 Rights-of-Way			
80	366 Structures and Improvements			
81	367 Mains			
82	368 Compressor Station Equipment			
83	369 Measuring and Reg. Sta. Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant		NONE	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original	(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
			NONE		54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
			NONE		65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
			NONE		76
			NONE		77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
			NONE		87

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	4,347,072	210,592	
90	375 Structures and Improvements	49,915,120	725,959	
91	376 Mains	458,932,367	34,926,995	
92	377 Compressor Station Equipment	3,375,093	352,851	
93	378 Meas. and Reg. Sta. Equip.-General	22,319,512	1,457,952	
94	379 Meas. and Reg. Sta. Equip.-City Gate			
95	380 Services	243,689,906	8,702,875	
96	381 Meters	80,287,501	7,459,169	
97	382 Meter Installations	61,685,121	10,047,923	
98	383 House Regulators	12,728,010	0	
99	384 House Reg. Installations	2,423,701	12,094	
100	385 Industrial Meas. and Reg. Sta. Equipment			
101	386 Other Prop. on Customers' Premises			
102	387 Other Equipment	1,941,334	62,500	
103	388 Asset Retire Costs - Dist	0	0	
104	TOTAL Distribution Plant	941,644,737	63,958,910	
105	6. General Plant			
106	389 Land and Land Rights	539,250	0	
107	390 Structures and Improvements	4,211,511	(36,110)	
108	391 Office Furniture and Equipment	76,700,444	(566,449)	
109	392 Transportation Equipment	25,807,831	2,210,380	
110	393 Stores Equipment	636,970	0	
111	394 Tools, Shop, and Garage Equipment	20,689,117	231,173	
112	395 Laboratory Equipment	524,641	0	
113	396 Power Operated Equipment	7,038,718	1,029,932	
114	397 Communication Equipment	6,135,770	0	
115	398 Miscellaneous Equipment	383,458	20,335	
116	Subtotal	142,667,709	2,889,260	
117	399 Other Tangible Property			
118	TOTAL General Plant	142,667,709	2,889,260	
119	TOTAL (Accounts 101 and 106)			
120	Gas Plant Purchased (See Instr. 8)			
121	(Less) Gas Plant Sold (See Instr. 8)			
122	Experimental Gas Plant Unclassified			
123	TOTAL Gas Plant in Service	1,176,976,062	66,848,170	

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2003	
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.
						88
(3,859)	0	99,047	4,652,852	374		89
4,487	0	(10,519)	50,635,047	375		90
(1,898,076)	(75)	(9,900)	491,951,311	376		91
(365,110)	0	0	3,362,834	377		92
(408,965)	0	(60,395)	23,308,104	378		93
				379		94
(110,916)	0	0	252,281,865	380		95
(7,847,191)	0	0	79,899,479	381		96
(3,749,908)	0	0	67,983,136	382		97
(659,281)	0	0	12,068,729	383		98
(66,679)	0	0	2,369,116	384		99
				385		100
				386		101
(6,870)	0	359,148	2,356,112	387		102
0	115,896	0	115,896	388		103
(15,112,368)	115,821	377,381	990,984,481			104
						105
0	0	0	539,250	389		106
(311,521)	0	(18,233)	3,845,647	390		107
(3,088,344)	0	55,114	73,100,764	391		108
(2,719,681)	0	226,961	25,525,491	392		109
0	0	0	636,970	393		110
(1,259,151)	0	0	19,661,138	394		111
0	0	0	524,641	395		112
(1,207,698)	0	2,877	6,863,829	396		113
(44,762)	0	(359,148)	5,731,860	397		114
(117)	0	0	403,676	398		115
(8,631,275)	0	(92,429)	136,833,265			116
	71,663		71,663	399		117
(8,631,275)	71,663	(92,429)	136,904,928			118
						119
			0			120
			0			121
						122
(24,995,120)	187,484	284,952	1,219,301,548			123

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(NEXT PAGES ARE IDAHO SUPPLEMENTARY PAGES)

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003

GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) IDAHO

- | | |
|---|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Unclassified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries</p> | <p>in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p> |
|---|---|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization		
3	302 Franchises and Consents	0	0
4	303 Miscellaneous Intangible Plant	0	0
5	TOTAL Intangible Plant	0	0
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Meas. and Reg. Sta. Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Meas. and Reg. Sta. Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Meas. and Reg. Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant		
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
39	TOTAL Production Plant	0	0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjust-

ments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	302	3
0	0	0	0	303	4
0	0	0	0		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	0	325.3	10
0	0	0	0	325.4	11
0	0	0	0	325.5	12
0	0	0	0	326	13
0	0	0	0	327	14
0	0	0	0	328	15
0	0	0	0	329	16
0	0	0	0	330	17
0	0	0	0	331	18
0	0	0	0	332	19
0	0	0	0	333	20
0	0	0	0	334	21
0	0	0	0	335	22
0	0	0	0	336	23
0	0	0	0	337	24
0	0	0	0	338	25
0	0	0	0		26
					27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
					36
0	0	0	0		37
					38
0	0	0	0		39

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant	NONE		
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant	NONE		
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	NONE		
76	TOTAL Nat. Gas Storage and Proc. Plant	NONE		
77	4. Transmission Plant			
78	365.1 Land and Land Rights			
79	365.2 Rights-of-Way			
80	366 Structures and Improvements			
81	367 Mains			
82	368 Compressor Station Equipment			
83	369 Measuring and Reg. Sta. Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant	NONE		
87				

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) X An Original	(2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
				350.1	42
				350.2	43
				351	44
				352	45
				352.1	46
				352.2	47
				352.3	48
				353	49
				354	50
				355	51
				356	52
				357	53
			NONE		54
					55
				360	56
				361	57
				362	58
				363	59
				363.1	60
				363.2	61
				363.3	62
				363.4	63
				363.5	64
			NONE		65
					66
				364.1	67
				364.2	68
				364.3	69
				364.4	70
				364.5	71
				364.6	72
				364.7	73
				364.8	74
					75
			NONE		76
			NONE		77
					78
				365.1	79
				365.2	80
				366	81
				367	82
				368	83
				369	84
				370	85
				371	86
			NONE		87

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	12,999	0	
90	375 Structures and Improvements	25,590	0	
91	376 Mains	2,049,816	0	
92	377 Compressor Station Equipment	0	0	
93	378 Meas. and Reg. Sta. Equip.-General	45,976	0	
94	379 Meas. and Reg. Sta. Equip.-City Gate			
95	380 Services	818,797	(16,235)	
96	381 Meters	351,729	0	
97	382 Meter Installations	536,097	12,630	
98	383 House Regulators	37,545	0	
99	384 House Reg. Installations	0	0	
100	385 Industrial Meas. and Reg. Sta. Equipment			
101	386 Other Prop. on Customers' Premises			
102	387 Other Equipment	0	0	
103	TOTAL Distribution Plant	3,878,549	(3,605)	
104	6. General Plant			
105	389 Land and Land Rights	0	0	
106	390 Structures and Improvements	0	0	
107	391 Office Furniture and Equipment	0	0	
108	392 Transportation Equipment	0	0	
109	393 Stores Equipment	0	0	
110	394 Tools, Shop, and Garage Equipment	0	0	
111	395 Laboratory Equipment	0	0	
112	396 Power Operated Equipment	0	0	
113	397 Communication Equipment	0	0	
114	398 Miscellaneous Equipment	0	0	
115	Subtotal	0	0	
116	399 Other Tangible Property			
117	TOTAL General Plant	0	0	
118	TOTAL (Accounts 101 and 106)			
119	Gas Plant Purchased (See Instr. 8)			
120	(Less) Gas Plant Sold (See Instr. 8)			
121	Experimental Gas Plant Unclassified			
122	TOTAL Gas Plant in Service	3,878,549	(3,605)	

Name of Respondent		This Report Is:		Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued) IDAHO					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					88
0	0	0	12,999	374	89
0	0	0	25,590	375	90
(2,844)	0	0	2,046,972	376	91
0	0	0	0	377	92
(443)	0	0	45,533	378	93
				379	94
0	0	0	802,562	380	95
(4,159)	0	0	347,570	381	96
(317)	0	0	548,410	382	97
(501)	0	0	37,044	383	98
0	0	0	0	384	99
				385	100
				386	101
0	0	0	0	387	102
(8,264)	0	0	3,866,680		103
					104
0	0	0	0	389	105
0	0	0	0	390	106
0	0	0	0	391	107
0	0	0	0	392	108
0	0	0	0	393	109
0	0	0	0	394	110
0	0	0	0	395	111
0	0	0	0	396	112
0	0	0	0	397	113
0	0	0	0	398	114
0	0	0	0		115
				399	116
0	0	0	0		117
					118
			0		119
			0		120
(8,264)	0	0	3,866,680		121
					122

Adjustment is for prior year understatement of meters.

Name of Respondent

Questar Gas Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report

Dec. 31, 2003

Gas Property and Capacity Leased from Others

- 1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
- 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
		(b)		
1				
2				
3				
4				
5	PAGE NOT APPLICABLE			
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44				
45	Total			

Name of Respondent Questar Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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Gas Property and Capacity Leased to Others

- For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
- In column (d) provide the lease payments received from others.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
		(b)		
1				
2				
3				
4				
5	PAGE NOT APPLICABLE			
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42				
43				
44				
45	Total			

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
GAS PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.			give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use,					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)				
2	Monroe Compressor Plant	Oct. 1993	Indefinite	5,037	
3					
4					
5					
6					
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45					
46	TOTAL			5,037	

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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (less than \$1,000,000) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Feeder Lines	4,120,886	Not available	
2	Main Extensions - New Customers	255,824	Not available	
3	Mains - Other - Replacements	158,801	Not available	
4	Measuring and Regulating	913,868	Not available	
5	Service Lines - New Customers	195,381	Not available	
6	Offices, Buildings, Residences	150,188	Not available	
7	Projects Under \$1,000,000	830,309	Not available	
8	Computer System Software	13,629,288		
9				
10				
11				
12				
13				
14				
15				
16				
17				
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42				
43	TOTAL	20,254,545		

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U. S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

- A. Construction overhead charged to construction represents the indirect labor and administrative costs applicable to construction.
- B. A work order is used to accumulate overhead costs, these charges are then cleared to open work orders.
- C. Overhead is charged to construction based on a percentage of monthly cost charged to construction projects. This rate will vary periodically depending upon the amount of overhead accumulated and the construction activity percentage.
- D. The calculated rate is applied to all types of construction.
- E. None
- F. Overhead is directly assigned to each work order.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 16,941,667		
(2)	Short-Term Interest			s 1.30
(3)	Long-Term Debt	D 297,750,000	48.77%	d 6.47
(4)	Preferred Stock	P 0	0.00%	p 0.00
(5)	Common Equity	C 312,786,832	51.23%	c 11.20
(6)	Total Capitalization	610,536,832	100%	
(7)	Average Construction Work in Progress Balance	W 12,874,766		

2. Gross Rate for Borrowed Funds

$$s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) (1 - \frac{W}{C})$$

1.30%

3. Rate for Other Funds

$$[1 - \frac{W}{D+P+C}] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 1.30%
- b. Rate for Other Funds -

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year.		service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.			
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.		4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.			
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from					
Section A. Balances and Changes During the Year					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	503,881,573	503,881,573		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	40,224,639	40,224,639		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	2,861,296	2,861,296		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	43,085,935	43,085,935		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	24,995,119	24,995,119		
12	Cost of Removal	1,386,020	1,386,020		
13	Salvage (Credit)	(1,946,861)	(1,946,861)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	24,434,278	24,434,278		
15	Other Debit or Cr. Items (Describe) 1	0	0		
16	2	503,358	503,358		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15 and 16)	523,036,588	523,036,588		
Section B. Balances at End of Year According to Functional Classifications					
18	Production-Manufactured Gas				
19	Prod. and Gathering-Natural Gas	68,298,921	68,298,921		
20	Products Extraction-Natural Gas				
21	Underground Gas Storage				
22	Other Storage Plant				
23	Base Load LNG Term. and Proc. Plant				
24	Transmission				
25	Distribution	351,228,840	351,228,840		
26	General	103,508,827	103,508,827		
27	TOTAL (Enter Total of lines 18 thru 26)	523,036,588	523,036,588		

1 Acquired
2 Loss or Gain 132,330
Co. in & out 237,396
Reclass. & Trans. (11,263)
Adjustments 144,896

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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GAS STORED (ACCOUNT 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.73 psia at 60 F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		22,742,274			22,742,274
2	Gas Delivered to Storage (contra Account)		50,157,768			50,157,768
3	Gas Withdrawn from Storage (contra Account)		49,773,704			49,773,704
4	Other Debits or Credits (Net)		0			0
5	Balance at End of Year		23,126,338			23,126,338
6	Dth		7,499,128			7,499,128
7	Amount Per Dth		3.084			3.084

8 State basis of segregation of inventory between current and noncurrent portions:

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INVESTMENTS (Account 123, 124, AND 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124,

Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment	*	Book Cost at	Purchases or Additions During Year
			Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	
	(a)	(b)	(c)	(d)
1	Other Investments - Account 124		0	0
2				
3				
4				
5				
6	Temporary Cash Inv. - Account 136			
7	Merrill Lynch		0	25,000,000
8				
9				
10				
11				
12	Temporary Cash Inv. - Account 1361		0	0
13				
14				
15				
16				
17				
18				
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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INVESTMENTS (Account 123, 124, AND 136) (Continued)

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes, or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different fr. cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain of Loss from Investment Disposed of (i)	Line No.
0		0			1
					2
					3
					4
					5
25,000,000		0	12,790		6
					7
					8
					9
					10
0		0			11
					12
					13
					14
					15
					16
					17
					18
					19
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					22
					23
					24
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					40

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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16				
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39				

40	TOTAL Cost of Account 123.1 \$ _____		TOTAL	NONE
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)				
<p>4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the total cost of Account 123.1.</p>				
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
		NONE		40

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each pr payment.
2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	1,494,356
2	Prepaid Rents	
3	Prepaid Taxes (262-263)	0
4	Prepaid Interest	0
5	Gas Prepayments (226-227)	
6	Miscellaneous Prepayments: Software Licenses	285,655
7	TOTAL	1,780,012

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the desc. the date of loss, date of Commission authorization to use Acct. 182.1 and period of amort. (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the descr. of costs, the date of Commission authorization to use Account 182.2, and period of amort. (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL					

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OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.			
2. For regulatory assets being amortized, show period of amortization in column (a).			4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.			
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	SFAS 109 Deferral	2,845,292	0	282	1,486,239	1,359,053
2						
3						
4						
5	SFAS 112	207,808	0	185	103,904	103,904
6	To be amortized over 10 years.					
7						
8						
9						
10	Early retirement window costs 1998	206,185	36,765	185	242,950	0
11	To be amortized over 5 years.					
12						
13						
14	Deferred production tax	2,719,422	2,237,952	234	1,867,600	3,089,774
15						
16						
17	SFAS 143	0	8,256,436	253	0	8,256,436
18						
19						
20	Early retirement window costs 2000	4,127,196	167,741	185	1,634,266	2,660,671
21	To be amortized over 5 years.					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	TOTAL	10,105,903	10,698,894		5,334,958	15,469,838

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2003	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show				period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.			
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Misc. Deferred Debits						
2							
3	Suspense	23,670	1,495,146	Various	1,518,816	0	
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	Misc. Work in Progress						
42	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)						
43	TOTAL	23,670	1,495,146		1,518,816	0	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	2,797,995		
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	2,797,995		
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	2,797,995		
8	Classification of TOTAL			
9	Federal Income Tax			
10	State Income Tax			
11	Local Income Tax			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

4. If more space is needed, use separate pages as required.

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	DEBITS		CREDITS			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
		230	204,776	254	241,049	2,761,722	3
							4
			204,776		241,049	2,761,722	5
							6
							6.01
							6.02
			204,776		241,049	2,761,722	7
							8
							9
							10
							11

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	NONE

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	NONE

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p>		<p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses and gains or losses were taken over onto the respondent's books, furnish details of these amounts relating to refunded securities clearly earmarked.</p>	
NOTES During the year 2003 the respondent issued two notes. A 5.0% note due year 2013 for \$40,000,000 with Wells Fargo as agents and a 5.31% note due 2018 for \$70,000,000 with BankOne Capital Markets as agents. During the year 2003 the respondent retired three notes. A 8.34% note for \$51,000,000, 8.3% note for \$16,000,000, and an 8.1% note for \$38,000,000. COMMON STOCK No activity during the year of 2003 was recorded regarding the common stock.			

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating			to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)	
1	Account 282				
2	Electric				
3	Gas	92,953,266	(816,816)		
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	92,953,266	(816,816)	0	
6	Other (Specify)				
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	92,953,266	(816,816)	0	
10	Classification of TOTAL				
11	Federal Income Tax	85,094,012	(1,608,309)		
12	State Income Tax	7,859,254	791,493		
13	Local Income Tax				
NOTES					

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
to other income and deductions.							
3. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
6,833,425				182.3	(1,486,239)	97,483,636	3
							4
6,833,425	0		0		(1,486,239)	97,483,636	5
							6
							7
							8
6,833,425	0		0		(1,486,239)	97,483,636	9
							10
6,833,425					(1,348,886)	88,970,242	11
					(137,353)	8,513,394	12
							13
NOTES (Continued)							

Name of Respondent	This Report is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003

GAS OPERATING REVENUES (ACCOUNT 400)

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	552,772,565	521,715,736
3	481 Commercial & Industrial Sales		
4	Small (or Commercial) (See Instruction 6)	32,934,123	38,044,068
5	Large (or Industrial) (See Instruction 6)	12,344,795	6,443,762
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	598,051,483	566,203,566
9	483 Sales for Resale	2,939,655	1,469,647
10	TOTAL Natural Gas Service Revenues	600,991,138	567,673,213
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	600,991,138	567,673,213
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	1,659,372	1,838,134
16	488 Misc. Service Revenues	3,201,166	13,691,722
17	489 Rev. from Trans. of Gas of Others	7,478,897	7,688,914
18	490 Sales of Prod. Ext. from Nat. Gas	1,615,352	633,362
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	981,353	1,005,384
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues	5,067,326	2,980,129
24	TOTAL Other Operating Revenues	20,003,466	27,837,644
25	TOTAL Gas Operating Revenues	620,994,604	595,510,857
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	620,994,604	
28	Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers)	598,051,483	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale	2,939,655	
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	600,991,138	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
GAS OPERATING REVENUES (ACCOUNT 400) (Continued)				
figures, explain any inconsistencies in a footnote. 6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification		in a footnote.) 7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
DTH OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
84,392,913	90,796,357	753,991	734,837	2
				3
6,835,494	8,406,991	975	1,012	4
2,777,421	2,321,616	64	68	5
				6
				7
94,005,828	101,524,964	755,030	735,917	8
872,503	799,219			9
94,878,331	102,324,183	755,030	735,917	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
94,005,828				29
				30
872,503				31
				32
				33
94,878,331				33

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Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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GAS OPERATING REVENUES (ACCOUNT 400) IDAHO

- | | |
|--|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p> | <p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from previously reported</p> |
|--|--|

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	1,072,741	986,654
3	481 Commercial & Industrial Sales		
4	Small (or Commercial) (See Instruction 6)	28,413	46,548
5	Large (or Industrial) (See Instruction 6)	8,145	0
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	1,109,299	1,033,202
9	483 Sales for Resale		
10	TOTAL Natural Gas Service Revenues	1,109,299	1,033,202
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	1,109,299	1,033,202
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	3,928	4,079
16	488 Misc. Service Revenues	4,971	9,909
17	489 Rev. from Trans. of Gas of Others	0	0
18	490 Sales of Prod. Ext. from Nat. Gas	0	0
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	0	0
21	493 Rent from Gas Property	0	0
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues		
24	TOTAL Other Operating Revenues	8,899	13,987
25	TOTAL Gas Operating Revenues	1,118,198	1,047,189
26	(Less) 496 Provision for Rate Refunds		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,118,198	
28	Dist. Type Sales by States (Incl. Main Line Sales to Residential and Commercial Customers)	1,109,299	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))	1,109,299	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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GAS OPERATING REVENUES (ACCOUNT 400) (Continued) IDAHO

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification

in a footnote.)

7. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

DTH OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MONTH		
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
166,004	170,964	1,665	1,620	2
				3
6,236	9,706	1	1	4
1,667	0			5
				6
				7
173,907	180,670	1,666	1,621	8
0	0			9
173,907	180,670	1,666	1,621	10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
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173,907				29
				30
0				31
				32
173,907				33

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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2003	Year of Report Dec. 31, 2003
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Utah			
2	Firm			
3	F1			
4	F1E			
5	F3			
6	F4			
7	NGV			
8				
9	Total Firm			
10				
11	Interruptible			
12	IC			
13	I1			
14	I2			
15	I3			
16	E1			
17	I4			
18	IS			
19	IS4			
20	Total Interruptible			
21				
22				
23	Total Industrial			
24				
25				
26	Residential			
27	GS1 & GSS			530,931,019
28				
29				
30	Total Residential			530,931,019
31				
32				
33	Total Utah	573,970,867	90,286,486	530,931,019
34				
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,			whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.		
Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
			22,812,660	4,919,472	1
			0	0	2
			210,289	0	3
			0	0	4
			901,393	135,910	5
					6
			23,924,342	5,055,382	7
					8
			0	0	9
			0	0	10
			6,116,034	1,216,345	11
			0	0	12
			0	0	13
			11,440,991	2,601,003	14
			916,908	164,337	15
			641,573	119,795	16
			19,115,506	4,101,480	17
					18
			43,039,848	9,156,862	19
					20
81,129,624					21
					22
					23
					24
					25
					26
81,129,624					27
					28
					29
					30
					31
81,129,624			43,039,848	9,156,862	32
					33
					34
					35
					36
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Wyoming			
2	Firm			
3	F1			
4	NGV			
5	F4			
6				
7				
8	Total Firm			
9				
10	Interruptible			
11	IC			
12	I2			
13	I4			
14				
15				
16				
17				
18	Total Interruptible			
19				
20				
21	TI			
22	Total Industrial			
23				
24				
25	Residential			
26	GS1			20,768,805
27				
28				
29	Total Residential			20,768,805
30				
31				
32	Total Wyoming	22,971,317	3,545,435	20,768,805
33				
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,			whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.		
Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
			1,422,118	285,590	1
			41,075	5,709	2
			0	0	3
					4
					5
					6
			1,463,192	291,299	7
					8
					9
			0	0	10
			485,234	101,895	11
			254,086	54,956	12
					13
					14
					15
					16
			739,320	156,851	17
					18
					19
			0	0	20
			2,202,512	448,150	21
					22
					23
					24
3,097,285					25
					26
3,097,285					27
					28
					29
					30
3,097,285			2,202,512	448,150	31
					32
					33
					34
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2003	Year of Report Dec. 31, 2003
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Colorado			
2	Interruptible			
3	I4			
4				
5	Total Interruptible			
6				
7				
8	Total Colorado	0	0	
9				
10				
11				
12				
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18				
19				
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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DISTRIBUTION TYPE SALES BY STATES (Continued)

2. Provide totals for sales within each State. 3. Natural gas means whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture. either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,

Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
			0	0	1
					2
			0	0	3
					4
			0	0	5
					6
			0	0	7
					8
					9
					10
					11
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					13
					14
					15
					16
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2003	Year of Report Dec. 31, 2003
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DISTRIBUTION TYPE SALES BY STATES

1. Report in total for each State, sales by classes of service. Report main line sales to residential and commercial consumers in total by States. Do not include field and main line sales to industrial consumers; these should be reported on pages 306-309, Field and Main Line Industrial Sales of Natural Gas.

Line No.	Name of State (a)	Total Residential, Commercial and Industrial		Residential
		Operating Revenues (Total of (d), (f) and (h)) (b)	Decatherms (Total of (e), (g) and (i)) (c)	Operating Revenues (d)
1	Idaho			
2				
3				
4				
5				
6				
7				
8				
9				
10	Interruptible			
11	IS			
12	I4			
13				
14	Total Interruptible			
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Idaho			
26	Residential			
27	GS1			1,072,741
28				
29	Total Residential			1,072,741
30				
31				
32	Total Idaho	1,109,299	173,907	1,072,741
33				
34				
35				
36				
37	Total	598,051,483	94,005,828	552,772,565
38				
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 20023
DISTRIBUTION TYPE SALES BY STATES (Continued)					
2. Provide totals for sales within each State. 3. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. State in a footnote the components of mixed gas, i.e.,			whether natural and oil refinery gases, natural and coke oven gas, etc., and specify the approximate percentage of natural gas in the mixture.		
Residential (Continued)	Commercial		Industrial		Line No.
Decatherms (e)	Operating Revenues (f)	Decatherms (g)	Operating Revenues (h)	Decatherms (i)	
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
			28,413	6,236	11
			8,145	1,667	12
					13
			36,558	7,903	14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
166,004					26
166,004					27
					28
					29
166,004			36,558	7,903	30
					31
					32
					33
					34
					35
84,392,913			45,278,918	9,612,915	36
					37
					38
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Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS				
A residential space heating customer is a customer whose major fuel for heating is gas.				
Line No.	Item (a)	Residential (b)	Commercial (c)	
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	700,183	53,807	
2	For Space Heating Only, Estimated Average Decatherms Per Customer for the Year	85.76	436.97	
3	Number of Space Heating Customers Added During the Year	18,292	941	
4	Number of Unfilled Applications for Space Heating at End of Year	None	None	
INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS				
1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.		by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.		
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods,		3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.		
		4. Report pressure base of gas volumes at 14.73 psia at 60 degrees F.		
Line No.	Item (a)	Number/Amount (b)		
1	Interruptible Customers			
2	Average Number of Customers for the Year	220		
3	Dth of Gas Sales for the Year (Includes Transportation)	25,186,889		
4	Off Peak Customers			
5	Average Number of Customers for the Year	0		
6	Dth of Gas Sales for the Year	0		
7	Firm Customers			
8	Average Number of Customers for the Year	815		
9	Dth of Gas Sales for the Year	22,766,742		
10	TOTAL Industrial Customers			
11	Average Number of Customers for the Year	1,035		
12	Dth of Gas Sales for the Year (Includes Transportation)	47,953,631		

Sales and Transportation To Customers By Rate Schedule
State of Idaho

	Average No. of Customers	Decatherms	Average Rate	Value
Domestic & Commercial	1,665	166,004	6.462	1,072,741
Industrial by Rates				
I4	1	1,667	4.886	8,145
IS	0	6,236	4.513	28,146
Total	1,666	173,907	6.377	1,109,032

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Name of Respondent QUESTAR GAS COMPANY	This Report is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2003

SALES FOR RESALE NATURAL GAS (Account 483)

1. Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.

3. In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.

4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.

5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.

6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.

7. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, town or state) (b)	FERC Tariff Rate Schedule Designation (c)	Dth of Gas Sold (Approx. Btu per Cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	Colorado:				
2	Questar Energy Trading *	Horseshoe Canyon			
3		BTU			
4	Conoco	Dragon Trail			
5		BTU			
6		West Douglas Creek			
7		BTU			
8		Big Horse Draw			
9		BTU			
10		Lower Horse Draw			
11		BTU			
12					
13	Total Colorado			709,769	2,512,877
14					
15	Montana:				
16	J Burn Operating Co.	Kevin Sunburst			
17		BTU			
18					
19					
20					
21					
22					
23					
24					
25	Total Montana			1,914	5,995
26	Utah:				
27	Balcron	Natural Buttes			
28		BTU			
29	Coastal Oil & Gas	Grey Wolf Mtn			
30		BTU			
31	Questar Energy Trading *	Bug			
32		BTU			
33		Patterson			
34		BTU			
35	Total Utah			19,985	30,182
36					
37					
38					
39					

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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SALES FOR RESALE NATURAL GAS (Account 483)

bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date

thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) others; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells, from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines not within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60 degrees F.

Average Revenue per Dth (in cents) (f)	Sum of Monthly Billing Demands Dth (g)	Peak Day Delivery to Customers		Line No.	
		Date (h)	Dth		
			Noncoincidental (i)		Coincidental (j)
				1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
354.0				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
313.2				25	
				26	
				27	
				28	
				29	
				30	
				31	
				32	
				33	
				34	
151.0				35	
				36	
				37	
				38	
				39	

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions (less than 100,000 Mcf) may be grouped.
 2. Also give the particulars (details) called for concerning each natural gas exchange where consideration

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Dth (c)	Debit (Credit) Account 242 (d)
1	NO ACTIVITY IN 2003			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL		0	0

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

was received or paid in performance of gas exchange services.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

3. List individually net transactions occurring during the year for each rate schedule.

Exchange Gas Delivered			Excess Dth Received or Delivered	Debit (Credit) Account 806	Line No.
Point of Delivery (City, state, etc.)	Dth	Debit (Credit) Account 174			
(e)	(f)	(g)	(h)	(i)	
				NO ACTIVITY IN 2003	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
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					18
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					29
					30
					31
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					34
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					37
					38
					39
					40
					41
					42
					43
					44
	0	0		0	45

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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EXCHANGED GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1	NO ACTIVITY IN 2003					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	0		0		

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
GAS USED IN UTILITY OPERATIONS						
1. Report below details of credits during the year to Accounts 810, 811 and 812				2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in columns (d).		
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (Dth) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel-Cr	401	43,219	179,327		
2	811 Gas used for Products Extraction-Cr	*				
3	Gas Shrinkage and Other Usage in Respndt's Own Proc.					
4	Gas Shrinkage, Etc. for Respdt's Gas Processed by Others					
5	812 Gas used for Other Util. Opers-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Distribution & General	401	205,369	873,211		
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	* Questar Gas does not use					
19	Acct. 811					
20						
21						
22						
23						
24						
25	TOTAL		248,588	1,052,538		

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2003	Year of Report Dec. 31, 2003
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)				
1. Report below particulars (details) concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor		items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which		
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)		
1				
2	Amoco / BP Energy	Various		
3	Kern River transports from Amoco to Mountain Fuel's City Gates.			
4				
5	Associated Gas Services	Various		
6	Prior Period Adjustment and Exchange Differential			
7				
8	Duke	Various		
9				
10				
11	Wexpro *	Various		
12	Transportation Reimbursement on PPMU Gas			
13				
14	Kern River	Various		
15				
16				
17	Questar Pipeline Company *	Various		
18				
19				
20	C.I.G.	Various		
21				
22				
23	Questar Energy Trading	Various		
24	URC Reimbursement to QGC for Trans of PPMU Exchange			
25				
26				
27	Northwest Pipeline	Various		
28	Firm Transportation			
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	** The Company does not publicly disclose individual customer account data. This data is available to regulatory personnel under appropriate protective orders.			
39				
40				
41	*** Gas received differs from gas delivered due to transmission loss.			
42				
43	TOTAL			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)				
received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system. 3. If the Mcf of gas received differs from the Mcf		delivered, explain in a footnote the reason for difference, i.e., uncompleted deliveries, allowance for transmission loss, etc.		
Dth of Gas Delivered (c)	Dth of Gas Received (d)	Amount of Payment (in dollars) (e)	Amount per Dth of Gas Received (in cents) (f)	Line No.
				1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
113,894,262	115,511,422	58,632,416	50.759	43

Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which expenses separately. Indicate the functional classification clearly indicate the nature of such expenses. Show maintenance and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Services	13,777,540
2	Exchange Contracts	68,568
3	Gas Processing	1,450,130
4	Operator Service Agreement	101,460,815
5	Company Owned Production Costs (WY)	146,399
6	Gas Costs - CO2 Gas Processing (UT)	6,877,095
7	Gas Costs - CO2 Gas Processing (WY)	272,434
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
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39		
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41		
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46		
47		
48		
49		
50	TOTAL	124,052,982

Name of Respondent		This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	<u>DIRECTORS FEES & EXPENSE</u>		<u>AMOUNT</u>	
6				
7				
8	R. D. Cash		1,869	
9	W. W. Hawkins		8,058	
10	D. L. Leavitt		13,848	
11	G. G. Michael		10,294	
12	H. H. Simmons		9,748	
13	R. E. Kadlec		7,600	
14				
15				
16				51,417
17				
18	American Gas Association			229,743
19				
20	American Red Cross			50,000
21				
22	Directors Insurance			125,408
23				
24	Disputed gas processing cost			24,938,995
25				
26	Directors/Officers Deferred Stock Revaluation			129,000
27				
28	Economic Development			250,000
29				
30	R & D Delta Funds			1,442,520
31				
32	Research & Development			189,155
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			27,406,238

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Month of Report Dec. 31, 2003
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.		the intervals between the report years (1971, 1974, and every fifth year thereafter).		
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in		Report in column (b) all depreciable plant balances to which rates are applied and show a composite total (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas	1,737,579	38,922	
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant	32,183,434	(3,229)	
10	General plant	6,136,560	0	
11	Common plant-gas			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	40,057,573	35,693	0

Name of Respondent QUESTAR GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)					
manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation			to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Amortization of Other Limited-term Gas plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (g)	Functional Classification (a)	Line No.	
			Intangible plant	1	
			Production plant, manufactured gas	2	
0		1,776,501	Production and gathering plant, natural gas	3	
			Products extraction plant	4	
			Underground gas storage plant	5	
			Other storage plant	6	
			Base load LNG terminating and processing plant	7	
			Transmission plant	8	
0		32,180,205	Distribution plant	9	
0		6,136,560	General plant	10	
			Common plant-gas	11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
0	0	40,093,266	TOTAL	25	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore	85,075	\$.129 per MCF 3% to 10%
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant	136,366	3% to 33%
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

Amortization and Depletion of Producing and Land Rights Account 4041

Basis for Amortization - Unit of Production

Basis for Amortization - Estimated service life

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
 (b) Miscellaneous Income Deductions--Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)--For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)--Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Miscellaneous Amortization - Account 425</u>	
2	Gas Plant Aquisition Adjustments - Account 425	59,997
3		
4	Total Account 425	59,997
5		
6	<u>Miscellaneous Other Income Deductions - Account 426</u>	
7		
8	Donations - Account 426.1	251,282
9	Life Insurance - Account 426.2	0
10	Expenditures for Certain Civic, Political & Related Activities - Account 426.4	2,461
11	Other Donations, Dues, Etc. - Account 426.5	0
12	Appliance Financing Program - Revenue and Expenses - Account 426.8	0
13		
14	Total Account 426	253,743
15		
16		
17	<u>Interest on Debt to Associated Companies - Account 430</u>	
18	Questar Corporation	127,124
19		
20	Total Account 430	127,124
21		
22		
23	<u>Other Interest Expense - Account 431</u>	
24	Interest on Gas Balance Account	229,194
25	Bank Service Charges and other Miscellaneous Interest Charges	366,950
26		
27	Total Account 431	596,144
28		
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Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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REGULATORY COMMISSION EXPENSES (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Utah Public Service Comm.				
2					
3					
4	Utah General Rate Case		0	0	
5	Utah Pass Thru Rate Case			0	
6					
7					
8					
9	Various Dockets less				
10	than \$25,000		0	0	
11					
12	Total Utah		0	0	
13					
14					
15	Wyo. Public Service Comm.				
16					
17	Wyoming Pass Thru			0	
18					
19					
20					
21	Various Dockets less				
22	than \$25,000		0	0	
23					
24	Total Wyoming		0	0	
25	TOTAL		0	0	

Name of Respondent QUESTAR GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. Identify separately all annual charge adjustments (ACA).

6. Minor items (less than \$250,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
GAS	928	0					1
GAS	928	0					2
							3
							4
							5
							6
							7
							8
							9
GAS	928	0					10
		0					11
							12
							13
							14
							15
							16
GAS	928	0					17
							18
							19
							20
							21
GAS	928	0					22
							23
		0					24
		0					25

Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Natural Gas (Including Exploration and Development)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	10,986,497		10,986,497
34	Customer Accounts	6,773,092		6,773,092
35	Customer Service and Informational	3,174,649		3,174,649
36	Sales			
37	Administrative and General (See Note A)	888,682	6,725	895,407
38	TOTAL Operation (Total of lines 28 thru 37)	21,822,921	6,725	21,829,646
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas (Including Exploration and Development)			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	1,885,667		1,885,667
46	Administrative and General			
47	TOTAL Maintenance (Total of lines 40 thru 46)	1,885,667		1,885,667

Name of Respondent		This Report is:	Date of Report	Year of Report
QUESTAR GAS COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production-Manufactured Gas (Total of lines 28 and 40)			
51	Production-Natural Gas (Including Exploration and Development) (Lines 29 and 41)			
52	Other Gas Supply (Total of lines 30 and 42)			
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
54	Transmission (Total of lines 32 and 44)			
55	Distribution (Total of lines 33 and 45)	12,872,164		12,872,164
56	Customer Accounts (Total of line 34)	6,773,092		6,773,092
57	Customer Service and Informational (Total of line 35)	3,174,649		3,174,649
58	Sales (Total of line 36)			
59	Administrative and General (Total of lines 37 and 46)	888,682	6,725	895,407
	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	23,708,588	6,725	23,715,313
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	23,708,588	6,725	23,715,313
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	7,272,112	9,587	7,281,699
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	7,272,112	9,587	7,281,699
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify):			
74.01	400 - Operating Revenue	0		0
74.02	146 - Accts. Rec. Assoc. Companies	119,590	6,030	125,621
74.03				
74.04				
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
74.16				
74.17				
74.18				
74.19				
75	TOTAL Other Accounts	119,590	6,030	125,621
76	TOTAL SALARIES AND WAGES	31,100,290	22,342	31,122,632

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Name of Respondent	This Report Is:	Date of Report	Year of Report
QUESTAR GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2003

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services except those which should be reported in Account

426.4 Expenditures for Certain Civic, Political and Related Activities.
 (a) Name and address of person or organization rendering services.
 (b) description of services received during year and project or case to which services relate,
 (c) basis of charges,
 (d) total charges for the year, detailing utility department and account charged.
 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
 3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Allied Collection Service	Collections	401	59,627.66
3	PO Box 4086 Logan	UT		
4	Bonneville Billing and Collections	Collections	401	206,766.03
5	PO Box 309 Ogden	UT		
6	Browning-Ferris Industries	Maintenance	401	46,883.98
7	PO Box 78429 Phoenix	AZ		
8	CDI Corporation	Temporary Services	107	137,095.13
9	9555 W Sam Houston Pkwy South Houston	TX		
10	Carter Burgess Inc	Surveying	107	27,688.23
11	PO Box 99350 Fort Worth	TX		
12	Cazier Excavating Inc	Construction	107	2,857,115.98
13	132 West 13490 South Draper	UT		
14	Clyde Snow Sessions & Swenson	Legal	401	30,880.11
15	201 South Main Street Salt Lake City	UT		
16	Credit Service of Logan Inc	Collections	401	72,099.19
17	PO Box 3730 Logan	UT		
18	Deloitte and Touche	Auditing	401	38,602.00
19	4152 Collection Center Drive Chicago	IL		
20	EBS Management Consulting Services	Management Consulting	401	42,610.22
21	P. O. Box 110 Foxborough	MA		
22	Ernst & Young LLP	Auditing	401	105,303.00
23	File #98949 Los Angeles	CA		
24	Espial Consulting LLC	Rates	401	36,271.15
25	1467 Wilton Way Salt Lake City	UT		
26	Express Recovery Services Inc	Collections	401	135,193.25
27	P O Box 26415 Salt Lake City	UT		
28	Forsgren Associates Incorporated	Surveying	107	63,547.50
29	370 East 500 South Suite 200 Salt Lake City	UT		
30	George T Smith Const Co Inc	Construction	107	2,175,591.86
31	1438 West 3300 South Ogden	UT		
32	Global Insight Inc	Rates	401	45,500.00
33	PO Box 845730 Boston	MA		
34	Greene's Welding & Const. Inc.	Welding	107	35,677.50
35	200 Hill Crest Lane Rock Springs	WY		
36	Holme Roberts & Owen LLP	Legal	401	96,261.64
37	1700 Lincoln Suite 4100 Denver	CO		
38	J B R Environmental Consultants Inc	Environmental Study	401	87,480.59
39	8160 South Highland Drive #E Sandy	UT		
40	Jones-Waldo-Holbrook-McDonough	Legal	401	96,124.24
41	P O Box 45444 Salt Lake City	UT		
42	Kassing Andrews & Associates	Advertising	401	60,750.00
43	360 East 4500 South Ste 5 Salt Lake City	UT		
44	Kiefner and Associates, Inc.	System Integrity	401	25,000.00
45	585 Scherers Court Worthington	OH		
46	Maverick Paving	Construction	401	26,579.00
47	PO Box 631 Ogden	UT		
48				

Name of Respondent QUESTAR GAS COMPANY	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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 3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Mears/CPG, LLC	System Integrity	401	31,116.70
3	P O Box 847510 Dallas	TX		
4	Meter Solutions	Meter Installations	107	153,745.85
5	315 East 525 South Providence	UT		
6	Nationwide Meter Automation	Meter Installations	107	173,826.60
7	218 East 2475 South Springville	UT		
8	Niederhauser Construction Company Inc	Construction	107	883,832.58
9	395 Edgewood Drive Providence	UT		
10	Niels Fugal & Sons Company	Construction	107	9,029,897.37
11	P O Box 650 Pleasant Grove	UT		
12	One Call Locators, Ltd.	Surveying	401	3,182,493.96
13	1120 Kensington Missoula	MT		
14	Park Acres Construction Co	Construction	107	7,511,159.16
15	695 West Everett Salt Lake City	UT		
16	Parsons Behle & Latimer	Legal	401	53,436.76
17	One Utah Center Salt Lake City	UT		
18	Quality Weed Control	Maintenance	401	25,527.95
19	PO Box 161 Kaysville	UT		
20	Questar Corporation	Administrative	401	4,866,278.04 *
21	180 East 100 South Salt Lake City	UT		
22	Questar InfoComm	D.P. & Communications	401	15,700,948.71 *
23	180 East 100 South Salt Lake City	UT		
24	Questar Project Employee Company	Temporary Services	401	1,529,870.17 *
25	180 East 100 South Salt Lake City	UT		
26	Questar Regulated Services	Administrative Services	401	22,668,615.27 *
27	180 East 100 South Salt Lake City	UT		
28	R B M Services Inc	Janitorial	401	105,969.00
29	1685 West 1400 North Provo	UT		
30	Rocky Mountain Inspection, Inc.	Pipe Inspection	107	63,689.34
31	200 Hill Crest Lane Rock Springs	WY		
32	Rocky Mountain Service Bureau	Collections	401	29,740.03
33	P.O. Box 459 Rock Springs	WY		
34	Royal Ockey Constructn Co Inc	Construction	107	209,747.38
35	P O Box 680 Orangeville	UT		
36	SPL Worldgroup Inc	Software Consulting	107	5,285,509.12
37	PO Box 60000 San Francisco	CA		
38	Securitas Security Services USA Inc	Security	401	118,830.40
39	File 57220 Los Angeles	CA		
40	ShawCor Pipe Protection LLC	Pipe Inspection	163	216,864.40
41	1750 N. Pioneer Ln VINEYARD	UT		
42	Sidley Austin Brown & Wood LLP	Financing	107	103,494.81
43	555 California Street San Francisco	CA		
44	Skadden Arps Slate Meagher & Flom	Financing	107	71,529.00
45	919 Third Ave New York	NY		
46	Smith Johnson & Associates, Inc.	IT Consulting	107	25,604.00
47	PO Box 1037 Sandy	UT		
48				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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 (b) description of services received during year and project or case to which services relate,
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 (d) total charges for the year, detailing utility department and account charged.
 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
 3. Designate with an asterisk associated companies.

1	NAME & ADDRESS	SERVICE	ACCOUNT	AMOUNT
2	Staker Paving and Construction	Construction	107	67,149.15
3	P.O. Box 27598 Salt Lake City	UT		
4	Stoel Rives LLP	Legal	401	195,827.42
5	One Utah Center Salt Lake City	UT		
6	Sutherland Asbill & Brennan	Legal	401	26,700.50
7	1275 Pennsylvania Avenue N W Washington	DC		
8	TBE Group, Inc.	Engineering	107	32,005.50
9	1939 South 300 West Suite 110 Salt Lake City	UT		
10	TDW Services, Inc.	Welding	107	58,439.08
11	PO Box 74101 Tulsa	OK		
12	TMG Consulting, Inc.	IT Consulting	107	455,941.36
13	9210 Honeycomb Drive Austin	TX		
14	Tempest Enterprises	Construction	107	8,540,801.13
15	4681 South 300 West Murray	UT		
16	Thermal West	Environmental Study	401	102,001.94
17	126 North 640 West North Salt Lake	UT		
18	United Compucred Collections	Collections	401	52,511.67
19	PO Box 111100 Cincinnati	OH		
20	Weatherbank Inc	Forecasting	401	34,043.17
21	5 Triad Center Ste 315 Salt Lake City	UT		
22	Whitaker Construction Company Inc	Construction	107	2,219,337.40
23	PO Box 430 Brigham City	UT		
24	White Glove Building Maintenance Inc	Maintenance	401	151,471.02
25	2587 Kentucky Avenue Salt Lake City	UT		
26	Wirthlin Worldwide	Advertising	401	106,500.00
27	1363 Beverly Road McLean	VA		
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90,592,904.20

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COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned.

2. For column (a), indicate the production areas where

Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)
1	<u>Distribution Compressor Stations</u>		
2			
3	<u>Utah</u>		
4	Weber County		
5	J. W. Allen		1,178,330
6			
7	Salt Lake County		
8	Lark Station		1,012,357
9			
10	Sanpete County		
11	Indianola		1,769,228
12			
13			
14			
15	Total Distribution		3,959,915
16			
17			
18	<u>Production and Gathering</u>		
19	Ace Compressor Plant		29,304
20	Birch Creek #1		288,443
21	Birch Creek #2		39,943
22	Total Production and Gathering		357,690
23	Total		4,317,605
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	* Records not available		
34	A - Fuel or power (d) and Gas for Compressor Fuel (f) is supplied by producers		
35	where it is used upstream of delivery point.		
36	B - Compressor was only run for testing purposes.		
37			
38			

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COMPRESSOR STATIONS (Continued)

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column(d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Dth	Operation Data			Line No.
Fuel or Power	Other		Total Compressor Hours of Operation During Year	No of Compr. Operated at Time of Station Peak	Date of Station Peak	
(d)	(e)	(f)	(g)	(h)	(i)	
115	28,605	23	2	0	B	1
320	2,137	64	0	0	-	2
133,881	26,721	32,050	5,152	1	11/24/03	3
134,316	57,463	32,137	5,154	1		4
A		A	*	*	*	5
A		A	*	*	*	6
A		A	*	*	*	7
134,316	57,463	32,137	5,154	1		8
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GAS STORAGE PROJECTS				
1. Report particulars (details) for total gas storage projects.		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.		
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).				
Line No.	Item (a)	Total Amount (b)		
1	Natural Gas Storage Plant			
2	Land and Land Rights			
3	Structures and Improvements			
4	Storage Wells and Holders			
5	Storage Lines			
6	Other Storage Equipment			
7	TOTAL (Enter Total of Lines 2 Thru 6)			
8	Storage Expenses			
9	Operation			
10	Maintenance			
11	Rents			
12	TOTAL (Enter Total of Lines 9 Thru 11)			
13	Storage Operations (In Dth)			
14	Gas Delivered to Storage			
15	January	332,000		
16	February	301,842		
17	March	86,278		
18	April	1,132,100		
19	May	1,250,280		
20	June	2,881,226		
21	July	1,980,510		
22	August	2,050,323		
23	September	1,738,303		
24	October	1,851,415		
25	November	1,281,699		
26	December	1,193,480		
27	TOTAL (Enter Total of Lines 15 Thru 26)	16,079,456.00		
28	Gas Withdrawn from Storage			
29	January	1,891,000		
30	February	2,916,276		
31	March	54,006		
32	April	3,115,419		
33	May	683,953		
34	June	691,482		
35	July	174,364		
36	August	8,709		
37	September	21,982		
38	October	547,941		
39	November	5,029,201		
40	December	3,205,532		
41	TOTAL (Enter Total of Lines 29 Thru 40)	18,339,865.00		

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GAS STORAGE PROJECTS (Continued)				
Line No.	Item (a)	Total Amount (b)		
	Storage Operations (In Dth)			
42	Top or Working Gas End of Year	7,499,128		
43	Cushion Gas (Including Native Gas)	0		
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	7,499,128		
45	Certified Storage Capacity			
46	Number of Injection - Withdrawal Wells			
47	Number of Observation Wells			
48	Maximum Day's Withdrawl from Storage			
49	Date of Maximum Days' Withdrawal			
50	LNG Terminal Companies (In Mcf)			
51	Number of Tanks			
52	Capacity of Tanks			
53	LNG Volumes			
54	a) Received at "Ship Rail"			
55	b) Transferred to Tanks			
56	c) Withdrawn from Tanks			
57	d) "Boil Off" Vaporization Loss			
58	e) Converted to Mcf at Tailgate of Terminal			

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
		(b)	
1			
2			
3	PAGE NOT APPLICABLE		
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Name of Respondent QUESTAR GAS COMPANY	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

GAS ACCOUNT - NATURAL GAS

1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.

4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.

5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520 and 521.

6. Also indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes delivered to the local distribution-company portion of the reporting pipeline by another jurisdictional pipeline; (2) the volumes which the reporting pipeline transported or sold through its local distribution facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or interstate facilities, but not through any of the intrastate portion of the reporting pipeline and, (3) the gathering line volumes which were not transported through any interstate portion of the reporting pipeline.

7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in future reporting year, and (3) contract storage volumes.

8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure (lines 42 and 46 of page 521).

01 NAME OF SYSTEM			
Line No.	Item (a)	Ref. Page No. (b)	Amount of Dth (c)
2	GAS RECEIVED		45,737,051
3	Gas Purchases (Accounts 800-805)		
4	Gas of Others Received for Gathering (Account 489.1)	303	38,924,586
5	Gas of Others Received for Transmission (Account 489.2)	313	
6	Gas of Others Received for Distribution (Account 489.3)	301	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Exchanged Gas Received from Others (Account 806)	328	
9	Gas Received as Imbalances (Account 806)	328	
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	115,511,422
11	Other Gas Withdrawn from Storage (Explain) See Page 512		18,339,865
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		47,706,000
14	Other Receipts (Specify) Company Owned Production		266,218,924
15	Total Receipts (Total of lines 3 thru 14)		
16	GAS DELIVERED		94,878,331
17	Gas Sales (Accounts 480-484)		
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	
19	Deliveries of Transported for Others (Account 489.2)	313	38,340,717
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchanged Gas Delivered to Others (Account 806)	328	
23	Gas Delivered as Imbalances (Account 806)	328	
24	Deliveries of Gas to Others for Transportation (Account 858)	332	113,894,262
25	Other Gas Delivered to Storage (Explain) See Page 512		16,079,456
26	Gas Used for Compressor Station Fuel	509	32,137
27	Other Deliveries (Specify)		
28	Total Deliveries (Total of lines 17 thru 27)		263,224,903
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		2,994,021
33	Distribution System Losses		
34	Storage System Losses		
35	Other Losses (Specify)		
36	Total Unaccounted For (Total of lines 30 thru 35)		2,994,021
37	Total Deliveries & Unaccounted For (Total of lines 28 thru 36)		266,218,924

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Name of Respondent QUESTAR GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31 2003
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

System Map Next Page

MAP CANNOT BE
SCANNED – SEE
REPORT

Name of Respondent QUESTAR GAS COMPANY	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2003
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FOOTNOTE REFERENCE

Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)
PAGE NOT APPLICABLE			

Name of Respondent QUESTAR GAS COMPANY	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2003
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FOOTNOTE TEXT

Footnote No. (a)	Footnote Text (b)
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