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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF AVISTA CORPORATION FOR THE)
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC AND)
NATURAL GAS SERVICE TO ELECTRIC)
AND NATURAL GAS CUSTOMERS IN THE)
STATE OF IDAHO)

CASE NO. AVU-E-10-01
CASE NO. AVU-G-10-01

DIRECT TESTIMONY OF
JAMES M. KENSOK

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1 I. INTRODUCTION

2 Q. Please state your name, employer and business
3 address.

4 A. My name is James M. Kensok. I am employed by
5 Avista Corporation as the Vice-President and Chief
6 Information Officer (CIO). My business address is 1411 E.
7 Mission Avenue, Spokane, Washington.

8 Q. Mr. Kensok, please provide information
9 pertaining to your educational background and professional
10 experience.

11 A. I am a graduate of Eastern Washington University
12 with a Bachelor of Arts Degree in Business Administration,
13 majoring in Management Information Systems. I have
14 experience through direct application and management of
15 Information Services over the course of my 31 year
16 information technology career. I joined the Company in
17 June of 1996. Over the past 14 years, I have spent
18 approximately one year in Avista's Internal Audit
19 Department as an Information Systems Auditor with
20 involvement in performing internal information systems
21 compliance and technology audits. I have been in the
22 Information Services Department for approximately 13 years
23 in a variety of management roles directing and leading

1 information technology and systems; planning, operations,
2 system analysis, network advancement, telecommunications,
3 information security, applications development,
4 outsourcing agreements, contract negotiations, technical
5 support, cost management, data management and strategic
6 development. I was appointed Vice-President and CIO in
7 January of 2007.

8 **Q. What is the scope of your testimony?**

9 A. My testimony will describe the increase in costs
10 associated with Avista's information technology, and the
11 proposed pro forma adjustments included in this filing.
12 These costs increases include additional expenses for
13 supporting applications utilized by the Company,
14 additional required security and compliance requirements,
15 and additional dollars required for hosting fees,
16 application fees, software maintenance and license fees.

17 **Q. Please provide some background regarding**
18 **Avista's Information Services (IS) Department's operating**
19 **needs.**

20 A. Avista has been, and continues to be, focused on
21 utilizing cost-effective information and operating
22 technology to meet business and customer needs.
23 Maintaining appropriate levels of information and

1 operating technology funding is increasingly important,
2 and Avista and its customers rely more and more on
3 computer systems and technology to meet day-to-day
4 business operations.

5 Computer hardware, software, networks and related
6 tools are becoming more indispensable, and more complex,
7 as the business environment and customer expectations
8 grow, and more information and transactions flow on-line.
9 There continues to be exponential growth in the use of
10 Avista networks for customers transacting on-line and for
11 Avista to manage its delivery system and mobile workforce.
12 For example, electronic bill presentment and electronic
13 payment provides convenience for customers to understand
14 their bill and remit payment electronically, as well as
15 access extensive information from the Company related to
16 areas such as energy efficiency and safety. As Mr.
17 Kopczyński explains in his testimony, our automated voice
18 response call system now handles 47.3% of incoming calls
19 from our customers. Mobile dispatch of service crews
20 involves wireless technology in Company field vehicles,
21 and provides improved customer service for construction
22 locates and service work, at lower cost. Without these
23 technologies, Avista could not meet customer and

1 regulatory expectations, nor achieve many of the cost
2 savings we have accomplished through the use of
3 technology.

4 **Q. What is causing an increase in costs related to**
5 **Information Systems?**

6 A. One factor driving an increase in IS costs is
7 the life of the systems themselves. Unlike other utility
8 equipment which may have useful lives of 30 to 50 years or
9 longer, IS hardware and software is relatively short-
10 lived, and must be enhanced or replaced more frequently
11 than other utility tools and equipment. In addition,
12 among other things, increasing requirements related to
13 reliability and security related to our operations and
14 communications have required significant ongoing
15 investment in our IS hardware, software and staff.

16 As an example, Avista is implementing a new
17 compliance application necessary for meeting the North
18 American Electric Reliability Corporation (NERC)
19 requirements. Currently, the activity for documenting
20 Avista's controls for NERC compliance is done manually
21 which is very labor intensive. By implementing the
22 compliance application, the required documentation is
23 easily accessible for updating and for auditing. To

1 continue to operate manually would require the addition of
2 1-2 staff positions.

3 The need for additional development and support of
4 Avista's outage management and construction design
5 applications is growing. The value of these applications
6 is measured in efficiency through improved customer
7 response time for outage restoration. Further, it
8 provides the customer with real-time access via the
9 telephone or Web on estimated restoration times. The
10 construction design system is a tool used by Avista
11 engineers to design electric and natural gas
12 infrastructure. The tool reduces the amount of time the
13 design engineer spends in the field, as most all of the
14 existing facility and geographic information they need is
15 contained within the application. As a result, they are
16 able to design construction jobs more quickly and
17 accurately for the customer, which reduces the overall
18 cost of the project and on-going support. These systems
19 are expanding, and as a result require additional hours
20 for maintenance and support.

21 **Q. As IS requirements change over time, is there**
22 **also opportunity to reduce costs associated with these**
23 **tools?**

1 A. Yes. In 2009, Avista worked to reduce the
 2 overall technology expenditures by nearly one-million
 3 dollars. This was done through a focus on reducing many
 4 costs: from as little as a \$111 reduction for OATI (open
 5 access transmission information system) web hosting fees,
 6 to as high as a \$179,872 reduction through a renegotiated
 7 AT&T contract. Table 1 below summarizes the cost
 8 reductions in IS of nearly \$1 million.

9 **Table 1**

2009 Operating Cost Reductions	
Description	Amount
Communication Infrastructure	\$ 437,791
Data Storage	\$ 74,282
Services (helpdesk, web hosting, asset management, etc.)	\$ 380,124
General Office Technology (software, printer, fax, keyboards, etc.)	\$ 36,000
Operating Systems (Linux, UNIX, Virtual Server, etc.)	\$ 37,306
Total Reductions:	\$ 965,503

10

11 In addition, to these cost reductions in 2009 that
 12 will carry forward to 2010, we have also identified other
 13 reductions in the 2011 pro forma period (October 1, 2010 -
 14 September 30, 2011). Telecommunications maintenance &
 15 repair is anticipated to be reduced by approximately
 16 \$115,000 in 2011, and professional services are
 17 anticipated to be lower by \$87,000. These reductions were

1 included in the development of the pro forma adjustment
2 for the 2009 test period.

3 While Avista diligently works to reduce technology
4 costs resulting in significant reductions, there are net
5 cost increases of \$4,437,375 related to operations in
6 2010, and an additional \$657,000 for 2011.

7 **Q. Please summarize the 2010 pro forma cost**
8 **increases?**

9 A. Table 2 below summarizes the net increase in IS
10 costs for the year 2010, which continue into the 2011 pro
11 forma rate year.

12 **Table 2**

2010 Net Operating Cost Increases	
Description	Amount
Information Technology Operations	\$ 380,205
General Expenses	\$ 232,512
Software/Hardware Operating and License Fees	\$ 908,545
Professional Services - Customer and Operating Applications	\$ 1,427,356
Professional Services - Network Engineering/Support – Security & Compliance Support	\$ 1,488,757
	<u>\$</u>
	TOTAL 4,437,375

13

14 **Q. Please explain the increase in costs associated**
15 **with Information Technology Operations of \$380,205 shown**
16 **in Table 2.**

17 A. Avista has experienced significant increases in
18 property lease costs for mountaintop communication

1 facilities. For the year 2010, the lease for the Mt.
2 Spokane communication facilities has increased from
3 approximately \$5,000 per year to approximately \$73,759 per
4 year. Other mountaintop facilities are also experiencing
5 increases in lease costs totaling approximately \$10,548
6 per year. These facilities are the core communication
7 sites for all network traffic that support the electric
8 distribution system, protection and relay circuits, field
9 communication devices, and mobile communications for
10 natural gas and electric crews. Without these
11 communication sites, Avista would not be able to dispatch
12 service work, provide a safe working environment for the
13 crews, and operate the electric and gas infrastructure.

14 Costs from communication network providers such as
15 Centurytel, Frontier, Verizon, etc. will also increase in
16 2010. The increase in costs are related to constraints in
17 network capacity and general vendor cost increases. The
18 network capacity, or volume of data a network can move in
19 a timely manner, is constrained. It is constrained due to
20 an increase in volume related to the number of customers
21 contacting Avista via the internet for customer self-
22 service. This provides the customer a channel to transact
23 business (bill payment, energy efficiency information,

1 rebates, etc.) with Avista when it is convenient for them
2 and reduces calls to the call center.

3 Increases are also due to greater usage of mobile
4 communications. Avista utilizes mobile communications to
5 improve efficiency when serving customers. For example,
6 rather than driving back to the office for work
7 assignments, a field-based employee is given service work
8 via their mobile laptop or cell phone. Avista's claims
9 representatives use mobile communication to work with
10 various agencies and Avista staff when processing a claim.
11 Prior to this, the claims representative had to take
12 pictures and notes at the scene and then return to the
13 office to re-enter those notes manually. Now, they send
14 them via their cell phone. This reduces time for claims
15 processing and improves the efficiency of the claims
16 representative.

17 In order to preserve these tools that enhance
18 customer service and cost-efficiency, it is reasonable and
19 appropriate that the increased costs associated with these
20 tools be passed on to customers, who benefit directly from
21 these tools.

22 **Q. Please explain the cost increases related to**
23 **General Expenses of \$232,512 in Table 2 above.**

1 A. There has been a significant increase in the
2 use of customer-focused technology, i.e., Web and
3 automated telephone transactions, outage management and
4 restoration information, etc., and an increase in staff to
5 support the technology. Avista's customers have quickly
6 adopted the Company's new voice-based technology system
7 that allows for making credit arrangements via the
8 telephone, which reduces calls to the call center. Mr.
9 Kopczynski explains the significant cost reductions
10 related to call center staff, resulting from this
11 technology, which have been passed on to customers.

12 Avista must ensure that there is adequately-trained
13 staff with proper tools to operate and maintain this
14 technology. For 2010, this requires increased staff,
15 training and tools totaling \$232,512. These costs include
16 \$116,558 for software development tools for application
17 programming, computer monitors, and personal communication
18 devices for on-call support and web content management, as
19 well as productivity tools such as program debugging
20 software. These systems also require additional
21 technology training costs in 2010 of \$115,954. With a
22 lack of training, these applications and others will not
23 be properly maintained, will not be effective in serving

1 customers and preserving the cost savings they have
2 created.

3 Q. Please explain the change in costs associated
4 with Software/Hardware Operating and License Fees of
5 \$908,545 in Table 2 above.

6 A. In order to meet customer needs, Avista employs
7 numerous applications from more than 85 application and
8 hardware vendors. These applications and hardware vendors
9 (Avaya, Hewlett-Packard-hardware, Wonderware, etc.) are
10 expected to increase the software/hardware maintenance
11 fees by \$908,545 in 2010. These applications and hardware
12 are necessary to support Avista's customers calling in to
13 check on system outages (Avaya), and have an Avista
14 service person dispatched to check for natural gas leaks,
15 read meters, and to protect their information, etc.

16 In addition, these applications and associated
17 hardware are utilized for operating Avista's generation
18 and distribution systems. For example, Wonderware
19 software is used to operate Avista's power plants and the
20 Hewlett-Packard hardware is used to host the computers
21 that manage the electric and natural gas infrastructure.

22 Without 85-plus primary applications, Avista would
23 not be able to operate its natural gas and electric

1 infrastructure and power plants, and would not be able to
2 serve its customers.

3 **Q. Please explain the change in costs associated**
4 **with Professional Services - Customer and Operating**
5 **Applications of \$1,427,356 shown in Table 2.**

6 A. This area includes cost changes involving four
7 different components. Each component is explained
8 separately below.

9

10 **New Positions Already Filled [\$134,340]** - There is an
11 increase of 1.31 positions contracted with Hewlett-
12 Packard for 2010. The purpose of the new positions
13 is to support the need for report writing and web
14 application development.

15

16 The one full-time report writing position is needed
17 to mine data and write reports that lead to improved
18 efficiency across the Company. For example, in order
19 to determine the main causes of electric distribution
20 system outages, data are mined and correlated to the
21 root cause of the outage. This position produces
22 reports for managing crew over-time, crew efficiency,
23 customer transaction efficiency, resulting in
24 improved employee efficiency and asset management.

25

26 The purpose of the partial FTE (.31 FTE) is to assist
27 in the on-going maintenance and support of Avista's
28 Intranet site web technology based platform
29 (SharePoint). This is a site that is designed to
30 improve efficiency for communicating across the
31 Company. All of the business unit performance
32 metrics are managed on the internal web-site. The
33 employee self-service applications for Human
34 Resources and Payroll are accessed through the
35 internal web-site. Through employee self-service,
36 Avista gains efficiency in productivity and reduces

1 costs of printing and mailing internal
2 communications.
3

4 **New Positions To Be Added in 2010 [\$324,738]** - Avista
5 will be contracting with Hewlett-Packard in the third
6 quarter of 2010 for two positions to support a new
7 distribution automation application. The annualized
8 cost for these positions is \$324,738. The purpose of
9 the application is to automate the management of the
10 electric distribution system. With automation,
11 Avista has the opportunity to reduce line losses and
12 improve efficiency in the electric distribution
13 system. With a reduction in line losses and improved
14 load balancing, the overall efficiency of the
15 electric system improves. With these improvements,
16 costs are optimized through reduced line loss of
17 electricity, and system reliability is improved for
18 Avista customers.
19

20 **Hewlett-Packard Annual Cost Adjustment [\$77,972]** -
21 Avista's outsource agreement with Hewlett-Packard has
22 a contractual obligation for increases in labor rates
23 associated with all application labor-based Operating
24 Agreements. The increase is based on the Consumer
25 Price Index as of May 2nd of the current contract
26 year. The annualized increase for 2010 is estimated
27 to be \$77,972. Infrastructure labor as compared to
28 application labor (i.e., networks, desktop support,
29 etc.) is also subject to adjustment on an annual
30 basis. The infrastructure adjustment is included in
31 the overall total in the Professional Services -
32 Network Engineering Support section.
33

34 **Application Development Services [\$890,306]** -
35 Staffing and support of applications for the meter
36 shop are necessary to accurately reflect meter
37 inventory and meter data accuracy. The addition of
38 multiple meter platforms requires additional staffing
39 and IS applications to address meter inventory and
40 meter read data accuracy. The meter data must be
41 validated through error checking software to ensure
42 that the customer is properly billed. There is also
43 increased work load associated with integration
44 technology. The increase in workload is related to
45 integrating additional customer transactions, such as

1 open/close/transfer and outage information tied to
2 mobile dispatching. These IS applications provide
3 the platform for Avista and its customers to be more
4 efficient in managing outages, bill payments and
5 opening, closing and transferring accounts.
6
7

8 Q. Please explain the changes in costs associated
9 with Professional Services - Network Engineering/Support &
10 Security & Compliance Support of \$1,488,757 in Table 2
11 above.

12 A. There are two components to this item. The
13 first is related to security and compliance support with a
14 total increase in costs of \$906,239. Security and
15 compliance for customer data and Avista's natural gas and
16 electric infrastructure is mandatory.

17 By way of background, the vulnerability of electric
18 utility operations to accidental or malicious disruption
19 has been the subject of significant concern for several
20 years. These concerns were intensified, first after the
21 widespread blackout in the western United States in 1997,
22 and then after the tragic events of September 11, 2001,
23 and the unprecedented blackout in 2003 in the Northeast
24 and portions of the Midwest. These events spurred the
25 Federal Energy Regulatory Commission (FERC) to develop
26 actionable mandates for enhancing security over bulk

1 electricity operations. These mandates apply to all users,
2 owners, and operators of the bulk power system and
3 primarily involve generation and transmission
4 infrastructure. In addition to this governmental mandate
5 for increased security, the rapid evolution of information
6 technologies in the intervening years and the widespread
7 adoption of the internet as the *defacto* medium of choice
8 for data communications, including Voice over Internet
9 Protocol communications, have added another layer of
10 urgency to this need for mitigating vulnerabilities
11 inherent in the design, construction and operations of the
12 country's bulk electric system.

13 In the wake of 9/11 and the 2003 blackout, the
14 Critical Infrastructure Protection (CIP) Standards
15 mandated were issued by NERC to protect the electric
16 system. The "cyber security" requirements contained
17 within these Critical Infrastructure Protection mandates
18 specifically require the utilities to ensure secure
19 operations of the information and communication technology
20 components - hardware, software and networks - that
21 support the operation of the nation's bulk electricity
22 system. Unlike previous NERC-driven reliability
23 improvement efforts, these mandates are not merely

1 suggested actions, but instead, include penalties for non-
2 compliance.

3 Therefore, Avista has a legal obligation to secure
4 its data networks beyond protecting customer information.
5 Avista must now not only provide secure access to its
6 customer and business information, it now must provide, by
7 law, secure access to its bulk electric system. This
8 requires Avista to engineer, implement and maintain
9 additional new network security. In order to meet these
10 new security requirements, Avista must add additional
11 staff and systems.

12 Avista added one security position and will add a
13 second security position to focus on meeting new network
14 security compliance requirements from NERC. The purpose of
15 these two staff positions is to design and implement
16 systems and processes necessary to ensure that Avista is
17 able to comply with NERC's mandated set of Cyber Security
18 Critical Infrastructure Protection communication network
19 standards.

20 In addition to protecting Avista customer information
21 and electric/gas and operating applications, Avista must
22 be prepared to recover from a major disaster affecting the
23 business operations. Therefore, Avista has implemented an

1 Enterprise Business Continuity program. This program
2 provides the oversight and direction for recovery and
3 restoration of business systems and facilities in the
4 event of a disaster. As such, Avista has dedicated new
5 staff to manage and operate the program.

6 Q. What is the second component of the increase in
7 costs associated with Professional Services - Network
8 Engineering/Support & Security & Compliance Support in
9 Table 2 above?

10 A. The second component is related to network
11 engineering and support with a total increase in costs of
12 \$582,518. Additional communication network engineers and
13 support staff are needed to design and maintain networks
14 that support the automation of: (1) the electric
15 distribution system, (2) customer and employee
16 communications, and (3) electric mobile dispatch networks.
17 With the expansion of these networks, Avista has added and
18 will add new staffing. The following is an explanation of
19 how each network supports Avista's customers, employees
20 and distribution operations:

21 1. The Electric distribution system network enhances the
22 control, reliability and efficiency of the electric
23 transmission and distribution system. Traditionally,
24 this system has been managed with an industry

- 1 standard network known as Supervisory Control and
2 Data Acquisition (SCADA) network.
3
- 4 2. The customer and employee communication network is
5 used for transmitting voice, data and video for day-
6 to-day business operations to and from Avista
7 customers and employees. This network has grown and
8 changed significantly in its complexity to engineer
9 and manage. The growth and complexity is related to
10 increased on-line automated customer transactions on
11 both the Web and the telephone. Through the
12 automation of many customer transactions and access
13 to data that customers request on a regular basis,
14 Avista has been able to minimize the number of staff
15 in the call center that assist customers with
16 transactions. These transactions include: self-
17 service functionality for customers to
18 open/close/transfer their account; report a power
19 outage; view current outages and restoration
20 estimates; sign up for various programs such as
21 comfort level billing and automatic payment service;
22 view their past 24 months of electric and natural gas
23 usage; and use of tools to understand options for
24 energy efficiency.
25
- 26 3. The electric mobile dispatch network is used for
27 dispatching electric service crews. Avista is
28 broadening the use of the gas mobile dispatch network
29 from gas only to include electric service work. The
30 success that Avista continues to experience through
31 improved customer satisfaction is related to on-time
32 service work, staffing efficiency and reduced drive
33 time.
34

35 **Q. How is the distribution automation network**
36 **different than the SCADA network?**

37 A. The SCADA network manages the electric
38 transmission and distribution system where communication
39 devices signal utility system operators as to the

1 condition or health of the electric system. When there is
2 a fault in the electric system, the system operator is
3 notified via the SCADA data network of the fault. The
4 current SCADA network does not provide comprehensive data
5 analytics that are necessary for improving efficiency in
6 the electric distribution system. With improved
7 efficiency, Avista can reduce line losses resulting in
8 higher distribution system reliability, and efficiency,
9 which increases customer satisfaction. In order to capture
10 the efficiency and improved reliability, Avista has
11 started to implement a new distribution automation network
12 that complements the existing SCADA network.

13 With the opportunity to reduce line losses in the
14 electric distribution system, more comprehensive
15 analytical data is required than what the SCADA network
16 has been providing. In order to obtain more analytical
17 data, additional sensing devices have been added to the
18 electric distribution system. These additional sensing
19 devices require a "distribution automation network" to
20 move the data from the sensing devices back to a location
21 where an engineer can analyze the data. Through
22 analytics, the engineer is then able to tune the electric
23 infrastructure to reduce line losses and more efficiently

1 balance the electric load. With a reduction of line
2 losses and improved load balancing, the overall efficiency
3 of the electric system improves, which reduces costs
4 related to loss of electricity and improves reliability
5 for Avista customers.

6 Q. What are the changes in costs for the 2011
7 portion of the pro forma period that have been included in
8 this case?

9 A. The increases in information technology costs
10 for the 2011 portion of the pro forma period are shown in
11 Table 3 below:

12 Table 3

13

2011 Operating Cost Increases	
Description	Amount
Professional services and network maintenance/growth costs	\$ 208,231
Professional services and application software maintenance	<u>\$ 448,544</u>
TOTAL	<u>\$ 656,775</u>

14
15
16
17
18

19

20 Professional Services and Network Maintenance/Growth

21 [\$208,231] - Avista expects increases in network
22 maintenance and repair fees in 2011 of \$208,231. For
23 each new critical piece of network usage hardware that

1 is added in 2010, Avista has an increase in maintenance
2 fees the following year. Avista pays a maintenance fee
3 to ensure that it meets system availability requirements
4 for customers and employees. In addition, as I
5 mentioned earlier, there continues to be exponential
6 growth in the use of Avista networks for customers
7 transacting on-line and for Avista to manage its meters
8 and mobile workforce. As a result, the capacity of the
9 network must be expanded each year. The expansion costs
10 are related to increased costs with the
11 telecommunication providers.

12 **Professional Services and Application Software**
13 **Maintenance [\$448,544]** - Avista expects one new
14 application in 2011 that requires a recurring
15 maintenance fee of \$174,140. The Company expects
16 increases of approximately \$274,404 in labor expense in
17 2011. The additional labor is necessary to provide
18 development and support services for Meter Data
19 Management System; this captures meter reads on a
20 defined frequency and is used for customer billing,
21 usage-presentment and demand-management by the customer.
22 Without the labor to manage the new application for
23 meter data management, the application is at risk for

1 poor performance or failure. Should the application
2 fail or perform poorly, the meter reads that are
3 captured by the application will be lost, limiting
4 Avista's ability to bill customers and the customers'
5 ability to know their usage of power.

6 Q. Does that conclude your pre-filed direct
7 testimony?

8 A. Yes.

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AND NATURAL GAS CUSTOMERS IN THE)	
STATE OF IDAHO)	JAMES M. KENSOK

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

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No Exhibit Material

(Exhibit number was erroneously assigned to Mr. Kensok)