

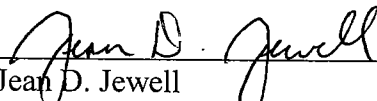
BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE FUEL-COST-RELATED ADJUSTMENT TO PUBLISHED IDAHO AVOIDED COST RATES FOR IDAHO POWER COMPANY, PACIFICORP DBA ROCKY MOUNTAIN POWER, AND AVISTA CORPORATION DBA AVISTA UTILITIES.

)
) **CASE NO. GNR-E-09-01**
)
) **ERRATA TO**
) **ORDER NO. 30744**
)

On March 12, 2009, IPUC Order No. 30744 was issued by this Commission. An error was found in the avoided cost rates for fueled projects. Attached to this Erratum are the new avoided cost rates for fueled projects. Also included for ease of reference are the avoided cost rates for non-fueled projects.

DATED at Boise, Idaho this 16th day of March 2009.



Jean D. Jewell
Commission Secretary

AVISTA
AVOIDED COST RATES FOR NON-FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
March 16, 2009
 \$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2009	2010	2011	2012	2013	2014		
1	76.47	75.56	77.68	79.96	81.86	83.81	2009	76.47
2	76.04	76.58	78.78	80.88	82.80	84.77	2010	75.56
3	76.54	77.62	79.72	81.78	83.72	85.75	2011	77.68
4	77.30	78.55	80.62	82.67	84.66	86.70	2012	79.96
5	78.07	79.44	81.50	83.56	85.57	87.64	2013	81.86
6	78.84	80.30	82.37	84.43	86.47	88.57	2014	83.81
7	79.61	81.15	83.22	85.30	87.36	89.47	2015	85.81
8	80.38	81.97	84.06	86.15	88.23	90.36	2016	87.96
9	81.14	82.78	84.88	86.99	89.08	91.23	2017	90.04
10	81.90	83.57	85.68	87.80	89.91	92.08	2018	92.30
11	82.64	84.35	86.47	88.60	90.73	92.91	2019	94.50
12	83.36	85.10	87.23	89.38	91.53	93.73	2020	96.74
13	84.07	85.84	87.98	90.15	92.31	94.55	2021	99.05
14	84.76	86.56	88.72	90.89	93.10	95.38	2022	101.41
15	85.44	87.26	89.43	91.64	93.88	96.20	2023	103.84
16	86.10	87.95	90.15	92.39	94.66	97.01	2024	106.32
17	86.75	88.63	90.86	93.13	95.44	97.82	2025	108.86
18	87.39	89.31	91.56	93.87	96.20	98.60	2026	111.97
19	88.03	89.98	92.26	94.59	96.94	99.36	2027	115.16
20	88.67	90.64	92.95	95.29	97.66	100.10	2028	118.46
							2029	121.86
							2030	125.36
							2031	128.19
							2032	131.63
							2033	135.17
							2034	138.81

Note: The rates shown in this table have been computed using the Northwest Power and Conservation Council's December 29, 2008 Fuel Price Forecast. (See Order No. 30480).

AVISTA
AVOIDED COST RATES FOR FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
March 16, 2009
 \$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2009	2010	2011	2012	2013	2014		
1	21.26	21.58	21.91	22.23	22.57	22.91	2009	21.26
2	21.41	21.74	22.06	22.40	22.73	23.08	2010	21.58
3	21.56	21.89	22.22	22.55	22.89	23.24	2011	21.91
4	21.71	22.04	22.37	22.71	23.05	23.40	2012	22.23
5	21.86	22.19	22.52	22.86	23.20	23.55	2013	22.57
6	22.00	22.33	22.67	23.01	23.35	23.71	2014	22.91
7	22.14	22.47	22.81	23.15	23.50	23.86	2015	23.25
8	22.27	22.61	22.95	23.30	23.65	24.00	2016	23.61
9	22.41	22.74	23.09	23.43	23.79	24.15	2017	23.96
10	22.54	22.88	23.22	23.57	23.93	24.29	2018	24.32
11	22.66	23.00	23.35	23.70	24.06	24.42	2019	24.69
12	22.79	23.13	23.48	23.83	24.19	24.56	2020	25.06
13	22.91	23.25	23.60	23.96	24.32	24.68	2021	25.44
14	23.02	23.37	23.72	24.08	24.44	24.81	2022	25.82
15	23.14	23.48	23.84	24.20	24.56	24.93	2023	26.22
16	23.25	23.60	23.95	24.31	24.68	25.05	2024	26.61
17	23.35	23.70	24.06	24.43	24.79	25.17	2025	27.01
18	23.46	23.81	24.17	24.53	24.90	25.28	2026	27.42
19	23.56	23.91	24.27	24.64	25.01	25.39	2027	27.84
20	23.66	24.01	24.37	24.74	25.12	25.49	2028	28.26
							2029	28.69
							2030	29.12
							2031	29.56
							2032	30.01
							2033	30.47
							2034	30.93

EFFECTIVE DATE	ADJUSTABLE COMPONENT
3/16/2009	55.21

The total avoided cost rate in each year is the sum of the adjustable component and the fixed component from either of the tables above.

Example 1. A 20-year levelized contract with a 2009 on-line date would receive the following rates:

Years	Rate
1	23.66 + 55.21
2-20	23.66 + Adjustable component in each year

Example 2. A 4-year non-levelized contract with a 2009 on-line date would receive the following rates:

Years	Rate
1	21.26 + 55.21
2	21.58 + Adjustable component in year 2010
3	21.91 + Adjustable component in year 2011
4	22.23 + Adjustable component in year 2012

Note: The rates shown in this table have been computed using the Northwest Power and Conservation Council's December 29, 2008 Fuel Price Forecast. (See Order No. 30480).

IDAHO POWER COMPANY
AVOIDED COST RATES FOR NON-FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
March 16, 2009
 \$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2009	2010	2011	2012	2013	2014		
1	76.56	75.65	77.77	80.05	81.95	83.90	2009	76.56
2	76.12	76.67	78.86	80.96	82.89	84.86	2010	75.65
3	76.63	77.71	79.81	81.87	83.82	85.84	2011	77.77
4	77.38	78.65	80.72	82.76	84.75	86.79	2012	80.05
5	78.16	79.54	81.60	83.66	85.67	87.75	2013	81.95
6	78.94	80.40	82.47	84.54	86.58	88.67	2014	83.90
7	79.72	81.26	83.33	85.41	87.47	89.59	2015	85.90
8	80.49	82.08	84.18	86.27	88.35	90.48	2016	88.05
9	81.26	82.90	85.00	87.11	89.21	91.36	2017	90.14
10	82.02	83.70	85.81	87.94	90.05	92.22	2018	92.40
11	82.77	84.49	86.61	88.74	90.88	93.06	2019	94.59
12	83.50	85.25	87.38	89.54	91.69	93.89	2020	96.84
13	84.22	86.00	88.15	90.31	92.48	94.73	2021	99.15
14	84.93	86.73	88.89	91.07	93.28	95.56	2022	101.51
15	85.62	87.44	89.62	91.84	94.08	96.40	2023	103.94
16	86.29	88.14	90.35	92.60	94.87	97.23	2024	106.42
17	86.96	88.84	91.08	93.35	95.66	98.05	2025	108.97
18	87.61	89.53	91.80	94.10	96.45	98.85	2026	112.07
19	88.27	90.22	92.51	94.85	97.20	99.63	2027	115.27
20	88.92	90.90	93.22	95.56	97.94	100.39	2028	118.57
							2029	121.97
							2030	125.47
							2031	128.31
							2032	131.75
							2033	135.29
							2034	138.93

Note: The rates shown in this table have been computed using the Northwest Power and Conservation Council's December 29, 2008 Fuel Price Forecast. (See Order No. 30480). These rates also reflect a change in Idaho Power's weighted cost of capital as a result of Order No. 30722 in the Company's recent general rate case.

**IDAHO POWER COMPANY
 AVOIDED COST RATES FOR FUELED PROJECTS
 SMALLER THAN TEN MEGAWATTS
 March 16, 2009
 \$/MWh**

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2009	2010	2011	2012	2013	2014		
1	21.34	21.67	21.99	22.32	22.66	23.00	2009	21.34
2	21.50	21.82	22.15	22.48	22.82	23.17	2010	21.67
3	21.65	21.98	22.31	22.64	22.98	23.33	2011	21.99
4	21.80	22.13	22.46	22.80	23.14	23.49	2012	22.32
5	21.94	22.28	22.61	22.95	23.30	23.65	2013	22.66
6	22.09	22.42	22.76	23.10	23.45	23.80	2014	23.00
7	22.23	22.56	22.90	23.25	23.60	23.95	2015	23.35
8	22.37	22.70	23.04	23.39	23.74	24.10	2016	23.70
9	22.50	22.84	23.18	23.53	23.89	24.25	2017	24.06
10	22.63	22.97	23.32	23.67	24.03	24.39	2018	24.42
11	22.76	23.10	23.45	23.80	24.16	24.53	2019	24.79
12	22.88	23.23	23.58	23.93	24.30	24.66	2020	25.16
13	23.01	23.35	23.71	24.06	24.43	24.79	2021	25.54
14	23.13	23.47	23.83	24.19	24.55	24.92	2022	25.93
15	23.24	23.59	23.95	24.31	24.67	25.05	2023	26.32
16	23.35	23.71	24.06	24.43	24.79	25.17	2024	26.71
17	23.46	23.82	24.18	24.54	24.91	25.29	2025	27.12
18	23.57	23.93	24.29	24.65	25.02	25.40	2026	27.53
19	23.67	24.03	24.39	24.76	25.14	25.51	2027	27.94
20	23.77	24.13	24.50	24.87	25.24	25.62	2028	28.37
							2029	28.80
							2030	29.23
							2031	29.68
							2032	30.13
							2033	30.58
							2034	31.05

EFFECTIVE DATE	ADJUSTABLE COMPONENT
3/16/2009	55.21

The total avoided cost rate in each year is the sum of the adjustable component and the fixed component from either of the tables above.

Example 1. A 20-year levelized contract with a 2009 on-line date would receive the following rates:

Years	Rate
1	23.77 + 55.21
2-20	23.77 + Adjustable component in each year

Example 2. A 4-year non-levelized contract with a 2009 on-line date would receive the following rates:

Years	Rate
1	21.34 + 55.21
2	21.67 + Adjustable component in year 2010
3	21.99 + Adjustable component in year 2011
4	22.32 + Adjustable component in year 2012

Note: The rates shown in this table have been computed using the Northwest Power and Conservation Council's December 29, 2008 Fuel Price Forecast. (See Order No. 30480). These rates also reflect a change in Idaho Power's weighted cost of capital as a result of Order No. 30722 in the Company's recent general rate case.

PACIFICORP
AVOIDED COST RATES FOR NON-FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
March 16, 2009
\$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2009	2010	2011	2012	2013	2014		
1	76.73	75.83	77.95	80.24	82.14	84.09	2009	76.73
2	76.30	76.85	79.05	81.15	83.08	85.05	2010	75.83
3	76.81	77.89	80.00	82.05	84.00	86.03	2011	77.95
4	77.56	78.83	80.90	82.95	84.94	86.99	2012	80.24
5	78.34	79.72	81.78	83.85	85.86	87.94	2013	82.14
6	79.12	80.58	82.66	84.72	86.77	88.87	2014	84.09
7	79.89	81.44	83.51	85.60	87.66	89.78	2015	86.09
8	80.67	82.26	84.36	86.46	88.54	90.67	2016	88.25
9	81.44	83.08	85.18	87.30	89.39	91.54	2017	90.34
10	82.20	83.88	85.99	88.12	90.23	92.40	2018	92.60
11	82.94	84.66	86.78	88.92	91.06	93.25	2019	94.80
12	83.68	85.42	87.56	89.71	91.87	94.07	2020	97.05
13	84.39	86.17	88.32	90.49	92.66	94.91	2021	99.36
14	85.09	86.90	89.06	91.24	93.45	95.74	2022	101.73
15	85.78	87.61	89.79	92.00	94.25	96.57	2023	104.15
16	86.45	88.30	90.51	92.76	95.04	97.40	2024	106.64
17	87.11	89.00	91.23	93.51	95.83	98.22	2025	109.19
18	87.77	89.69	91.95	94.26	96.60	99.01	2026	112.30
19	88.42	90.37	92.66	95.00	97.35	99.78	2027	115.50
20	89.06	91.05	93.36	95.71	98.09	100.54	2028	118.80
							2029	122.20
							2030	125.71
							2031	128.55
							2032	131.99
							2033	135.54
							2034	139.18

Notes: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's December 29, 2008 Fuel Price Forecast. (See Order No. 30480). (2) The rates shown in this table have been computed using the weighted average cost of capital from PacifiCorp's most recent general rate case. (See Order No. 30482).

PACIFICORP
AVOIDED COST RATES FOR FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
March 16, 2009
 \$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2009	2010	2011	2012	2013	2014		
1	21.52	21.85	22.17	22.51	22.85	23.19	2009	21.52
2	21.68	22.00	22.33	22.67	23.01	23.36	2010	21.85
3	21.83	22.16	22.49	22.83	23.17	23.52	2011	22.17
4	21.98	22.31	22.65	22.99	23.33	23.68	2012	22.51
5	22.13	22.46	22.80	23.14	23.49	23.84	2013	22.85
6	22.27	22.61	22.95	23.29	23.64	24.00	2014	23.19
7	22.41	22.75	23.09	23.44	23.79	24.15	2015	23.54
8	22.55	22.89	23.23	23.58	23.94	24.30	2016	23.89
9	22.68	23.03	23.37	23.72	24.08	24.44	2017	24.25
10	22.82	23.16	23.51	23.86	24.22	24.59	2018	24.62
11	22.94	23.29	23.64	24.00	24.36	24.73	2019	24.99
12	23.07	23.42	23.77	24.13	24.49	24.86	2020	25.37
13	23.19	23.54	23.90	24.26	24.62	24.99	2021	25.75
14	23.31	23.66	24.02	24.38	24.75	25.12	2022	26.14
15	23.43	23.78	24.14	24.50	24.87	25.25	2023	26.53
16	23.54	23.90	24.26	24.62	24.99	25.37	2024	26.93
17	23.65	24.01	24.37	24.74	25.11	25.49	2025	27.34
18	23.76	24.12	24.48	24.85	25.22	25.60	2026	27.75
19	23.86	24.22	24.59	24.96	25.33	25.72	2027	28.17
20	23.96	24.32	24.69	25.06	25.44	25.82	2028	28.60
							2029	29.03
							2030	29.47
							2031	29.92
							2032	30.37
							2033	30.83
							2034	31.30

EFFECTIVE DATE

ADJUSTABLE COMPONENT

3/16/2009

55.21

The total avoided cost rate in each year is the sum of the adjustable component and the fixed component from either of the tables above.

Example 1. A 20-year levelized contract with a 2009 on-line date would receive the following rates:

<u>Years</u>	<u>Rate</u>
1	23.96 + 55.21
2-20	23.96 + Adjustable component in each year

Example 2. A 4-year non-levelized contract with a 2009 on-line date would receive the following rates:

<u>Years</u>	<u>Rate</u>
1	21.52 + 55.21
2	21.85 + Adjustable component in year 2009
3	22.17 + Adjustable component in year 2010
4	22.51 + Adjustable component in year 2011

Notes: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's December 29, 2008 Fuel Price Forecast. (See Order No. 30480). (2) The rates shown in this table have been computed using the weighted average cost of capital from PacifiCorp's most recent general rate case. (See Order No. 30482).