

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) **CASE NO. IPC-E-06-3**
APPROVAL OF A FIRM ENERGY SALES)
AGREEMENT FOR THE SALE AND)
PURCHASE OF ELECTRIC ENERGY)
BETWEEN IDAHO POWER COMPANY) **ORDER NO. 30028**
AND J. R. SIMPLOT COMPANY)

On February 10, 2006, Idaho Power Company (Idaho Power; Company) filed an Application with the Idaho Public Utilities Commission (Commission) requesting approval of a Firm Energy Sales Agreement between Idaho Power and J.R. Simplot Company (Simplot) dated February 8, 2006 (Agreement).

Simplot currently owns, operates and maintains an 18.75 MW cogeneration facility (Project) at its industrial site near Pocatello, Idaho. The facility is located in the South 1/2 of Section 7, Township 6 South, Range 34 East, Boise Meridian, Power County, Idaho. The Project is a qualified cogeneration facility under the applicable provisions of the Public Utility Regulatory Policies Act of 1978 (PURPA). As reflected in the Company's Application, the Simplot Project is currently interconnected to Idaho Power and is selling energy to Idaho Power as a qualifying facility (QF) in accordance with a Firm Energy Sales Agreement dated June 18, 2004 and an approved effective date of March 1, 2004. Reference Case No. IPC-E-04-16, Order No. 29577.

The existing Firm Energy Sales Agreement is a one-year agreement which permits automatic renewals of one year on March 1 of each year. The Agreement also specifies that, with appropriate notice, either party may terminate the Agreement effective March 1. Simplot has timely requested to terminate the existing Firm Energy Sales Agreement for this Project and enter into a new Firm Energy Sales Agreement for its Pocatello facility. Idaho Power contends that the terms of the new Agreement conform to the terms and conditions of Commission Order No. 29632 (*U.S. Geothermal et al. v. Idaho Power*) and Commission avoided cost Order No. 29646 (Case No. IPC-E-04-25) for energy deliveries of less than 10 aMW.

Under the terms of the submitted Agreement, Simplot has elected to contract with Idaho Power for a seven-year term. The Agreement contains non-levelized published avoided

cost rates established by the Commission in Order No. 29646 (December 1, 2004) for energy deliveries less than 10 aMW for a contract year beginning February 8, 2006.

As reflected in Agreement ¶ 1.13 and specified in Item B-3 of the Agreement Appendix B, the maximum capacity of the cogeneration facility is 12 MW. As defined in Agreement ¶ 1.9 and as described further in ¶ 4.1.3, Simplot will be required to provide data on the facility that Idaho Power will use to determine whether, under normal and/or average conditions, the facility will not exceed 10 aMW on a monthly basis. Idaho Power states that it has reviewed the historical generation data for the Simplot facility. As reflected in Agreement ¶ 7.3, should the Simplot facility exceed 10 aMW on a monthly basis, Idaho Power will accept any energy (Inadvertent Energy) that does not exceed the maximum capacity amounts; however, Idaho Power will not purchase or pay for this Inadvertent Energy.

Agreement ¶ 25 provides that the Agreement will not become effective until the Commission has approved without change all the Agreement terms and conditions and declared that all payments to Simplot that Idaho Power makes for purchases of energy will be allowed as prudently incurred expenses for ratemaking purposes.

On March 3, 2006, the Commission issued Notices of Application and Modified Procedure in Case No. IPC-E-06-3. The deadline for filing written comments was March 24, 2006. Comments were received from Commission Staff and a Caldwell customer of the Company. The customer sees no reason that Idaho Power can't buy Simplot's power as long as the utility doesn't come back next week and request a rate increase. Commission Staff recommends that the Agreement be approved.

Staff notes that there are two primary differences between the submitted Agreement and the one it replaces. First, under the terms of the submitted Agreement, Simplot has elected to contract with Idaho Power for a seven-year term. This eliminates the automatic annual renewals that occurred under the prior Agreement. Staff notes that because the prior Agreement was renewed automatically at the prevailing avoided cost rates during each renewal year, the submitted Agreement contains the same rates as it would have contained under the prior Agreement. The second primary difference revises the definition of the 10 MW threshold for eligibility for published avoided cost rates. Under the prior Agreement, Simplot was limited to generating no more than 10,000 kWh per hour. Under the submitted Agreement, Simplot is

limited to generating no more than 10 aMW per month. This revised generation limit is consistent with the definition of the 10 MW threshold established in the *U.S Geothermal* case (Order No. 29632).

Commission Findings

The Commission has reviewed and considered the filings of record in Case No. IPC-E-06-3, including the underlying Agreement and the comments and recommendations of Commission Staff. We have also reviewed public comment filed in support of the project.

Idaho Power requests approval of a February 8, 2006 Firm Energy Sales Agreement between Idaho Power and J.R. Simplot Company for Commission consideration and approval. The nameplate rating of the cogeneration facility is 18.75 MW. The contract is for a seven-year term and contains non-levelized published avoided cost rates for energy deliveries not exceeding 10 aMW on a monthly basis. The Commission finds that the Agreement submitted in this case contains acceptable contract provisions and rates and comports with the terms and conditions of Order Nos. 29632 and 29682 in Case Nos. IPC-E-04-8; 04-10.

The Commission finds it reasonable that the submitted Agreement be approved without further notice or procedure. IDAPA 31.01.01.204. We further find it reasonable to allow payments made under the Agreement as prudently occurred expenses for ratemaking purposes.

CONCLUSIONS OF LAW

The Idaho Public Utilities Commission has jurisdiction over Idaho Power Company, an electric utility, pursuant to the authority and power granted it under Title 61 of the Idaho Code and the Public Utility Regulatory Policies Act of 1978 (PURPA).

The Commission has authority under PURPA and the implementing regulations of the Federal Energy Regulatory Commission (FERC) to set avoided costs, to order electric utilities to enter into fixed term obligations for the purchase of energy from qualified facilities and to implement FERC rules.

ORDER

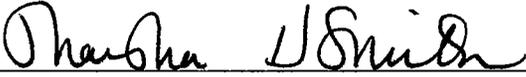
In consideration of the foregoing, IT IS HEREBY ORDERED and the Commission does hereby approve the February 8, 2006 Firm Energy Sales Agreement between Idaho Power Company and J.R. Simplot Company for an effective date of February 8, 2006.

THIS IS A FINAL ORDER. Any person interested in this Order may petition for reconsideration within twenty-one (21) days of the service date of this Order. Within seven (7) days after any person has petitioned for reconsideration, any other person may cross-petition for reconsideration. See *Idaho Code* § 61-626.

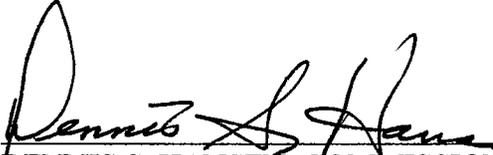
DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this ^{1st}
day of ~~April~~^{May} 2006.



PAUL KJELLANDER, PRESIDENT

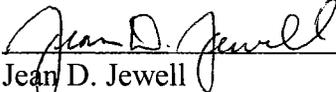


MARSHA H. SMITH, COMMISSIONER



DENNIS S. HANSEN, COMMISSIONER

ATTEST:



Jean D. Jewell
Commission Secretary

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