



IDAHO POWER COMPANY
P.O. BOX 70
BOISE, IDAHO 83707

BARTON L KLINE
Senior Attorney

April 12, 2006

HAND DELIVERED

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P. O. Box 83720
Boise, Idaho 83720-0074

RECEIVED
APR 12 PM 9:50
PUBLIC UTILITIES COMMISSION

Re: Case No. IPC-E-06-07
Power Cost Adjustment Filing

Dear Ms. Jewell:

Please find enclosed for filing an original and seven (7) copies of the Company's Application for authority to implement Power Cost Adjustment (PCA) rates for electric service to customers in the State of Idaho for the period June 1, 2006 through May 31, 2007. Also enclosed are nine (9) copies of the testimony and exhibits of Idaho Power witness Celeste Schwendiman, with one copy designated as the Reporter's Copy. A computer disk containing Ms. Schwendiman's testimony is also enclosed.

Copies of the Company's Application, testimony and exhibits will be posted on the Company's website (www.idahopower.com) on April 13, 2006 and potentially interested parties have been notified of this filing and their opportunity to obtain a copy of the filing either from the website or from Idaho Power directly.

Also enclosed are the original and three (3) copies of Rate Schedule 55 that, if accepted by the Commission, would become effective on June 1, 2006.

Customers will be notified of the Company's filing through a bill stuffer. The bill stuffer will describe the changes to the PCA rate and will remind customers of the pending general rate case, which, if approved, will further adjust rates. Idaho Power will provide the Commission with a copy of the bill stuffer and any press releases addressing this filing next week.

I would appreciate it if you would return a stamped copy of this transmittal letter for our files in the enclosed self-addressed stamped envelope.

Very truly yours,

Barton L. Kline

BLK:jb
Enclosures

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2006 JUN 12 PM 3:45
UTILITIES COMMISSION

Attorneys for Idaho Power Company

Express Mail Address

1221 West Idaho Street
Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) CASE NO. IPC-E-06-07
AUTHORITY TO IMPLEMENT POWER COST)
ADJUSTMENT (PCA) RATES FOR ELECTRIC) APPLICATION
SERVICE FROM JUNE 1, 2006 THROUGH)
MAY 31, 2007)
_____)

In accordance with RP 052, Application is hereby made to the Idaho Public Utilities Commission (the "Commission") by Idaho Power Company ("Idaho Power" or "Company") for an order approving the enclosed Schedule 55 containing a decrease in the Company's Power Cost Adjustment ("PCA") rate currently in effect and authorizing the Company to incorporate the decreased PCA rate in its rates and charges for all customer classes and special contracts during the period June 1, 2006 through May 31, 2007.

In support of this Application, Idaho Power represents as follows:

I.

Idaho Power is an Idaho Corporation, whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

II.

Idaho Power operates a public utility supplying retail electric service in Southern Idaho and Eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission in Idaho and to the jurisdiction of the Oregon Public Utility Commission in Oregon. Idaho Power is also subject to the jurisdiction of the Federal Energy Regulatory Commission (the "FERC").

III.

On March 29, 1993, by Order No. 24806 issued in Case No. IPC-E-92-25, the Commission approved the implementation of an annual Power Cost Adjustment procedure.

IV.

In support of this Application, Idaho Power has filed the testimony and exhibits of witness Celeste Schwendiman. Ms. Schwendiman's testimony describes a PCA rate to be effective June 1, 2006 that would decrease existing PCA rates by an equal 0.3689 cents per kWh applied to the PCA energy rate component for all customer classes and special contracts for one year.

While Idaho Power believes that this case should be processed under modified procedure, RP 201, *et. seq.*, Idaho Power stands ready for immediate

consideration of this Application, if it is the Commission's determination that a hearing should be held.

V.

In compliance with Commission Orders Nos. 24806 and 29334, the PCA consists of three components: (1) the projected power cost component under which 90 percent of the difference between projected power cost and the Commission's approved base power cost is credited to or collected from customers; (2) the true-up of power costs component where the balance of the power cost deferral from the prior year projected power cost is credited or collected; and (3) the true-up of the true-up component under which any over-recovered or undercollected balance of the true-up deferral from the prior year is credited or collected.

VI.

As described in Ms. Schwendiman's testimony, the first component, projected power cost, was computed in compliance with Order No. 24806 by inserting the National Weather Service Northwest River Forecast Center's projection of 8.38 million acre feet April through July Brownlee streamflow runoff into the Commission-adopted equation for projecting PCA expenses. The resulting projection of net PCA expense of \$63,316,436 equates to a cost of 0.4691 cents per kWh. This 0.4691 cents per kWh is less than the Commission-approved base power cost of 0.7477 cents per kWh. In accordance with Commission Order No. 25880, the Company is authorized to adjust rates by 90 percent of the difference between the 0.4691 cents per kWh and the 0.7477 cents per kWh amounts. This adjustment results in a negative 0.2507 cents per kWh amount for the projected power cost component.

VII.

As described in Ms. Schwendiman's testimony, the true-up component of the PCA is negative 0.3113 cents per kWh reflecting actual net PCA costs below last year's forecast. The true-up component in this case also includes several additional items previously approved by the Commission. These additional items include the customer benefits associated with reduced power supply costs from the Bennett Mountain Power plant, an adjustment to reflect the settlement of the disputed Valmy outage replacement power, non-recurring tax credit issues (Order 29600) and finally, a regulatory asset associated with income taxes with one year of interest (Order 29789). The total true-up including these items results in \$39,513,704 to be credited to customers through the PCA true-up component.

VIII.

The third component is the true-up of the true-up. During the June 1, 2005 to May 31, 2006 period, the Company collected all but \$24,513,298 of the 2005/2006 PCA true-up balance. This balance was undercollected primarily due to a \$28.6 million deferral of 2005 PCA true-up costs. This results in a true-up of the true-up rate of 0.1931 cents per kWh.

IX.

The combination of the three PCA components – the adjustment for the 2006/2007 projected power cost of serving firm loads, the 2005/2006 true-up, including the items described in Paragraph VI above, and the true-up of the 2004/2005 true-up – results in a new PCA rate for the 2006/2007 PCA year of negative 0.3689 cents per kWh. This equates to the Company receiving \$46.8 million below base rates. The existing PCA

rate is 0.6039 cents per kWh. The amount equated to the Company receiving \$76.7 million above base rates. The change from last year's PCA rate to this year's PCA rate represents a \$123.5 million decrease.

X.

Attachment 1 to this Application is a revised Electric Rate Schedule, IPUC No. 27, Tariff No. 101, Schedule 55, showing the proposed PCA rate of negative 0.3689 cents per kWh. Attachment 1 is the revised Schedule 55 for which the Company is requesting Commission approval. Attachment 2 shows the proposed change to the existing Schedule 55. The proposed change is portrayed by striking over the current PCA rate and underlining the proposed PCA rate. Attachment 2 is provided for informational purposes only. Attachment 3 is a copy of an Electric Rate Schedule, IPUC No. 27, Tariff No. 101, showing the effect of applying the decreased Schedule 55 PCA rate to each customer class schedule and special contract. The change is portrayed by striking out the existing PCA rate and underlining the proposed PCA rate. Attachment 3 is provided for informational purposes only.

XI.

The Commission is currently considering a Settlement Stipulation filed in the Company's general rate case, Case No. IPC-E-05-28. This general rate case will set new base rates for Idaho Power. If the Commission approves the Settlement Stipulation, the Company has requested in Case No. IPC-E-05-28 that the new rates become effective June 1, 2006, the same date as the new PCA rates would go into effect. Idaho Power respectfully requests that when the Commission makes its final determinations in Case No. IPC-E-05-28 and in this case, that the Commission direct the Company to file

new tariffs reflecting the cumulative impact of the Commission's decision in both this case and Case No. IPC-E-05-28.

XII.

This Application is not subject to RP 122 because it qualifies for the exception for power cost adjustments described in RP 122.02. As noted in 122.02, power cost adjustment filings are not subject to requirements of RP 122. Pursuant to RP 123 and Idaho Code § 61-307, the tariff filing implementing the new reduced PCA rates proposed in Attachment 1 would become effective June 1, 2006.

XIII.

This Application has been and will be brought to the attention of Idaho Power's affected customers by means of press releases to the news media in the area served by Idaho Power, by a direct mailing to customers, and in some instances by means of personal contact with some customers. In addition, the proposed electric rate schedules, together with this Application and the testimony and exhibits of witness Celeste Schwendiman will be open for public inspection at Idaho Power's offices in the State of Idaho. The above procedures are deemed by Idaho Power to satisfy the Rules of Practice and Procedure of this Commission. Idaho Power will, in the alternative, bring said Application to the attention of Idaho Power's affected customers through any other means directed by the Commission.

XIV.


Communications with reference to this Application should be sent to the following:

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Idaho Power Company
P.O. Box 70
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Gregory W. Said
Director, Revenue Requirement
Idaho Power Company
P.O. Box 70
Boise, ID 83707
gsaid@idahopower.com

WHEREFORE, Idaho Power Company respectfully requests that the Commission issue its Order implementing the Power Cost Adjustment rates as proposed in Attachment 1 effective June 1, 2006 through May 31, 2007.

DATED this 12th day of April, 2006, at Boise, Idaho.



BARTON L. KLINE
Attorney for Idaho Power Company

ATTACHMENT 1

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.7477 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.4691 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is (0.1182) cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is (0.3689) cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage time (0.3689) cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2007.

ATTACHMENT 2

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is ~~0.7315~~ 0.7477 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is ~~1.2080~~ 0.4691 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is ~~0.1751~~ (-0.1182) cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

~~The monthly Power Cost Adjustment applied to the Energy rate for Irrigation Service (Schedules 24 and 25) is 0.6052 cents per kWh, and for Residential Service (Schedules 1, 4, and 5) is 0.6045 cents per kWh. The monthly Power Cost Adjustment applied to the Energy rate of all other metered schedules and Special Contracts is 0.6039 (0.3689) cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.6039(0.3689) cents per kWh.~~

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 20067.

ATTACHMENT 3

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	5.4280¢	5.4280¢
Over 300 kWh	6.0936¢	5.4280¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6045¢</u>	<u>(0.3689)0.6045¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL
ENERGY WATCH
PROGRAM (OPTIONAL)
(Continued)

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ 3.30	\$3.30
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.4280¢	5.4280¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6045¢</u>	<u>(0.3689)0.6045¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
On-Peak	6.8686¢	n/a
Mid-Peak	6.1717¢	n/a
Off-Peak	5.3004¢	n/a
All Non-summer Hours	n/a	5.4280¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6045¢</u>	<u>(0.3689)0.6045¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	6.5351¢	6.5351¢
Over 300 kWh	7.3408¢	6.5351¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6039¢</u>	<u>(0.3689)0.6039¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.38	\$0.38
Demand Charge, per kW of Billing Demand	\$3.15	\$2.86
Energy Charge, per kWh	3.1099¢	2.7829¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6039¢</u>	<u>(0.3689)0.6039¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.87	\$0.87
Demand Charge, per kW of Billing Demand	\$3.32	\$2.96
Energy Charge, per kWh	2.7380¢	2.4606¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6039¢</u>	<u>(0.3689)0.6039¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.44	\$0.44
Demand Charge, per kW of Billing Demand	\$3.21	\$2.86
Energy Charge, per kWh	2.6750¢	2.4163¢
Power Cost Adjustment*	<u>(0.3689)0.6039¢</u>	<u>(0.3689)0.6039¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	\$ 5.95	\$(0.125426) 0.205360
200 Watt	19,800	\$ 9.71	\$(0.250852) 0.410652
400 Watt	45,000	\$15.61	\$(0.505393) 0.827343

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	\$11.76	\$(0.250852) 0.410652
400 Watt	45,000	\$17.67	\$(0.505393) 0.827343
<u>Metal Halide</u>			
400 Watt	28,800	\$19.69	\$(0.505393) 0.827343
1000 Watt	88,000	\$36.21	\$(1.261638) 2.065338

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.38	\$0.38
Demand Charge, per kW of Billing Demand	\$2.99	\$2.76
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.38	n/a
Energy Charge, per kWh		
On-Peak	3.2205¢	n/a
Mid-Peak	3.0630¢	2.7620¢
Off-Peak	2.8590¢	2.6400¢
Power Cost Adjustment*, per kWh	<u>(0.3689)</u> 0.6039¢	<u>(0.3689)</u> 0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.81	\$0.81
Demand Charge, per kW of Billing Demand	\$2.91	\$2.69
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.38	n/a
Energy Charge, per kWh		
On-Peak	2.7563¢	n/a
Mid-Peak	2.4942¢	2.2624¢
Off-Peak	2.3289¢	2.1614¢
Power Cost Adjustment*, per kWh	(0.3689)0.6039¢	(0.3689)0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.41	\$0.41
Demand Charge, per kW of Billing Demand	\$2.83	\$2.63
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.38	n/a
Energy Charge, per kWh		
On-Peak	2.7200¢	n/a
Mid-Peak	2.4611¢	2.2281¢
Off-Peak	2.2982¢	2.1287¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6039¢</u>	<u>(0.3689)0.6039¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$4.19	\$0.83
Energy Charge, per kWh	3.4897¢	3.4897¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6052¢</u>	<u>(0.3689)0.6052¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$3.94	\$0.78
Energy Charge, per kWh	3.3255¢	3.3255¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6052¢</u>	<u>(0.3689)0.6052¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over \$1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
(Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
TOU Metering Charge, per month	\$3.00	n/a
Demand Charge, per kW of Billing Demand	\$4.18	\$0.83
Energy Charge, per kWh		
<u>IN-SEASON</u>		
On-Peak	6.2566¢	n/a
Mid-Peak	3.6149¢	n/a
Off-Peak	1.8518¢	n/a
<u>OUT-OF-SEASON</u>		
	n/a	3.6139¢
Power Cost Adjustment*, per kWh	<u>(0.3689)0.6052¢</u>	<u>(0.3689)0.6052¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.4944¢
Power Cost Adjustment*, per kWh	(0.369) 0.6039¢
Minimum Charge, per month	\$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,540	\$ 6.89	\$(0.106981) 0.144936
100 Watt	8,550	\$ 6.25	\$(0.151249) 0.247599
250 Watt	24,750	\$ 8.35	\$(0.383656) 0.628056
400 Watt	45,000	\$10.59	\$(0.612374) 1.002474

Metered Service

Lamp Charge, per lamp

70 Watt	\$5.49
100 Watt	\$5.05
250 Watt	\$5.04
400 Watt	\$5.84

Meter Charge, per meter \$8.00

Energy Charge, per kWh 4.7119¢

Power Cost Adjustment*, per kWh ~~(0.3689)~~0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.71
Steel pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,450	\$2.98	\$(0.106981)0.175134
100 Watt	8,550	\$3.40	\$(0.151249)0.247599
250 Watt	24,750	\$5.72	\$(0.383656)0.628056
400 Watt	45,000	\$7.97	\$(0.612374)1.002474

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGES (Continued)

Metered Service

Lamp Charge, per lamp

High Pressure Sodium Vapor

70 Watt \$1.89

100 Watt \$1.69

250 Watt \$1.69

400 Watt \$1.71

Meter Charge, per meter \$8.00

Energy Charge, per kWh 4.7119¢

Power Cost Adjustment*, per kWh ~~(0.36389)~~0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
200 Watt	19,800	\$ 7.36	\$(0.295120) 0.483120

Metered Service

Lamp Charge, per lamp		
High Pressure Sodium Vapor		
200 Watt		\$4.92
Meter Charge, per meter		\$8.00

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Energy Charge, per kWh	4.7119¢
Power Cost Adjustment*, per kWh	<u>(0.3689)</u> 0.6039 ¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole, per pole	\$1.71
Steel Pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.