



RECEIVED

2008 MAR -7 PM 3:26

IDAHO PUBLIC
UTILITIES COMMISSION

DONOVAN E. WALKER
Attorney II

March 7, 2008

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P. O. Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-08-01
Evander Andrews Project

Dear Ms. Jewell:

Please find enclosed for filing an original and nine (9) copies of the Company's Application requesting inclusion of the Danskin CT1 (Evander Andrews) Power Plant into rate base, effective June 1, 2008.

Enclosed are nine (9) copies of the testimony and exhibits of Mike Youngblood in support of the Application, with one copy of each designated as the "Reporter's Copy." A compact disk containing the direct testimony and exhibits of the above-named Idaho Power Company witness is also enclosed.

Also enclosed are the original and three (3) copies of the tariff schedules for the Application in Case No. IPC-E-08-01 that the Company proposes become effective on June 1, 2008. For the convenience of the Commission, I have also enclosed a copy of the proposed tariff schedules in legislative format.

Three (3) copies of the Company's press release are also enclosed.

I would appreciate it if you would return a stamped copy of this letter for my file in the enclosed stamped, self-addressed envelope.

Very truly yours,

Donovan E. Walker

BLK:sh
Enclosures

RECEIVED
2008 MAR -7 PM 3: 26
IDAHO PUBLIC
UTILITIES COMMISSION

DONOVAN E. WALKER, ISB No. 5921
BARTON L. KLINE, ISB No. 1526
Idaho Power Company
1221 West Idaho Street
P.O. Box 70
Boise, ID 83707
Tel: 208-388-5317
Fax: 208-338-6936
bkline@idahopower.com
dwalker@idahopower.com

Attorneys for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) CASE NO. IPC-E-08-01
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC SERVICE) APPLICATION
DUE TO THE INCLUSION OF THE)
EVANDER ANDREWS PROJECT)
INVESTMENT IN RATE BASE)

Idaho Power Company ("Idaho Power" or the "Company" or the "Applicant") hereby respectfully makes Application to the Idaho Public Utilities Commission ("IPUC" or the "Commission") for an Order approving revised schedules of rates and charges for electric service in the State of Idaho, to become effective June 1, 2008, for service to customers provided on and after that date.

The proposed increase in rates and charges is the result of the inclusion of the Danskin Combustion Turbine No. 1 ("Danskin CT1")¹ Project at the Evander Andrews

¹ The "Danskin Combustion Turbine No. 1" was previously referred to as the "Evander Andrews Power Plant." Danskin CT1 is a simple cycle, natural gas-fired combustion turbine rated at 170 MW, and is

Power Complex into the Company's rate base/revenue requirement. The Company was granted a Certificate of Public Convenience and Necessity to build the Danskin CT1 Project by Order No. 30201 issued on December 15, 2006, in Case No. IPC-E-06-09. Order No. 30201 states,

in the ordinary course of events Idaho Power may recover the base price of the plant in the amount of \$49,999,000. See Order No. 29422. Additional capital costs up to the Commitment Estimate of \$60 million and necessary transmission costs will be subject to further review in a subsequent case once the plant is constructed and the transmission system upgraded.

Order No. 30201 at 17.

In support of this Application, Idaho Power represents as follows:

I.

Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho. Idaho Power is engaged in the business of generating, purchasing, transmitting, and distributing electrical energy and provides retail electric service in the State of Idaho, and the State of Oregon. In conducting its business, Idaho Power operates an interconnected and integrated system. In addition to supplying electric service to the public, Idaho Power supplies electricity at retail to certain special contract customers and makes wholesale sales of electricity to other electric utilities. Idaho Power is subject to the jurisdiction of this Commission, the Public Utility Commission of Oregon, and the Federal Energy Regulatory Commission.

II.

The investment in the Danskin CT1 Project for purposes of determining the Company's additional revenue requirement is \$64,981,978. Using the Company's

located at the Evander Andrews Power Complex, which also contains two older, 45 MW, gas-fired combustion turbines, CT No. 2 and No. 3.

overall rate-of-return of 8.10 percent, as authorized by the Commission in Order No. 30508, and including depreciation and the applicable tax rates, an additional revenue requirement of \$9,010,952 is specified for the Idaho jurisdiction.

The Company proposes a uniform percentage increase of 1.39 percent to all existing customer classes and a uniform percentage increase of 1.39 percent to all existing special contract customers, effective June 1, 2008, for service provided on and after that date.

III.

Attachment No. 1 to this Application is a copy of Applicant's IPUC No. 27, Tariff No. 101, containing the tariff sheets that specify the rates under which retail electric service is provided to Applicant's customers in the State of Idaho.

IV.

Attachment No. 2 to this Application is a copy of Applicant's proposed new IPUC No. 27, Tariff No. 101, which contains the tariff sheets specifying the proposed rates for providing retail electric service to Applicant's customers in the State of Idaho following inclusion of the Danskin CT1 generator project in revenue requirement.

V.

Attachment No. 3 to this Application shows each proposed change in rates and charges by striking over proposed deletions to existing tariff sheets and highlighting or underlining proposed additions or amendments to the proposed tariff sheets.

VI.

Attachment No. 4 to this Application shows a comparison of revenues from the various tariff customers and special contract customers under Applicant's existing rates

and charges with the corresponding proposed new revenue levels resulting from the proposed rates based upon normalized energy sales reflected in Commission Order No. 30508 issued in Case No. IPC-E-07-08 on February 28, 2008.

VII.

Idaho Power has special contracts with J.R. Simplot Company for its facility near Pocatello, Idaho; with the United States Department of Energy for its facility located in Eastern Idaho at what is know as the Idaho National Laboratory or I.N.L.; and with Micron Technology, Inc., for its facility located in Boise, Idaho. These contracts provide that Commission ratemaking standards are applicable to these contracts. Accordingly, the Company's Attachment No 2. reflects an increase of 1.39 percent to the charges for service provided under these contracts.

VIII.

This Application, together with Attachment Nos. 1, 2, 3, and 4, is filed with the Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the rate schedules and contract rates now in force. The new electric rate schedules and contract rates contained in Attachment No. 2 are requested to become effected June 1, 2008, for services provided on and after that date, unless otherwise ordered by this Commission, and, when effective, will supersede and cancel the present electric rate schedules and contract rates now in existence.

IX.

Since the issuance of the Certificate of Public Convenience and Necessity to construct the Danskin CT1 Project by Order No. 30201 issued on December 15, 2006, in Case No. IPC-E-06-09, the Company has added investment in the plant. *Idaho Code*

§ 61-502A provides that plant cannot be included in rate base until it is used to provide utility service. As a result, none of this investment was included in determining the revenue requirement of the Company in Order No. 30508 in Case No. IPC-E-07-08. Now that the investment in the Danskin CT1 Project is being used to provide electric service, it is just and reasonable to include the costs in the Company's rate base and revenue requirement.

X.

Simultaneously with the filing of this Application, Applicant has filed its direct case consisting of the testimony and exhibits of Michael J. Youngblood, which more fully describes the request of the Company.

XI.

It is in the public interest that this Commission allow Idaho Power to increase its revenues by approving the rates set out in Attachment 2 and that said rates be allowed to go into effect as filed for electric service rendered on and after June 1, 2008, and that the effective date of said rates not be suspended.

XII.

This Application has been and will be brought to the attention of Applicant's affected customers by means of news releases to new media in the area served by Applicant, by bill stuffers, and in some instances by means of personal contact with some customers. In addition, a copy of Idaho Power's Application, testimony, and exhibits will be kept open for public inspection at Applicant's offices in the State of Idaho. The above procedures are deemed by Applicant to satisfy the Rules of Practice and Procedure of this Commission, but Applicant will, in the alternative, bring the

Application to the attention of its affected customers through any other means directed by this Commission.

XIII.

Applicant believes that a hearing is not necessary to consider the issues presented herein, and that this Application may be processed under Modified Procedure, i.e., by written submissions rather than by hearing. RP 201; IDAPA 31.01.01.201. If, however, the Commission determines that a hearing is required, Idaho Power stands ready for immediate hearing based on the direct testimony of Mr. Youngblood filed herewith.

XIV.

Communications with reference to this Application should be sent to the following:

Donovan E. Walker
Barton L. Kline
Idaho Power Company
P.O. Box 70
Boise, Idaho 83707
bkline@idahopower.com
dwalker@idahopower.com

Michael J. Youngblood
John R. Gale
Idaho Power Company
P.O. Box 70
Boise, Idaho 83707
myoungblood@idahopower.com
rgale@idahopower.com

WHEREFORE, Idaho Power respectfully requests: that the Commission determine that this matter may be processed by Modified Procedure; that the new electric rate schedules and special contract rates set out in Attachment Nos. 2, 3, and 4 be approved to become effective on June 1, 2008, for electric service provided on and after that date; that the effective date for Applicant's proposed rates not be suspended; and that the Commission authorize a uniform percentage increase of 1.39 percent to all

existing customer classes and special contract customers for service provided on and after June 1, 2008.


DATED at Boise, Idaho this 7th day of March 2008.

A handwritten signature in black ink, appearing to read "D. Walker", written over a horizontal line.

DONOVAN E. WALKER
Attorney for Idaho Power Company

APPLICANT'S STATEMENT OF READINESS FOR HEARING

DONOVAN E. WALKER, the attorney of record for Idaho Power, hereby states that the Applicant stands ready for immediate consideration of the Application, and is prepared to immediately present its case in support of the same.

A handwritten signature in black ink, appearing to read 'D E Walker', written over a horizontal line.

DONOVAN E. WALKER
Attorney for Idaho Power Company

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-1

IDAHO POWER COMPANY

ATTACHMENT 1

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.6973¢	5.6973¢
All Additional kWh	6.4125¢	5.6973¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.6973¢	5.6973¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.7443¢	n/a
Mid-Peak	6.4125¢	n/a
Off-Peak	4.7402¢	n/a
All Non-summer Hours	n/a	5.6973¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.9225¢	6.9225¢
All Additional kWh	7.7958¢	6.9225¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.66	\$0.66
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.79	\$3.14
Energy Charge, per kWh		
First 2,000 kWh	7.2016¢	6.4248¢
All Additional kWh	3.0854¢	2.7522¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.94	\$0.94
Demand Charge, per kW of Billing Demand	\$3.74	\$3.13
Energy Charge, per kWh	2.8073¢	2.5142¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.49	\$0.49
Demand Charge, per kW of Billing Demand	\$3.67	\$3.06
Energy Charge, per kWh	2.7405¢	2.4673¢
Power Cost Adjustment*	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	\$ 6.17	\$0.082246
200 Watt	19,800	\$10.02	\$0.164492
400 Watt	45,000	\$16.01	\$0.331403

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	\$12.18	\$0.164492
400 Watt	45,000	\$18.18	\$0.331403

Metal Halide

400 Watt	28,800	\$20.32	\$0.331403
1000 Watt	88,000	\$37.05	\$0.827298

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity	\$0.66	\$0.66
Demand Charge, per kW of Billing Demand	\$3.36	\$3.14
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	3.3575¢	n/a
Mid-Peak	3.1899¢	2.8699¢
Off-Peak	2.9731¢	2.7401¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.94	\$0.94
Demand Charge, per kW of Billing Demand	\$3.31	\$3.13
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	2.8708¢	n/a
Mid-Peak	2.5915¢	2.3445¢
Off-Peak	2.4153¢	2.2368¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.49	\$0.49
Demand Charge, per kW of Billing Demand	\$3.24	\$3.06
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	2.8426¢	n/a
Mid-Peak	2.5655¢	2.3164¢
Off-Peak	2.3913¢	2.2100¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.00	\$3.00
Demand Charge, per kW of Billing Demand	\$4.61	\$0.00
Energy Charge, per kWh	3.5894¢	4.5690¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$210.000	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.33	\$0.00
Energy Charge, per kWh	3.4144¢	4.3463¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 39
STREET LIGHTING SERVICE
SUPPLEMENTAL SEASONAL
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rates:

Energy Charge, per estimated monthly kWh	5.6850¢
Power Cost Adjustment*, per estimated monthly kWh	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.6850¢
Power Cost Adjustment*, per kWh	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Energy Charge and the Power Cost Adjustment, but not less than \$1.50.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,540	\$ 7.45	\$0.070151
100 Watt	8,550	\$ 6.72	\$0.099179
200 Watt	19,800	\$ 7.86	\$0.193520
250 Watt	24,750	\$ 8.88	\$0.251576
400 Watt	45,000	\$11.18	\$0.401554

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage. Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage served under Schedule 39 until its expiration on May 31, 2011, or until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner. Effective June 1, 2011 all Customer-owned street lighting systems that have the potential for variations in energy usage must be metered.

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGES

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,450	\$3.19	\$0.070151
100 Watt	8,550	\$3.63	\$0.099179
200 Watt	19,800	\$5.03	\$0.193520
250 Watt	24,750	\$6.01	\$0.251576
400 Watt	45,000	\$8.33	\$0.401554

