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IDAHO PUBLIC
UTILITIES COMMISSION



BARTON L. KLINE
Senior Attorney

May 30, 2008

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Rate Schedules to Implement
Order No. 30556, issued in Case No. IPC-E-08-04; Order No. 30559,
issued in Case No. IPC-E-08-01; and Order No. 30563, issued in Case
No. IPC-E-08-07

Dear Ms. Jewell:

Enclosed for filing are revised rate schedules to implement the rate changes approved by the Commission in the above-referenced Orders issued in the above-referenced cases.

Also included are revised rate schedules showing the changes to the rate schedules in legislative format.

If you have any questions regarding the enclosed rate schedules, please contact either Bart Kline or Donovan Walker.

Sincerely,

A handwritten signature in black ink that reads "Bart L. Kline".

Barton L. Kline
Senior Attorney

BLK:csb
Enclosures

cc: Ric Gale
Donovan Walker
Lisa Nordstrom
Mike Youngblood
Celeste Schwendiman
Rex Blackburn
Scott Wright
Greg Said
Dennis Lopez

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.7783¢	5.7783¢
All Additional kWh	6.5148¢	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.7783¢	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.8683¢	n/a
Mid-Peak	6.5148¢	n/a
Off-Peak	4.8074¢	n/a
All Non-summer Hours	n/a	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	7.0269¢	7.0269¢
All Additional kWh	7.9133¢	7.0269¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.67	\$0.67
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.85	\$3.18
Energy Charge, per kWh		
First 2,000 kWh	7.3030¢	6.5153¢
All Additional kWh	3.1288¢	2.7910¢

Facilities Charge

None.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.95	\$0.95
Demand Charge, per kW of Billing Demand	\$3.80	\$3.17
Energy Charge, per kWh	2.8480¢	2.5505¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.73	\$3.10
Energy Charge, per kWh	2.7789¢	2.5017¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
100 Watt	8,550	\$ 6.26
200 Watt	19,800	\$10.13
400 Watt	45,000	\$16.22

FLOOD LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
200 Watt	19,800	\$12.32
400 Watt	45,000	\$18.42
<u>Metal Halide</u>		
400 Watt	28,800	\$20.58
1000 Watt	88,000	\$37.55

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity	\$0.67	\$0.67
Demand Charge, per kW of Billing Demand	\$3.41	\$3.18
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	3.4034¢	n/a
Mid-Peak	3.2335¢	2.9091¢
Off-Peak	3.0138¢	2.7775¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.95	\$0.95
Demand Charge, per kW of Billing Demand	\$3.36	\$3.17
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	2.9111¢	n/a
Mid-Peak	2.6280¢	2.3773¢
Off-Peak	2.4493¢	2.2681¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.29	\$3.10
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	2.8808¢	n/a
Mid-Peak	2.6000¢	2.3475¢
Off-Peak	2.4234¢	2.2397¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.67	\$0.00
Energy Charge, per kWh	3.6402¢	4.6336¢
<u>Facilities Charge</u>		
None.		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$210.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.39	\$0.00
Energy Charge, per kWh	3.4628¢	4.4079¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 39
STREET LIGHTING SERVICE
SUPPLEMENTAL SEASONAL
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per estimated monthly kWh	5.7630¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40
UNMETERED GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.7630¢
Minimum Charge, per month	\$1.50

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$ 7.56
100 Watt	8,550	\$ 6.81
200 Watt	19,800	\$ 7.98
250 Watt	24,750	\$ 9.02
400 Watt	45,000	\$11.35

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage. Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage served under Schedule 39 until its expiration on May 31, 2011, or until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner. Effective June 1, 2011 all Customer-owned street lighting systems that have the potential for variations in energy usage must be metered.

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.24
100 Watt	8,550	\$3.68
200 Watt	19,800	\$5.11
250 Watt	24,750	\$6.09
400 Watt	45,000	\$8.45

Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>		
70 Watt		\$2.09
100 Watt		\$1.85
200 Watt		\$1.92
250 Watt		\$1.85
400 Watt		\$1.90
Meter Charge, per meter		\$8.45
Energy Charge, per kWh		4.9810¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	4.9810¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$ 5.58
400 Watt	19,125	\$ 8.82

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance), per lamp

Mercury Vapor

175 Watt	\$1.93
400 Watt	\$2.00

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9810¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9810¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

3.6883¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 54
FIXED COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers receiving service under Schedules 1, 4, or 5 (Residential Service) or under Schedule 7 (Small General Service).

FIXED COST PER CUSTOMER RATE

The Fixed Cost per Customer rate (FCC) is determined by dividing the Company's fixed cost components for Residential and Small General Service Customers by the average number of Residential and Small General Service customers, respectively.

Residential FCCEffective Date

March 1, 2008

Rate

\$428.85 per Customer

Small General Service FCCEffective Date

March 1, 2008

Rate

\$294.79 per Customer

FIXED COST PER ENERGY RATE

The Fixed Cost per Energy rate (FCE) is determined by dividing the Company's fixed cost components for Residential and Small General Service customers by the weather-normalized energy load for Residential and Small General Service customers, respectively.

Residential FCEEffective Date

March 1, 2008

Rate

3.3288¢ per kWh

Small General Service FCEEffective Date

March 1, 2008

Rate

4.4223¢ per kWh

ALLOWED FIXED COST RECOVERY AMOUNT

The Allowed Fixed Cost Recovery amount is computed by multiplying the average number of Residential and Small General Service customers by the appropriate Residential and Small General Service FCC rate.

SCHEDULE 54
FIXED COST ADJUSTMENT
(Continued)

ACTUAL FIXED COSTS RECOVERED AMOUNT

The Actual Fixed Costs Recovered amount is computed by multiplying the weather-normalized energy load for Residential and Small General Service customers by the appropriate Residential and Small General Service FCE rate.

FIXED COST ADJUSTMENT

The Fixed Cost Adjustment (FCA) is the difference between the Allowed Fixed Cost Recovery Amount and the Actual Fixed Costs Recovered Amount divided by the estimated weather-normalized energy load for the following year for Residential and Small General Service Customers.

The monthly Fixed Cost Adjustment for Residential Service (Schedules 1, 4, and 5) is <0.0457> cents per kWh. The monthly Fixed Cost Adjustment for Small General Service (Schedule 7) is <0.0457> cents per kWh.

EXPIRATION

The Fixed Cost Adjustment included on this schedule will expire May 31, 2009.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.00 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.7864 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.7864 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.7864 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2009.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.83 per kW of Scheduled Contract Demand

Scheduled Monthly Contract Demand

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

Monthly Billing Demand Charge

\$7.40 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.226 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

Monthly Energy Charge

1.5068¢ per kWh

Monthly O & M Charges

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.67 per kW of Contract Demand

Demand Charge,

\$5.72 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.226 per each kW over the Contract Demand

Energy Charge

1.5156¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$6.19 |
| 2. | <u>Energy Charge</u> , per kWh | 1.6231¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.25
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<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.96
Nampa Facility:	\$0.98
Twin Falls Facility:	\$0.60

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	\$2.47
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Excess Demand Charge
\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.