



RECEIVED

2013 OCT 15 PM 3: 03

IDAHO PUBLIC UTILITIES COMMISSION

DONOVAN E. WALKER
Lead Counsel
dwalker@idahopower.com

October 15, 2013

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

Re: Case No.

IPC-E-13-18

PURPA SAR and IRP Methodologies – Idaho Power Company's Annual Compliance Filing to Update the Load and Gas Forecasts in the Incremental Cost Integrated Resource Plan Avoided Cost Model

Dear Ms. Jewell:

Enclosed for filing in the above matter are an original and seven (7) copies of Idaho Power Company's Annual Compliance Filing to Update the Load and Gas Forecasts in the Incremental Cost Integrated Resource Plan Avoided Cost Model.

Very truly yours,

Donovan E. Walker

DEW:csb
Enclosures

DONOVAN E. WALKER (ISB No. 5921)
Idaho Power Company
1221 West Idaho Street (83702)
P.O. Box 70
Boise, Idaho 83707
Telephone: (208) 388-5317
Facsimile: (208) 388-6936
dwalker@idahopower.com

RECEIVED
2013 OCT 15 PM 3:03
IDAHO PUBLIC
UTILITIES COMMISSION

Attorney for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE COMMISSION'S)
REVIEW OF PURPA QF CONTRACT) CASE NO. GNR-E-11-03
PROVISIONS INCLUDING THE)
SURROGATE AVOIDED RESOURCE) IDAHO POWER COMPANY'S
(SAR) AND INTEGRATED RESOURCE) ANNUAL COMPLIANCE FILING TO
PLANNING (IRP) METHODOLOGIES FOR) UPDATE THE LOAD AND GAS
CALCULATING AVOIDED COST RATES.) FORECASTS IN THE INCREMENTAL
) COST INTEGRATED RESOURCE
) PLAN AVOIDED COST MODEL
)

Idaho Power Company ("Idaho Power") hereby respectfully submits to the Idaho Public Utilities Commission ("Commission") this filing in compliance with Order Nos. 32697 and 32802 to update the load forecast and natural gas forecast components of the incremental cost Integrated Resource Plan ("IRP") avoided cost methodology.

I. INTRODUCTION

In its final Order No. 32697, the Commission determined that the inputs to the incremental cost IRP avoided cost methodology, utilized for all proposed Public Utility Regulatory Policies Act of 1978 ("PURPA") qualifying facility ("QF") projects that exceed the published rate eligibility cap, will be updated every two years upon