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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF PACIFICORP D/B/A ROCKY)
MOUNTAIN POWER AND IDAHO POWER) CASE NO. IPC-E-14-41
COMPANY FOR AN ORDER AUTHORIZING)
THE EXCHANGE OF CERTAIN) CASE NO. PAC-E-14-11
TRANSMISSION ASSETS.)
_____)

PACIFICORP

DIRECT TESTIMONY

OF

GREGORY N. DUVALL

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I. INTRODUCTION AND EXPERIENCE

Q. Please state your name and business address.

A. My name is Gregory N. Duvall. My business address is 825 NE Multnomah Street, Suite 600, Portland, Oregon 97232.

Q. In what position are you currently employed?

A. I am the Director, Net Power Costs for PacifiCorp (the "Company").

Q. Please describe your education and business experience.

A. I received a degree in Mathematics from the University of Washington in 1976 and a Masters of Business Administration from the University of Portland in 1979. I was first employed by PacifiCorp in 1976 and have held various positions in resource and transmission planning, regulation, resource acquisitions, and trading. From 1997 through 2000, I lived in Australia where I managed the Energy Trading Department for Powercor, a PacifiCorp subsidiary at that time. After returning to Portland, I was involved in direct access issues in Oregon and was responsible for directing the analytical effort for the Multi-State Process. Currently, I direct the work for the load forecasting group, the net power cost group, and the renewable compliance area.

Q. What is the purpose of your testimony?

1 A. My testimony describes a number of customer
2 benefits provided by PacifiCorp Energy's¹ new firm
3 transmission rights following the close of the asset
4 exchange, as well as other associated benefits.

5 Q. Please summarize your testimony.

6 A. My testimony shows that the transaction will
7 result in the following benefits to customers:

8 • The Company will gain increased Open
9 Access Transmission Tariff ("OATT")-based rights and will
10 no longer need to rely on outdated and controversial legacy
11 agreements with Idaho Power Company ("Idaho Power"). This
12 will provide the Company with greater transparency,
13 flexibility, and reliability with respect to system
14 operations and minimize the potential for disputes;

15 • The Company's dynamic transfer rights from
16 PacifiCorp's east Balancing Authority Area ("PACE") to
17 PacifiCorp's west Balancing Authority Area ("PACW") will
18 increase from 200 megawatts ("MW") to 400 MW;

19 • The Company will gain increased
20 flexibility in deciding which resources can be transferred
21 across its entire 1,600 MW of east-to-west transmission
22 rights each hour of the year;

23 • The Company will gain firm delivery rights
24 to deliver power to the Bonneville Power Administration's

¹ PacifiCorp Energy is the merchant function of PacifiCorp.