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IDAHO PUBLIC
UTILITIES COMMISSION

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Corporate Counsel
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February 19, 2015

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

Re: Case Nos. IPC-E-14-41 and PAC-E-14-11
Exchange of Certain Transmission Assets – **Corrected** Pages 12 and 13
of the Direct Testimony of David M. Angell

Dear Ms. Jewell:

It has come to the attention of Idaho Power Company and PacifiCorp that the words “tap of the” were inadvertently omitted on page 12, line 16 of the Direct Testimony of David M. Angell. Therefore, to correct this omission, enclosed are 10 copies of **corrected** pages 12 and 13 of Mr. Angell’s testimony. Because of the addition of the omitted words, the pagination changed and the paragraphs shifted by one line.

As noted on the Certificate of Service, the corrected pages have been provided to the parties in this case.

If you have any questions regarding the enclosed corrected pages or this matter, please do not hesitate to contact me.

Very truly yours,



Julia A. Hilton

JAH:csb
Enclosures
cc: Service List (w/encls.)

1 Q. Please continue describing the benefits
2 related to the capacity and ownership of transmission lines
3 and substations that Idaho Power will acquire from
4 PacifiCorp.

5 A. Idaho Power will receive capacity and
6 ownership of the Antelope - Goshen line and facilities at
7 the Goshen substation. Capacity on the Antelope - Goshen
8 line will provide a new source to reliably serve the
9 Blackfoot, Idaho area. In addition to improving
10 reliability, the Blackfoot area load is forecasted to grow
11 in the next five to ten years. The present plan to meet
12 this growth includes a new twenty-mile line from the Brady
13 - Antelope 230 kV line to the Haven substation. The
14 Antelope - Goshen line capacity would provide increased
15 load service reliability and operational flexibility for
16 the Blackfoot area, eliminating the need for the tap of the
17 Brady - Antelope 230 kV line at half the cost of the
18 present plan.

19 Q. Please describe the benefits related to the
20 Antelope - Scoville line and Antelope substation facilities
21 acquisition.

22 A. Idaho Power has an existing agreement with
23 PacifiCorp for capacity through the Antelope substation to
24 serve a single Idaho Power customer via the Scoville
25 substation. As part of this transaction, Idaho Power will