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IDAHO PUBLIC
UTILITIES COMMISSION



LISA NORDSTROM
Lead Counsel
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June 1, 2018

ELECTRONICALLY FILED

Diane Hanian, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-18-06, Power Cost Adjustment
Compliance Filing – Tariff Schedule 55

Dear Ms. Hanian:

Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding pursuant to Idaho Public Utilities Commission Order No. 34080, which includes its Tariff Schedule 55 as listed below, reflecting the change in rates with an effective date of June 1, 2018. Please note applicability of Tariff Schedule 55 now includes Schedules 6 and 8, Residential Service On-Site Generation and Small General Service On-Site Generation, respectively, pursuant to Order No. 34046 in Case No. IPC-E-17-13. Also please note Tariff Schedule 55 now includes changes to the Earnings Sharing component to reflect the direct rate reduction associated with federal and state tax reform, pursuant to Order No. 34071 in Case No. GNR-U-18-01.

Twelfth Revised Sheet No. 55-1	Cancelling	Eleventh Revised Sheet No. 55-1
Seventh Revised Sheet No. 55-2	Cancelling	Sixth Revised Sheet No. 55-2
Sixth Revised Sheet No. 55-3	Cancelling	Fifth Revised Sheet No. 55-3

If you have any questions regarding this filing, please contact Regulatory Analyst Nicole Blackwell at (208) 388-5764 or nblackwell@idahopower.com.

Very truly yours,

A handwritten signature in black ink that reads "Lisa D. Nordstrom".

Lisa D. Nordstrom

LDN/kkt
Enclosure

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories: Category 1, Category 2 and Category 3. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. Category 3 power costs include demand response incentive payments. The Base Power Cost is 2.0420 cents per kWh, which is comprised of Category 1 power costs of 1.0708 cents per kWh, Category 2 power costs of 0.8926 cents per kWh and Category 3 power costs of 0.0787 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1, Category 2 and Category 3 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 2.6902 cents per kWh, which is comprised of Category 1 power costs of 1.4047 cents per kWh, Category 2 power costs of 1.2337 cents per kWh and Category 3 power costs of 0.0518 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is (0.1461) cents per kWh.

EARNINGS SHARING

Order Nos. 30978, 32424, and 33149 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The Company's 2017 earnings were below the prescribed threshold resulting in a credit of 0.0000. Order No. 34071 provides for a direct rate reduction associated with federal and state tax reform.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	(0.0679)
3	Master Metered Mobile Home Park	(0.0645)
5	Residential – Time-of-Day Pilot Plan	(0.0649)
6	Residential Service On-Site Generation	(0.0679)
7	Small General Service	(0.0854)
8	Small General Service On-Site Generation	(0.0854)
9S	Large General Service – Secondary	(0.0508)
9P	Large General Service – Primary	(0.0442)

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

EARNINGS SHARING (Continued)

9T	Large General Service – Transmission	(0.0499)
15	Dusk to Dawn Lighting	(0.1455)
19S	Large Power Service – Secondary	(0.0437)
19P	Large Power Service – Primary	(0.0388)
19T	Large Power Service – Transmission	(0.0365)
24	Agricultural Irrigation Service	(0.0555)
40	Unmetered General Service	(0.0607)
41	Street Lighting	(0.0946)
42	Traffic Control Lighting	(0.0429)
26	Micron	(0.0338)
29	Simplot	(0.0330)
30	DOE	(0.0332)

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; and 5) Earnings Sharing.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.4175
3	Mastered Metered Mobile Home Park	0.4209
5	Residential – Time-of-Day Pilot Plan	0.4205
6	Residential Service On-Site Generation	0.4175
7	Small General Service	0.4000
8	Small General Service On-Site Generation	0.4000
9S	Large General Service – Secondary	0.4346
9P	Large General Service – Primary	0.4412
9T	Large General Service – Transmission	0.4355
15	Dusk to Dawn Lighting	0.3399
19S	Large Power Service – Secondary	0.4417
19P	Large Power Service – Primary	0.4466
19T	Large Power Service – Transmission	0.4489
24	Agricultural Irrigation Service	0.4299
40	Unmetered General Service	0.4247
41	Street Lighting	0.3908
42	Traffic Control Lighting	0.4425

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

POWER COST ADJUSTMENT (Continued)

26	Micron	0.4516
29	Simplot	0.4524
30	DOE	0.4522

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2019.