

Monsanto Soda Springs Plant Curtailment History					
Year	Total Curtailment (kWh)	System Curtailment (kWh)	Economic Curtailment (kWh)	Premium paid above contract price (\$)	Operating Curtailment
1986	329,963	259,963	70,000	\$390	
1987	7,481,460	1,297,368	6,184,092	\$31,435	
1988	109,238,360	973,113	108,265,247	\$622,100	
1989	98,853,300	705,000	98,148,300	\$923,368	
1990	18,992,250	787,250	18,205,000	\$145,085	
1991	16,815,080	791,080	16,024,000	\$102,636	
1992	138,074,680	459,680	137,615,000	\$700,755	
1993	148,072,620	4,381,620	143,691,000	\$801,032	
1994	100,580,820	2,951,820	97,629,000	\$401,983	
1995	* 5,687,780	37,780	5,650,000	\$4,140	
1996	0	0			
1997	0	0			
1998	49,940	49,940			
1999	37,010	37,010			
2000	** 1,864,967	219,483			
2001	** 2,268,120	0			
YTD	** 73,816	0			
2002					

Note * 1995 Contract eliminated economic curtailment (Nov. 1 1995)

** Signed additional Operating Reserve curtailment contracts

System Curtailment is defined as

interruptions
needed to maintain
the integrity of the
electrical grid.
(No power is
available due to
system problems)

Economic
Curtailment is
defined as
interruptions that
occur when the
price of power
reaches a pre-
defined
(trigger) price.
(Power is available
at a higher price)

Premium is defined
as the difference
between the
contract rate and
the actual market
price paid to buy
through
the curtailment.

Operating Reserve
purchased by
PacifiCorp in 2000,
2001, and 2002
pursuant to short
term agreements.