

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

**IN THE MATTER OF PACIFICORP DBA)
ROCKY MOUNTAIN POWER'S 2011) CASE NO. PAC-E-11-10
INTEGRATED RESOURCE PLAN)
) NOTICE OF FILING
)
) NOTICE OF
) MODIFIED PROCEDURE
)
) ORDER NO. 32243**

On April 1, 2011, PacifiCorp dba Rocky Mountain Power (“Rocky Mountain” or “Company”) filed its 2011 Integrated Resource Plan (IRP) with the Commission pursuant to the Commission’s rules and in compliance with the biennial IRP filing requirements mandated in Order No. 22299.

Rocky Mountain serves approximately 70,000 customers in southeastern Idaho. The Company provides electric service to more than 1,000,000 customers in Utah, Wyoming and Idaho.

NOTICE OF IRP FILING

YOU ARE HEREBY NOTIFIED that Rocky Mountain’s 2011 IRP focuses on a 10-year period, 2011-2020, and was developed with participation from public stakeholders, including regulatory staff, advocacy groups, and other interested parties.

YOU ARE FURTHER NOTIFIED that the preferred portfolio of the new IRP contains a large relative increase in energy efficiency measures, new gas-fired combined-cycle combustion turbines (CCCTs), firm market purchases, and renewable resource additions beginning in 2018.

YOU ARE FURTHER NOTIFIED that Rocky Mountain’s 2011 IRP includes the following action items:

Renewables/Distributed Generation:

- Acquire 800 megawatts (MW) of wind resources by 2020;
- Identify and obtain up to 100 MW of geothermal resources;

- Acquire additional solar resources, including 30 MW of solar hot water heating resources by 2020, and strive to meet the Company's 8.7 MW compliance obligation in Oregon;
- Identify and obtain up to 52 MW of Combined Heat and Power (CHP) resources, through the PURPA qualifying facility contracting process, for the 2011-2020 period;
- Develop studies regarding the incremental capacity value and ancillary service benefits of energy storage; and
- Continue to work toward Renewable Portfolio Standard (RPS) compliance in Washington and California.

Intermediate/Base-load Thermal Supply-side Resources:

- Acquire a CCCT resource (Lake Side) in Utah in 2014; and
- Issue a Request for Proposal (RFP) for a peaking/intermediate/baseload resource in late 2011 or early 2012 for acquisition no later than the summer of 2016.

Firm Market Purchases:

- Acquire up to 1,400 MW via front office transactions or power purchase agreements (PPAs) through 2014, unless more economical long-term resources become available for acquisition.

Plant Efficiency Improvements:

- Coal Plant Turbine Upgrade Projects for 2011 and 2012, totaling 31 MW; and
- Complete remaining upgrade projects by 2021, totaling 34.2 MW and subject to economic review.

Class 1 DSM:

- Acquire up to 250 MW, including 80 MW of commercial curtailment products for 2012-2013 (remaining 170 MW to be obtained through additional curtailment and irrigation/residential load control in the 2012-2020 time period and subject to economic review).

Class 2 DSM:

- Acquire up to 1,200 MW by 2020, including programs acquired through the Energy Trust of Oregon, through active and subsequent RFPs.

Class 3 DSM:

- Continue to monitor and evaluate program opportunities based on cost-effectiveness.

Planning and Modeling Process Improvements:

- Continue to refine its System Optimizer modeling approach;
- Continue to work with the Company's transmission planning department using the IRP modeling process;
- Incorporate plug-in vehicles and Smart Grid technologies for discussion and consideration during the development of the Company's next IRP; and
- Continue to refine its wind integration modeling approach, including the establishment of a technical review committee and plan for the Company's next wind integration study.

NOTICE OF MODIFIED PROCEDURE

YOU ARE FURTHER NOTIFIED that the Commission has reviewed the Company's filing in Case No. PAC-E-11-10 and finds that the public interest may not require a formal hearing in this matter and will proceed under Modified Procedure pursuant to Rules 201 through 204 of the Idaho Public Utilities Commission's Rules of Procedure, IDAPA 31.01.01.201 through .204. The Commission notes that Modified Procedure and written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that any person desiring to state a position concerning Rocky Mountain's 2011 IRP may file a written comment in support or opposition with the Commission. The comment must contain a statement of reasons supporting the comment. Persons desiring a hearing must specifically request a hearing in their written comments. Written comments concerning Rocky Mountain's IRP shall be filed with the Commission **no later than July 11, 2011**. Written comments concerning this filing should be mailed to the Commission and Rocky Mountain at the addresses reflected below:

Commission Secretary
Idaho Public Utilities Commission
PO Box 83720
Boise, ID 83720-0074

Street Address for Express Mail:
472 W. Washington Street
Boise, ID 83702-5918

Ted Weston
Idaho Regulatory Affairs Manager
Rocky Mountain Power
One Utah Center
201 S. Main, Suite 2300
Salt Lake City, UT 84111
E-mail: ted.weston@pacificorp.com

Daniel Solander
Regulatory Counsel
Rocky Mountain Power
One Utah Center
201 S. Main, Suite 2300
Salt Lake City, UT 84111
E-mail: daniel.solander@pacificorp.com

These comments should contain the case caption and case number shown on the first page of this document. Persons desiring to submit comments via e-mail may do so by accessing the Commission's home page located at www.puc.idaho.gov. Click the "Comments and Questions" icon, and complete the comment form, using the case number as it appears on the front of this document. These comments must also be sent to Rocky Mountain at the e-mail addresses listed above.

YOU ARE FURTHER NOTIFIED that Rocky Mountain's 2011 IRP filing can be viewed at www.puc.idaho.gov by clicking on "File Room" and then "Electric Cases," or it can be viewed during regular business hours at the Idaho Public Utilities Commission, 472 West Washington St., Boise, Idaho and Rocky Mountain Power Headquarters, 201 S. Main, Suite 2300, Salt Lake City, UT.

YOU ARE FURTHER NOTIFIED that the Idaho Public Utilities Commission has jurisdiction over Rocky Mountain, its filing and the issues pertaining to this case pursuant to Title 61 of the Idaho Code and specifically *Idaho Code* § 61-401.

YOU ARE FURTHER NOTIFIED that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 *et seq.*


ORDER

IT IS HEREBY ORDERED that persons interested in submitting written comments regarding Rocky Mountain's 2011 IRP should do so **no later than July 11, 2011**.

DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 13th
day of May 2011.



PAUL KJELLANDER, PRESIDENT

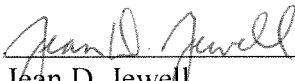


MACK A. REDFORD, COMMISSIONER



MARSHA H. SMITH, COMMISSIONER

ATTEST:



Jean D. Jewell
Commission Secretary

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