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2011 MAY 27 AM 11: 14

IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE)	
APPLICATION OF ROCKY)	CASE NO. PAC-E-11-12
MOUNTAIN POWER FOR)	
APPROVAL OF CHANGES TO ITS)	Direct Testimony of William R. Griffith
ELECTRIC SERVICE SCHEDULES)	
AND A PRICE INCREASE OF \$32.7)	
MILLION, OR APPROXIMATELY)	
15.0 PERCENT)	

ROCKY MOUNTAIN POWER

CASE NO. PAC-E-11-12

May 2011

1 **Q. Please state your name, business address and present position with the**
2 **Company (also referred to as Rocky Mountain Power).**

3 A. My name is William R. Griffith. My business address is 825 NE Multnomah
4 Street, Suite 2000, Portland, Oregon 97232. My present position is Director,
5 Pricing, Cost of Service & Regulatory Operations in the Regulation Department.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a B.A. degree with High Honors and distinction in Political Science and
9 Economics from San Diego State University and an M.A. in Political Science
10 from that same institution; I was subsequently employed on the faculty. I attended
11 the University of Oregon and completed all course work towards a Ph.D. in
12 Political Science. I joined the Company in the Rates & Regulation Department in
13 December 1983. In June 1989, I became Manager, Pricing in the Regulation
14 Department. In February 2001, I was promoted to my current position.

15 **Q. Have you appeared as a witness in previous regulatory proceedings?**

16 A. Yes. I have testified for the Company in regulatory proceedings in Idaho, Utah,
17 Oregon, Wyoming, Washington, and California.

18 **Q. What are your responsibilities in this proceeding?**

19 A. I am responsible for the Company's proposed rate spread and rate design changes
20 in this case.

21 **Proposed Rate Spread**

22 **Q. Please describe Rocky Mountain Power's proposed rate spread in this case.**

23 A. The Company proposes to allocate the price change to customers in line with the

1 class cost of service results filed in this case. In developing the rate spread, the
 2 Company proposes to follow the results of the cost of service study with two
 3 exceptions. First, the Company proposes that the rate increase be limited so that
 4 all rate schedule classes receive proposed increases less than 20 percent. Second,
 5 the Company proposes that for rate schedule classes where the cost of service
 6 results suggest the need for price decreases, that those customers receive no
 7 change to present rate levels. During a time of rising costs, it is appropriate to
 8 maintain price stability for these rate schedules while limiting price impacts on
 9 other rate schedule classes requiring price increases. This will assure that
 10 movement toward full cost of service responsibility is maintained for all rate
 11 schedule classes.

12 **Q. Please describe the Company's proposal for the allocation of the revenue**
 13 **requirement.**

14 A. The overall proposed price increase is 15.0 percent. The Company proposes the
 15 following allocation of the base price increase for the major rate schedules:

<u>Customer Class</u>	<u>Proposed Price Change</u>
Residential – Schedule 1	7.2%
Residential – Schedule 36	15.9%
General Service	
Schedule 23/23A	11.8%
Schedule 6/6A	10.8%
Schedule 9	11.2%
Schedule 19	9.7%
Irrigation	
Schedule 10	19.9%
Special Contracts	
Schedule 400	18.7%
Schedule 401	19.9%
Public Street Lighting	
Schedules 7/7A, 11, 12	0%

1 **Q. Please describe Exhibit No. 43.**

2 A. Exhibit No. 43 shows the estimated effect of the proposed price change by rate
3 schedule for the normalized test period. The table displays the present schedule
4 number, the average number of customers during the test year, and the megawatt-
5 hours of energy use in Columns (2) through (4). Revenues by tariff schedule are
6 divided into two columns – one for present revenues and one for proposed
7 revenues. Column (5) shows annualized revenues under present base rates.
8 Column (6) shows annualized revenues under proposed base rates. Columns (7)
9 and (8) show the dollar and percentage changes in base rates. Column (9) shows
10 present revenues expressed on an overall average cents per kilowatt-hour basis
11 and column (10) shows proposed revenues expressed on an overall average cents
12 per kilowatt-hour basis.

13 **Q. Please describe Exhibit Nos. 44 and 45.**

14 A. Exhibit No. 44 contains the Company's proposed revised tariffs in this case.
15 Exhibit No. 45 contains the revised tariff sheets in legislative format.

16 **Q. Including the effects of the Company's proposal, how have the Company's**
17 **proposed rates in Idaho changed over time?**

18 A. Since 1986, the Company's overall Idaho base rates collected from the rate
19 schedule classes (i.e., standard tariff customers excluding special contracts) have
20 increased only five times, and the overall base rates from these rate schedule
21 classes have increased less than ten percent. Including the effects of the increase
22 proposed in this case, overall base rates for the major rate schedule customers in
23 Idaho will have increased only 26 percent in the last quarter century. Over that

1 same 25-year period, the Consumer Price Index has increased by over 100
2 percent. If the Company's proposed increase in this case is approved as filed,
3 changes to overall base rates will have declined on a real basis by 37 percent
4 since 1986--base residential rates will have declined 35 percent; irrigation rates,
5 29 percent; general service rates, 52 percent; and large general service rates
6 nearly 50 percent. Clearly our Idaho customers have received significant price
7 benefits from the Company's low cost resources.

8 **Residential Rate Design**

9 **Q. Please describe the Company's proposed residential rate design proposal.**

10 A. For residential customers, the Company proposes to continue with the
11 Commission-ordered seasonally-differentiated two-tiered inverted block pricing
12 structure for energy use along with a fixed monthly customer service charge. For
13 this case, the Company proposes to increase the residential customer charge by
14 \$1.00 per month and to apply the balance of the increase uniformly to the energy
15 charges. We believe that this proposal better reflects cost of service while
16 minimizing structural changes to Schedule 1.

17 **Q. Please explain the Company's proposed Monthly Customer Service Charge
18 for Residential Schedule 1.**

19 A. The Company proposes that the current Monthly Customer Service Charge of be
20 increased from \$5.00 to \$6.00. A Customer Service charge that achieves a high
21 level of recovery of the fixed costs of serving customers will more appropriately
22 assure that each customer pays its fair share of costs and will allow the Company
23 a better opportunity to recover the fixed costs of serving customers.

1 The residential Customer Service charge should recover customer-related
2 costs defined in Mr. C. Craig Paice's cost of service study including Distribution-
3 Meter, Distribution-Service, Distribution-P&C, Distribution-Transformer, and
4 Retail costs. These costs do not vary with customer usage and are appropriately
5 recovered through the fixed Monthly Customer Service Charge. Ultimately, the
6 Monthly Customer Service Charge should recover all residential fixed costs. This
7 will assure recovery of fixed costs regardless of usage and will limit subsidies
8 within the customer class.

9 Based on the cost of service results, the inclusion of these fixed costs in
10 the Monthly Customer Service Charge would result in a rate of approximately
11 \$26.51 per month. Exhibit No. 46 contains this calculation. Even though the cost
12 of service results could justify a higher Monthly Customer Service Charge than
13 proposed in this case, the Company is asking for less than that, in order to
14 minimize impacts on small usage customers.

15 **Q. How does Rocky Mountain Power's proposed residential Monthly Customer**
16 **Service Charge and proposed rate design compare with other Idaho utilities?**

17 **A.** The Company conducted a survey of the Customer Charges of Idaho electric
18 utilities in May, 2011. The results of the ten utilities surveyed indicated that the
19 average residential Customer Service Charge was \$15.53 per month. The highest
20 customer charges in the survey were Fall River Electric Cooperative
21 (\$36.00/month), Northern Lights (\$25.00/month), and Clearwater Electric
22 Cooperative (\$18.00/month). If the Company's proposed \$6.00 Customer Service
23 Charge is approved as filed, Rocky Mountain Power's proposed Schedule 1

1 Customer Service Charge would rank the third lowest out of eleven utilities in the
2 state.

3 **Q. How will the Company's proposed rate design impact residential customers?**

4 A. First, under the Company's proposal all residential customers will see a \$1.00 per
5 month increase to the Monthly Customer Service Charge regardless of usage. In
6 addition, charges for energy usage will increase by approximately 6.0 percent
7 across the usage spectrum. The average Idaho residential customer who uses 837
8 kWh per month year round will see an average rate increase of \$4.93 per month
9 for energy usage and \$1.00 per month for the Monthly Customer Service Charge.
10 We believe that this rate design balances cost recovery, fairness, and provides
11 customers price signals about the increasing costs of serving customers.

12 **Q. What changes does the Company propose for Schedule 36, Time-of-Use
13 Residential Service?**

14 A. The Company proposes to retain the existing time of use residential rate structure
15 for these customers and to apply increases to both the Customer Service Charge
16 and to the on- and off-peak energy charges. Even with these changes, customers
17 on Schedule 36 will continue to benefit from the time of use rate design. If the
18 Company's proposed rates are approved as filed, the average rate for a time of use
19 customer will be 1.34 cents per kWh or 13 percent lower than the average rate for
20 standard residential Schedule 1 customers.

1 **General Service & Irrigation Rate Design**

2 **Q. Please describe the Company's proposed rate design changes for Schedules 6,**
3 **6A, and 9.**

4 A. Based on the class cost of survey results which show that higher increases are
5 needed for demand charges than for energy charges, the Company proposes
6 slightly greater increases to demand rates than to energy rates.

7 **Q. Please describe the Company's proposed rate design changes for Schedule**
8 **10.**

9 A. Similar to the results for Schedules 6, 6A, and 9, the class cost of service results
10 for Schedule 10 show that higher increases are needed for demand charges than
11 for energy charges. Accordingly, the Company proposes slightly greater increases
12 to demand rates than to energy rates for irrigation customers.

13 **Q. Please describe the Company's proposed rate design changes for Schedules**
14 **19, 23, 23A, 400 and 401.**

15 A. For customers served on these schedules, the Company proposes a uniform
16 percentage increase to all billing elements.

17 **Monthly Billing Comparisons**

18 **Q. Please explain Exhibit No. 47.**

19 A. Exhibit No. 47 details the customer impacts of the Company's proposed pricing
20 changes. For each rate schedule, it shows the dollar and percentage change in
21 monthly bills for various load and usage levels.

1 **Billing Determinants**

2 **Q. Please explain Exhibit No. 48.**

3 A. Exhibit No. 48 details the billing determinants used in preparing the pricing
4 proposals in this case. It shows billing quantities and prices at present rates and
5 proposed rates.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

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UTILITIES COMMISSION

Case No. PAC-E-11-12

Exhibit No. 43

Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Table A – Estimated Effect of Proposed Changes

May 2011

TABLE A
ROCKY MOUNTAIN POWER
ESTIMATED IMPACT OF PROPOSED REVENUES ON FORECAST PRESENT REVENUES
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
HISTORIC 12 MONTHS ENDED DECEMBER 2010

Line No.	Description (1)	Sch. (2)	Average Customers (3)	MWH (4)	Revenue (\$000)		Change (7) (6)-(5)	% (8) (7)/(5)	Avg. Rate (¢/kWh)	
					Present (5)	Proposed (6)			Present (9) (5)/(4)	Proposed (10) (6)/(4)
Residential Sales										
1	Residential Service	1	42,207	424,153	\$41,481	\$44,471	\$2,990	7.2%	9.78	10.48
2	Residential Optional TOD	36	14,902	285,516	\$22,533	\$26,108	\$3,576	15.9%	7.89	9.14
3	AGA Revenue				\$3	\$3	\$0	0.00%		
4	Total Residential		57,109	709,669	\$64,016	\$70,582	\$6,566	10.26%	9.02	9.95
Commercial & Industrial										
5	General Service - Large Power	6	1,055	270,876	\$18,544	\$20,547	\$2,003	10.8%	6.85	7.59
6	General Svc. - Lg. Power (R&F)	6A	235	32,618	\$2,457	\$2,731	\$274	11.2%	7.53	8.37
7	<i>Subtotal-Schedule 6</i>		1,289	303,494	\$21,001	\$23,278	\$2,277	10.8%	6.92	7.67
9	General Service - High Voltage	9	12	112,052	\$5,889	\$6,550	\$660	11.2%	5.26	5.85
10	Irrigation	10	4,845	555,304	\$41,152	\$49,341	\$8,189	19.9%	7.41	8.89
11	Comm. & Ind. Space Heating	19	127	6,225	\$454	\$498	\$44	9.7%	7.30	8.00
12	General Service	23	6,681	133,757	\$11,255	\$12,577	\$1,323	11.8%	8.41	9.40
13	General Service (R&F)	23A	1,586	19,973	\$1,760	\$1,969	\$209	11.9%	8.81	9.86
14	<i>Subtotal-Schedule 23</i>		8,267	153,730	13,014	14,546	1,532	11.8%	8.47	9.46
15	General Service Optional TOD	35	3	1,639	\$103	\$114	\$11	10.9%	6.29	6.97
16	Special Contract 1	400	1	1,378,699	\$66,331	\$78,747	\$12,416	18.7%	4.81	5.71
17	Special Contract 2	401	1	104,412	\$4,891	\$5,865	\$974	19.9%	4.68	5.62
18	AGA Revenue				\$749	\$749	\$0	0.00%		
19	Total Commercial & Industrial		14,546	2,615,555	\$153,584	\$179,688	\$26,104	17.0%	5.87	6.87
Public Street Lighting										
20	Security Area Lighting	7	200	251	\$93	\$93	\$0	0.0%	37.06	37.06
21	Security Area Lighting (R&F)	7A	151	118	\$47	\$47	\$0	0.0%	39.84	39.84
22	Street Lighting - Company	11	29	99	\$44	\$44	\$0	0.0%	44.19	44.19
23	Street Lighting - Customer	12	313	2,366	\$414	\$414	\$0	0.0%	17.52	17.52
24	AGA Revenue				\$0	\$0	\$0			
25	Total Public Street Lighting		694	2,833	\$598	\$598	\$0	0.0%	21.11	21.11
26	Total Sales to Ultimate Customers		72,348	3,328,057	\$218,198	\$250,868	\$32,670	15.0%	6.56	7.54

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2011 MAY 27 AM 11:15 Case No. PAC-E-11-12
Exhibit No. 44
IDAHO PUBLIC UTILITIES COMMISSION Witness: William R. Griffith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of William R. Griffith

Proposed Revisions to Tariffs - Clean

May 2011



I.P.U.C. No. 1

Sixth Revision of Sheet No. 1.1
Canceling Fifth Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$6.00 per Customer

Energy Charge:
(1) Billing months May
through October inclusive

10.2121¢ per kWh first 700 kWh
13.7864¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-11-12

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EFFECTIVE: June 27, 2011

I.P.U.C. No. 1

**Sixth Revision of Sheet No. 1.2
Canceling Fifth Revision of Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through April inclusive

7.8168¢ per kWh first 1,000 kWh
10.5527¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$72.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 1

Fourth Revision of Sheet No. 6.1
Canceling Third Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:				
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00	per Customer	\$ 37.00	per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00	per Customer	\$ 111.00	per Customer
Power Rate:	\$ 13.82	per kW for all kW	\$ 11.36	per kW for all kW
Energy Rate:	3.6508¢	per kWh for all kWh	3.6508¢	per kWh for all kWh

(Continued)

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I.P.U.C. No. 1

**Third Revision of Sheet No. 6.2
Canceling Second Revision of Sheet No. 6.2**

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.63 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 444.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ 1,332.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

**Fourth Revision of Sheet No. 6A.1
Canceling Third Revision of Sheet No. 6A.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 37.00 per Customer	\$ 37.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 111.00 per Customer	\$ 111.00 per Customer
Power Rate:	\$ 13.82 per kW for all kW	\$ 11.36 per kW for all kW
Energy Rate:	3.6508¢ per kWh for all kWh (Continued)	3.6508¢ per kWh for all kWh

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I.P.U.C. No. 1

**Second Revision of Sheet No. 6A.2
Canceling First Revision of Sheet No. 6A.2**

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.63 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

**Third Revision of Sheet No. 6A.3
Canceling Second Revision of Sheet No. 6A.3**

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 444.00	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,332.00	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

Fourth Revision of Sheet No. 9.2
Canceling Third Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months May through October, Inclusive</u>	<u>Billing Months November through April, Inclusive</u>
Customer Service Charge:	\$360.00 per Customer	\$360.00 per Customer
Power Rate:	\$ 10.02 per kW for all kW	\$ 7.58 per kW for all kW
Energy Rate:	3.7858¢ per kWh for all kWh	3.7858¢ per kWh for all kWh

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-11-12

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I.P.U.C. No. 1

Fifth Revision of Sheet No. 10.1
Canceling Fourth Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$14.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$42.00 per Customer

(Continued)

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 10.2
Canceling Fifth Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$6.21 per kW for all kW

Energy Rate: 8.6406¢ per kWh for first 25,000 kWh
6.3912¢ per kWh for the next 225,000 kWh
4.7175¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$23.00 per Customer

Energy Rate: 7.3080¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

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I.P.U.C. No. 1

Sixth Revision of Sheet No. 19.2
Canceling Fifth Revision of Sheet No. 19.2

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

MONTHLY BILL:

Rate for space heating:

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer Service Charge:	\$23.00	per Customer	\$23.00	per Customer
Energy Rate:	9.0606¢	per kWh for all kWh	6.7136¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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