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Salt Lake City, Utah 84116

April 13, 2016

IDAHO PUBLIC
UTILITIES COMMISSION

OVERNIGHT DELIVERY

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

**RE: CASE NO. PAC-E-16-07
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
REQUESTING AUTHORITY TO MODIFY ELECTRIC SERVICE SCHEDULE 135 -
NET METERING SERVICE**

Attention: Jean D. Jewell
Commission Secretary

Please find enclosed for filing an original and seven copies of Rocky Mountain Power's Reply Comments in the above-referenced matter.

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Very truly yours,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

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Attorney for Rocky Mountain Power

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. PAC-E-16-07
OF ROCKY MOUNTAIN POWER)	
REQUESTING AUTHORITY TO MODIFY)	REPLY COMMENTS OF
ELECTRIC SERVICE SCHEDULE 135 -)	ROCKY MOUNTAIN POWER
NET METERING SERVICE)	

COMES NOW, Rocky Mountain Power, a division of PacifiCorp (“the Company”), pursuant to the procedural schedule established by Commission Order No. 33484 hereby respectfully submits the following Reply Comments.

In support of these Reply Comments, Rocky Mountain Power states as follows:

BACKGROUND

1. On April 6, 2016, Staff of the Idaho Public Utilities Commission (“Staff”), and the Idaho Conservation League (“ICL”) filed comments on the Company’s Application in this matter to modify Schedule 135 – Net Metering Service, to increase the participation cap from 714 kilowatts to 2,000 kilowatts. Both Staff and ICL recommend that the cap be removed altogether rather than increased and that the Commission reject the Company’s proposed reduction to the maximum cumulative generating capacity per customer from 20 percent of connected load to 5 percent.