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**IDAHO PUBLIC**  
**UTILITIES COMMISSION**

1407 West North Temple, Suite 330  
Salt Lake City, Utah 84116

May 25, 2018

**VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY**

Diane Hanian  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington  
Boise, ID 83702

**Re: CASE NO. PAC-E-18-01  
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER  
REQUESTING APPROVAL OF \$7.8 MILLION NET POWER COST DEFERRAL  
WITH NO CHANGE TO RATES**

Dear Ms. Hanian:

Please find enclosed clean and legislative copies of Rocky Mountain Power's Electric Service Schedule No. 94 – Energy Cost Adjustment, along with a copy of the tariff to be stamped and returned to the Company after approval by the Commission. The Company's original application in this matter recommended no change to Schedule 94 rates; however, as part of a settlement in Case No. GNR-U-18-01 - Investigation into the impact of federal tax code revisions on utility costs and ratemaking, the parties agreed to use a portion of the tax savings to offset the 2013 depreciation regulatory asset balance thereby enabling a reduction to Schedule 94.

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager, at (801) 220-2963.

Very truly yours,

  
Joelle Steward  
Vice President, Regulation

Enclosures

CC: Ron Williams  
Eric Olsen  
Randall C. Budge  
James R. Smith

## Proposed Tariff Sheet



I.P.U.C. No. 1

Eighth Revision of Sheet No. 94.1  
 Canceling Seventh Revision of Sheet No. 94.1

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 94**

**STATE OF IDAHO**

**Energy Cost Adjustment**

**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

**ENERGY COST ADJUSTMENT:** The Energy Cost Adjustment is calculated to collect the accumulated difference between total Company Base Net Power Cost and total Company Actual Net Power Cost calculated on a cents per kWh basis.

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate by delivery voltage.

		Delivery Voltage		
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Schedule	1	0.276¢ per kWh		
Schedule	6	0.276¢ per kWh	0.266¢ per kWh	
Schedule	6A	0.276¢ per kWh	0.266¢ per kWh	
Schedule	7	0.276¢ per kWh		
Schedule	7A	0.276¢ per kWh		
Schedule	9			0.259¢ per kWh
Schedule	10	0.276¢ per kWh		
Schedule	11	0.276¢ per kWh		
Schedule	12	0.276¢ per kWh		
Schedule	19	0.276¢ per kWh		
Schedule	23	0.276¢ per kWh	0.266¢ per kWh	
Schedule	23A	0.276¢ per kWh	0.266¢ per kWh	
Schedule	24	0.276¢ per kWh	0.266¢ per kWh	
Schedule	35	0.276¢ per kWh	0.266¢ per kWh	
Schedule	35A	0.276¢ per kWh	0.266¢ per kWh	
Schedule	36	0.276¢ per kWh		
Schedule	400			0.259¢ per kWh
Schedule	401			0.259¢ per kWh

Submitted Under Case No. PAC-E-18-01

**ISSUED:** May 25, 2018

**EFFECTIVE:** June 1, 2018



I.P.U.C. No. 1

~~Seventh-Eighth~~ Revision of Sheet No. 94.1  
 Canceling ~~Sixth-Seventh~~ Revision of Sheet No. 94.1

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 94**

**STATE OF IDAHO**

**Energy Cost Adjustment**

**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

**ENERGY COST ADJUSTMENT:** The Energy Cost Adjustment is calculated to collect the accumulated difference between total Company Base Net Power Cost and total Company Actual Net Power Cost calculated on a cents per kWh basis.

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate by delivery voltage.

		Delivery Voltage		
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Schedule	1	<del>0.3410.276</del> ¢ per kWh		
Schedule	6	<del>0.3410.276</del> ¢ per kWh	<del>0.3290.266</del> ¢ per kWh	
Schedule	6A	<del>0.3410.276</del> ¢ per kWh	<del>0.3290.266</del> ¢ per kWh	
Schedule	7	<del>0.3410.276</del> ¢ per kWh		
Schedule	7A	<del>0.3410.276</del> ¢ per kWh		
Schedule	9			<del>0.3200.259</del> ¢ per kWh
Schedule	10	<del>0.3410.276</del> ¢ per kWh		
Schedule	11	<del>0.3410.276</del> ¢ per kWh		
Schedule	12	<del>0.3410.276</del> ¢ per kWh		
Schedule	19	<del>0.3410.276</del> ¢ per kWh		
Schedule	23	<del>0.3410.276</del> ¢ per kWh	<del>0.3290.266</del> ¢ per kWh	
Schedule	23A	<del>0.3410.276</del> ¢ per kWh	<del>0.3290.266</del> ¢ per kWh	
Schedule	24	<del>0.3410.276</del> ¢ per kWh	<del>0.3290.266</del> ¢ per kWh	
Schedule	35	<del>0.3410.276</del> ¢ per kWh	<del>0.3290.266</del> ¢ per kWh	
Schedule	35A	<del>0.3410.276</del> ¢ per kWh	<del>0.3290.266</del> ¢ per kWh	
Schedule	36	<del>0.3410.276</del> ¢ per kWh		
Schedule	400			<del>0.3200.259</del> ¢ per kWh
Schedule	401			<del>0.3200.259</del> ¢ per kWh

Submitted Under Case No. ~~PAC-E-17-02~~PAC-E-18-01

**ISSUED:** May ~~11~~25, 2018~~7~~

**EFFECTIVE:** June 1, 2018~~7~~