

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

**IN THE MATTER OF QWEST)
CORPORATION'S REVISIONS TO THE) CASE NO. QWE-T-03-23
IDAHO QWEST PERFORMANCE)
ASSURANCE PLAN (QPAP)) NOTICE OF APPLICATION
)
) NOTICE OF
) MODIFIED PROCEDURE
)
) ORDER NO. 30394**

YOU ARE HEREBY NOTIFIED that on June 26, 2007, Qwest filed a Notice of Stipulation regarding certain performance indicator definitions (PIDs) and Qwest's Performance Assurance Plan (QPAP) provisions. The PIDs and QPAP are part of Qwest's Statement of Generally Available Terms and Conditions that provides terms for competitive local exchange carriers to interconnect with Qwest's local service facilities. The notice also includes a motion by Qwest, on its own behalf and by other telecommunications companies, for approval of the proposed changes to the QPAP. The Stipulation results from work sessions between Qwest, Eschelon Telecom, Inc., DIECA Communications, Inc. dba Covad Communications Company, and McLeodUSA Telecommunications Services, Inc. The agreements for changes to the performance indicator definitions and the QPAP were reached in meetings held between May 23, 2006 and May 17, 2007. Qwest's notice identifies 11 changes that are applicable to the Idaho QPAP and performance indicator definitions:

1. Eliminate resale DSL from PIDs and Modify PID and PAP references to Qwest DSL.
2. Change the MR-11 PID title to "LNP Trouble Reports Cleared within Specified Timeframes."
3. Update the PID references to unbundled 2-wire non-loaded loop and unbundled ISDN capable loop disaggregations to reflect the retail analogue of ISDN BRI "(designed)," which is how Qwest has historically measured these products.
4. Update PO-20 to reflect it is fully implemented by making PID and PAP revisions specified in the 2007 Stipulation.

NOTICE OF APPLICATION
NOTICE OF MODIFIED PROCEDURE
ORDER NO. 30394

5. Remove the PIDs specified in the 2007 Stipulation from PAP payment mechanisms to the extent they currently are included in a specific state's PAP, subject to a Reinstatement/Removal process. Also, add a root cause analysis provision.
6. Add exclusion to MR-6 PID that allows No Trouble Found (NTF) and Test Okay (TOK) trouble reports to be removed when the ticket's duration is one hour or less.
7. Change the standard for BI-3A PID to a 98% benchmark and add a provision to the PAP for the BI-3A PAP payment calculation, creating a tiered structure of per-occurrence amounts and modifying the per-measurement cap for the sub-measure.
8. Add one allowable miss provision to the PAP for individual CLEC results when the CLEC aggregate results have met the standard.
9. Revise the PAP to change the flat minimum payment amount of \$2000 (\$300/\$600 in Minnesota) with a tiered minimum payment approach that establishes a relationship between the monthly PAP payment and the required minimum payment amount.
10. Remove the following list of product disaggregations from all applicable OP and MR PIDs in the 13 state PAPs:

 Resale Centrex; Resale Centrex 21; Resale DS0; E911/911 Trunks;
 Resale Frame Relay; Resale Basic ISDN; Resale Primary ISDN;
 Resale PBX; Sub-loop Unbundling; UNE-P POTS; UNECentrex; and
 UNE-P Centrex 21.
11. Eliminate six-month cap on Tier 1 escalation payment amounts in several states' PAPs, including Idaho, so that payments will continue to increase in the event the payment level indicator increases beyond payment level 6.

Qwest requests that the Commission accept the 2007 Stipulation describing the proposed changes and apply the changes to any interconnection agreements containing the Performance Assurance Plan, and also to allow the PID changes to go into effect no later than 60 days in accordance with 47 U.S.C. § 252(f)(3).

YOU ARE FURTHER NOTIFIED that the Commission has determined that the public interest may not require a formal hearing in this matter and will proceed under Modified Procedure pursuant to Rules 201 through 204 of the Idaho Public Utilities Commission's Rules of Procedure, IDAPA 31.01.01.201-204. The Commission notes that Modified Procedure and
 NOTICE OF APPLICATION
 NOTICE OF MODIFIED PROCEDURE
 ORDER NO. 30394

written comments have proven to be an effective means for obtaining public input and participation.

YOU ARE FURTHER NOTIFIED that any person desiring to state a position on this Application may file a written comment in support or opposition with the Commission within twenty-one (21) days from the service date of this Notice. The comment must contain a statement of reasons supporting the comment. Persons desiring a hearing must specifically request a hearing in their written comments. Written comments concerning this Application may be mailed to the Commission and the Applicant at the addresses reflected below:

Commission Secretary
Idaho Public Utilities Commission
PO Box 83720
Boise, Idaho 83720-0074

Street Address for Express Mail:

472 W. Washington Sreet
Boise, ID 83702-5983

Mary S. Hobson
Attorney & Counselor
999 Main Street, Suite 1103
Boise, ID 83702
E-mail: mary.hobson@qwest.com

Adam L. Sherr
Corporate Counsel, Qwest
1600 7th Avenue, Room 3206
Seattle, WA 98191
E-mail: adam.sherr@qwest.com

These comments should contain the case caption and case number shown on the first page of this document. Persons desiring to submit comments via e-mail may do so by accessing the Commission's home page located at www.puc.idaho.gov. Click the "Comments and Questions" icon, and complete the comment form, using the case number as it appears on the front of this document. These comments must also be sent to the Company at the addresses listed above.

YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the time limit set, the Commission will consider this matter on its merits and enter its Order without a formal hearing. If written comments are received within the time limit set, the Commission will consider them and, in its discretion, may set the same for formal hearing.

YOU ARE FURTHER NOTIFIED that the Application and supporting workpapers, testimonies and exhibits have been filed with the Commission and are available for public

inspection during regular business hours at the Commission offices or on the Commission's Website at www.puc.idaho.gov under "File Room."

YOU ARE FURTHER NOTIFIED that all proceedings in this case will be held pursuant to the Commission's jurisdiction under Title 61 of the Idaho Code and that the Commission may enter any final order consistent with its authority under Title 61.

YOU ARE FURTHER NOTIFIED that all proceedings in this matter will be conducted pursuant to the Commission's Rules of Procedure, IDAPA 31.01.01.000 et seq.

ORDER

IT IS HEREBY ORDERED that the Notice of Stipulation filed by Qwest Corporation regarding certain performance indicator definitions (PIDs) and Qwest's Performance Assurance Plan (QPAP) provisions be processed by Modified Procedure, IDAPA 31.01.01.201-.204. Persons interested in submitting written comments in this matter must do so no later than 21 days from the service date of this Order.

DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 27th
day of July 2007.



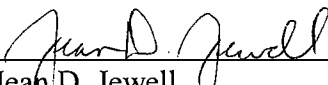
PAUL KJELLANDER, PRESIDENT

Commissioner Smith Out of the Office
MARSHA H. SMITH, COMMISSIONER



MACK A. REDFORD, COMMISSIONER

ATTEST:



Jean D. Jewell
Commission Secretary

bls/O:QWE-T-03-23_ws